DISCOVER ENERGY SYSTEMS

805-0090 HELIOS ESS Installation and Operation Manual

Revision K

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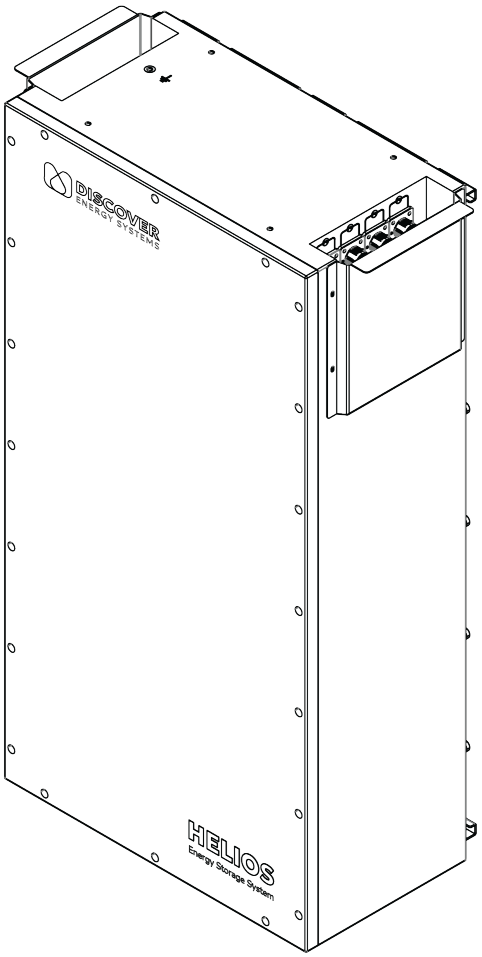
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BATTERY MODEL

52-48-16000 | 900-0077

Document: 805-0090
Revision: K

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1 GUIDE FOR UL9540-COMPLIANT INSTALLATION

HELIOS ESS	Description
Battery model number	52-48-16000 (900-0077)
Maximum capacity per unit	16 kWh
Minimum separation from other ESS (sides)	25.4 mm (1.0 in)
Minimum separation from other ESS (front to back)	25.4 mm (1.0 in)
Minimum separation from other ESS (above/below)	Not applicable (1)
Minimum separation from combustible build constructions and other structures	25.4 mm (1.0 in)
Exterior wall minimum separation from other ESS (side to side)	25.4 mm (1.0 in)
Exterior wall minimum separation from other ESS (above/below)	Not applicable (1)
Exterior wall minimum separation from other openings	91.4 cm (36 in)
UL 9540 Edition	UL 9540:2023 (3rd Edition DC Energy Storage System) Report CN2549VH 001 The UL9540 certification applies when paired with any UL1741-listed inverter.

HELIOS ESS	Description
UL9540A Testing Organization, Report, Date	UL 9540A:2019 (Fourth Edition), Module Level Report CN248DTM 002 UL 9540A:2019 (Fourth Edition), System Level Report CN2540H0 002
Additional fire suppression required	None
Additional explosion protection	Minimum compliant room size is 32.5 m^3 (1,148 ft^3) (2) (3)
Other limitations	Listed for indoor or outdoor, residential and non-residential use. Units for residential applications are intended to be installed in attached or detached garages, sheds, enclosed utility closets, basements, storage, or utility spaces within a dwelling. It is not intended for installation in habitable living spaces or dwelling areas.
Suitable for habitable spaces of dwellings?	No
Suitable locations	Residential, non-residential (4) (indoor, outdoor)
Limited access requirements	None
Environmental restrictions	Not suitable in locations exposed to salt spray, humid marine environments, or condensation.
Emergency Service Contact information	Infotrac: 1-800-535-5053 (Account # 115375)

HELIOS ESS	Description
DC ESS	The electrical ratings of connected power conversion equipment shall be compatible with Electrical Specifications.
Residential smoke or heat alarm required?	Yes, when installed indoors as per local code.

(1) There is no limitation to installing a HELIOS ESS battery above or below other HELIOS ESS.

(2) The room volume protects against explosion in the unlikely event of a battery releasing explosive gases and entering thermal runaway. In normal operation, $LiFePO_4$ batteries do not release any hazardous gas. If the room has a 9 ft ceiling, 1,148 ft^3 equates to a minimum room size of 10 x 13 ft. Room sizing does not increase if installing more than one battery.

(3) If the room is smaller than prescribed, adding vents, deflagration vents, or a constantly running air circulation system could reduce the required room size. A certified safety engineer should determine the venting and volume of air circulation required.

(4) UL9540A definitions for residential and non-residential use.

- NON-RESIDENTIAL USE – Intended for use in commercial, industrial, or utility-owned locations.
- RESIDENTIAL USE – In accordance with this standard, intended for use in one or two-family homes, town homes, and individual dwelling units of multi-family dwellings.

2 AUDIENCE, SAFETY, MESSAGES, AND WARNINGS

- Audience
- Warning, Caution, Notice, and Note Messages
- General Warnings
- Personal Protective Equipment
- Safe Handling Procedures

2.1 Audience

Configuration, installations, service, and operating tasks should only be performed by qualified personnel in consultation with local authorities having jurisdiction and authorized dealers. Qualified personnel should have training, knowledge, and experience in the:

- Installation and commissioning of electrical equipment.
- Application of electrical codes, safety, and installation standards.
- Analysis and reduction of hazards involved in performing electrical work.
- Installation, configuration, and maintenance of batteries and energy storage systems.
- Installation and configuration of communication systems, such as CAN and Ethernet.
- Installation and configuration of systems activated by relays.

2.2 Warning, Caution, Notice, and Note Messages

Messages in this manual are formatted according to this structure.

	Additional information concerning important procedures and features of the product. Read all the instructions before installation, operation, and maintenance.
	Important information regarding hazardous conditions.

⚠ WARNING
Important information regarding hazardous conditions that may result in personal injury or death.

⚠ CAUTION
Important information regarding hazardous conditions that may result in personal injury.

NOTICE
Important information regarding conditions that may result in damage to the equipment but not personal injury.

NOTE
Ad hoc information concerning important procedures and features of the battery not related to personal injury or equipment damage.

2.3 General Warnings

⚠ WARNING
ELECTRIC SHOCK AND FIRE HAZARD • This equipment must only be installed as specified. • Do not disassemble or modify the battery. • If the battery case has been damaged, do not touch exposed contents. • There are no user-serviceable parts inside. **Failure to follow these instructions may result in death or serious injury.**

⚠ WARNING
ELECTRIC SHOCK AND FIRE HAZARD Do not lay tools or other metal parts on top of the battery or across the terminals. **Failure to follow these instructions may result in death or serious injury.**

⚠ CAUTION

ELECTRIC SHOCK

- Do not touch the energized surfaces of any electrical component in the battery system.
- Before servicing the battery, follow all procedures to fully de-energize the battery system.
- Follow the “Safe Handling Procedures” below when working with the battery.

Failure to follow these instructions may result in injury.

2.4 Safe Handling Procedures

Before using the battery and any power electronics, read all instructions and cautionary markings on all components and appropriate sections of their manuals.

- Use personal protective equipment when working with batteries.
- Do not dispose of the battery in fire.
- Promptly dispose or recycle used batteries following local regulations.
- Do not disassemble, open, crush, bend, deform, puncture or shred.
- Do not modify, re-manufacture, attempt to insert foreign objects into the battery, immerse or expose to water or other liquids, or expose to fire explosion or other hazards. If the user suspects damage to the battery due to water, heat, or other reason, take it to a service center for inspection.
- Only use the battery for the system for which it is specified.
- Do not lift or carry the battery while in operation.
- When lifting a heavy battery, follow the appropriate standards.
- Only lift, move, or mount following local regulations.
- Take care when handling battery terminals and cabling.
- Only use the battery with a charging system that has been qualified for the system. The use of an unqualified battery or charger may present a risk of fire, explosion, leakage, or other hazards.
- Do not short circuit a battery or allow metallic conductive objects to contact battery terminals.
- Replace the battery only with another battery that has been qualified for the system. Using an unqualified battery may present a risk of fire, explosion, leakage, or other hazards.
- Avoid dropping the device or battery. If the device or battery is dropped, especially on a hard surface, and the user suspects damage, take it to a service center for inspection.

2.5 Personal Protective Equipment

When handling or working near a battery:

- Use Personal Protective Equipment, including clothing, glasses, insulated gloves, and boots.

- Do not wear rings, watches, bracelets, or necklaces.

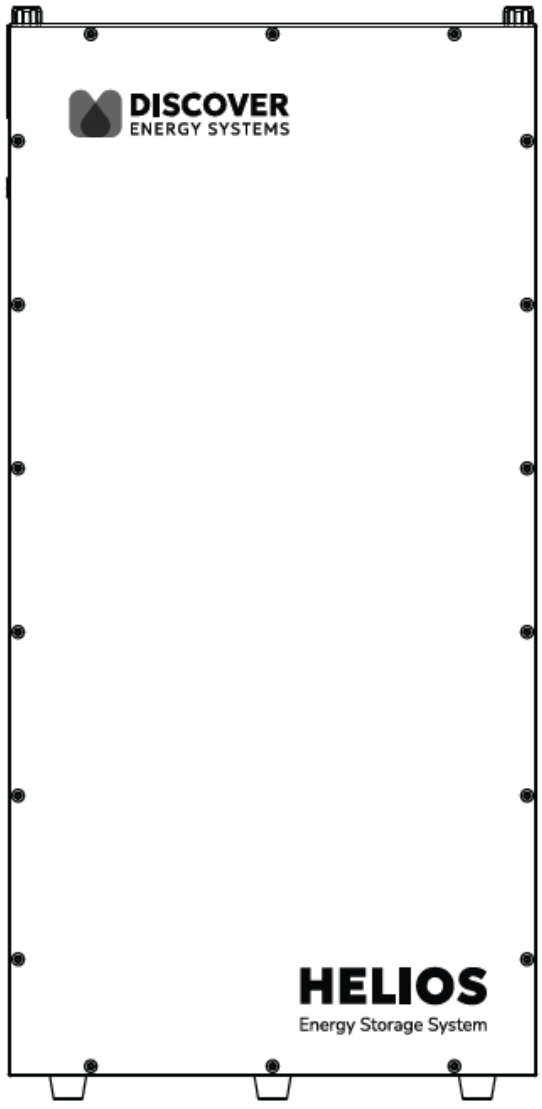
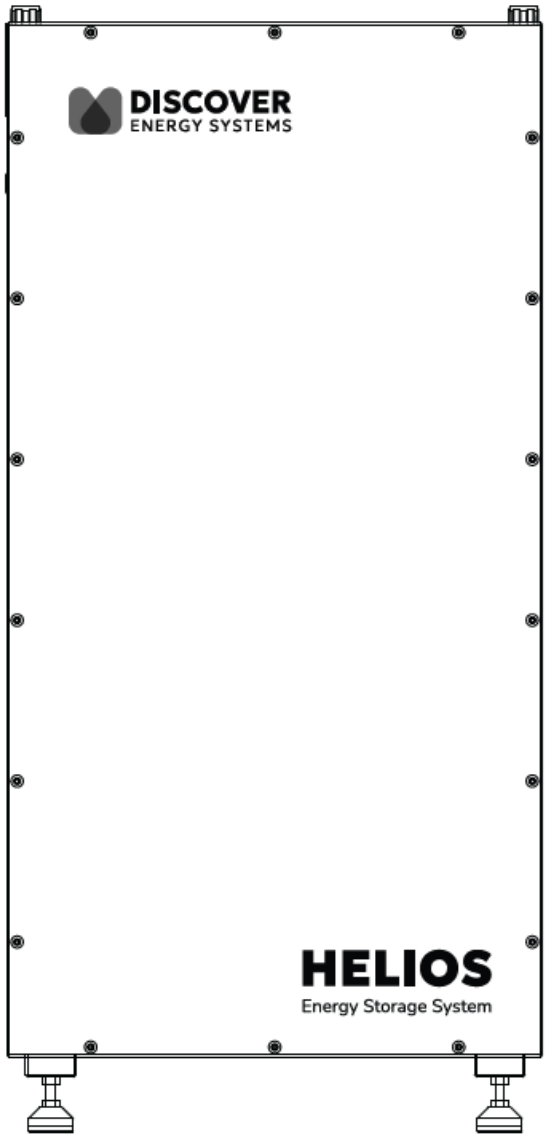
3 INTRODUCTION

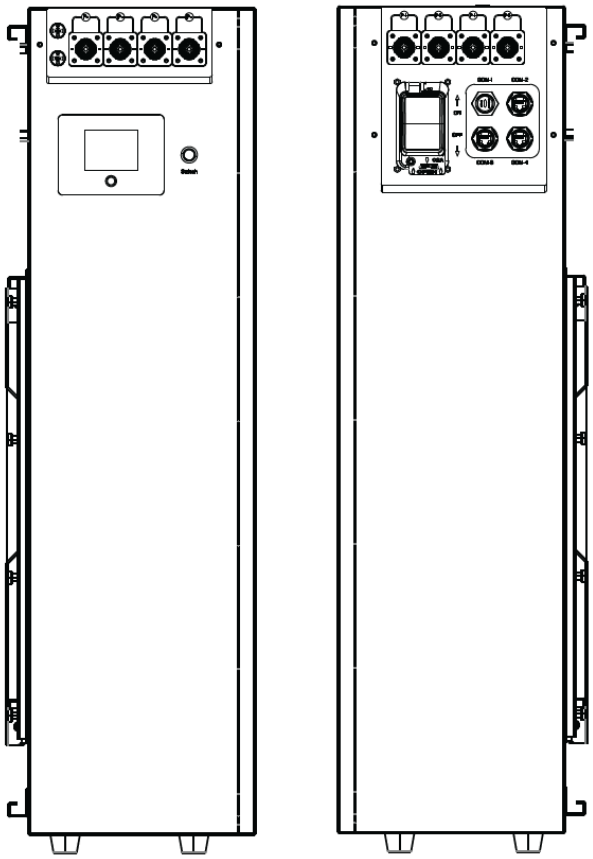
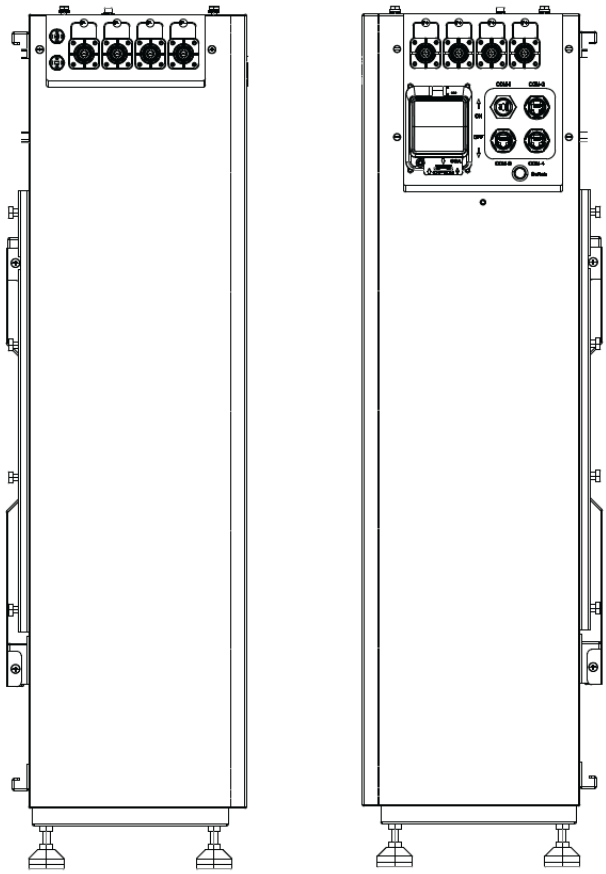
The HELIOS ESS, a rechargeable Li-ion battery from Discover Energy Systems (Discover), is a high-capacity, low-voltage battery that can operate independently or in a battery bank configuration where multiple batteries are connected in parallel.

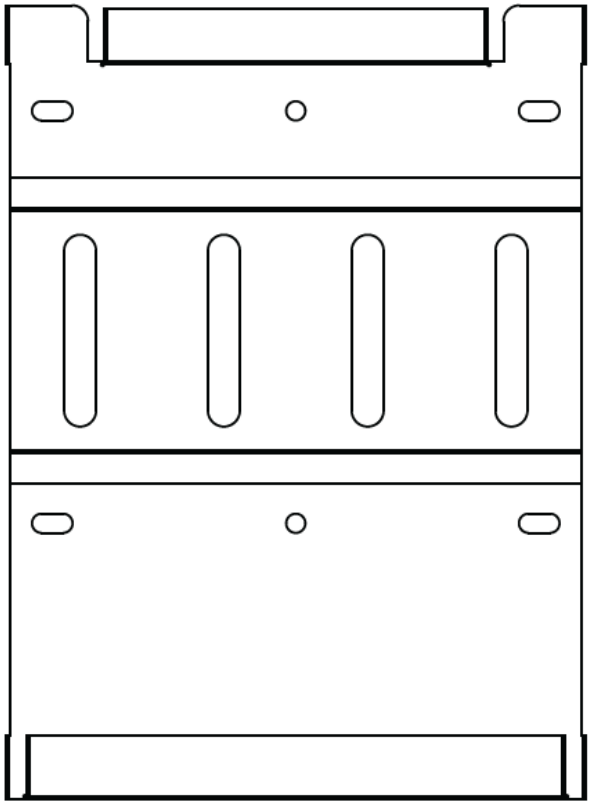
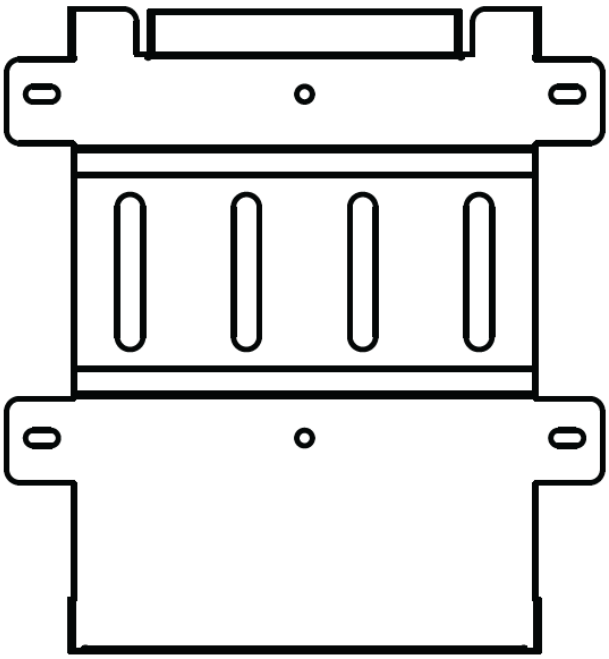
This document applies to HELIOS ESS batteries with serial numbers DLPHD48B251790001 and later. For HELIOS ESS batteries with earlier serial numbers, please refer to Rev C.

The wall-mount bracket was updated. For information on the earlier wall-mount bracket for HELIOS ESS batteries with serial numbers before DLPHD48B250780001, refer to the installation instructions in Rev C.

The following are easy ways to identify which revision of the manual you should use.

Refer to Rev C	Refer to Rev D or later
Rubber Feet 	Adjustable Feet 

Refer to Rev C	Refer to Rev D or later
LCD Screen 	No LCD Screen 

Refer to Rev C	Refer to Rev D or later
Wall-mount bracket dimensions and installation instructions 	New wall-mount bracket 

4 ITEMS SHIPPED IN THE BOX

Items	Description
1	Battery
1	HELIOS Installation and Operation Manual
1	CAT6 cable (1.5 m, 59 inch)
1	Wall-mount bracket
2	Rope handle
1	Terminator

5 SPECIFICATIONS

All specifications in this document are published @25ºC / 77ºF.

- Electrical Specifications
- Mechanical Specifications
- Environmental Specifications
- Protection Specifications
- Internal Heating Specifications
- Minimum Specifications for Battery Systems
- Regulatory

5.1 Electrical Specifications

HELIOS ESS Electrical Specifications

Electrical Specification	52-48-16000 | 900-0077
Nominal Voltage	51.2 V
Recommended Voltage Range	48 - 55.2 V
Energy	16,080 Wh
Nominal Capacity	314 Ah
Charge Bulk Voltage - Bulk Vdc	55.2 – 56.8 V
Charge Absorption Voltage - U1 MAX	55.2 – 56.8 V
Charge Float Voltage - U2	53.6 V
Charge Termination Current [(a)]	5 A

Electrical Specification	**52-48-16000 | 900-0077**
Low Voltage Disconnect Recommended	48.0 V
Low Voltage Disconnect (b)	43.2 V
Max Continuous Charge Current (c)	200 A
Max Continuous Discharge Current (c)	200 A
Peak Discharge Current (15 seconds)	300 A RMS
Self Discharge Current (operation)	≤ 25 mA
Self Discharge Current (battery OFF)	≤ 4 mA
Breaker	200 A breaker (CVP-RH-P2BD5-D200-LT)
Maximum short circuit fault current (IBF / ½ IBF)	7.16 kA (100 ms) / 3.58 kA (100 ms)
Arc Flash Incident Energy IEm	0.310 Cal/cm^2
Arc Flash Incident Energy AFB	239 mm (9.41 in)

(a) Charge termination current is permitted to be less than specified.

(b) Low Voltage Disconnect is performed by the BMS based on 2.7 VPC under load. In no load conditions, do not allow the battery to self-discharge below 3.0 VPC.

(c) The max continuous charge and discharge currents are the ratings for a full charge and discharge cycle with no rest and without tripping over-temperature protection at 25^{o}C (77^{o}F) ambient.

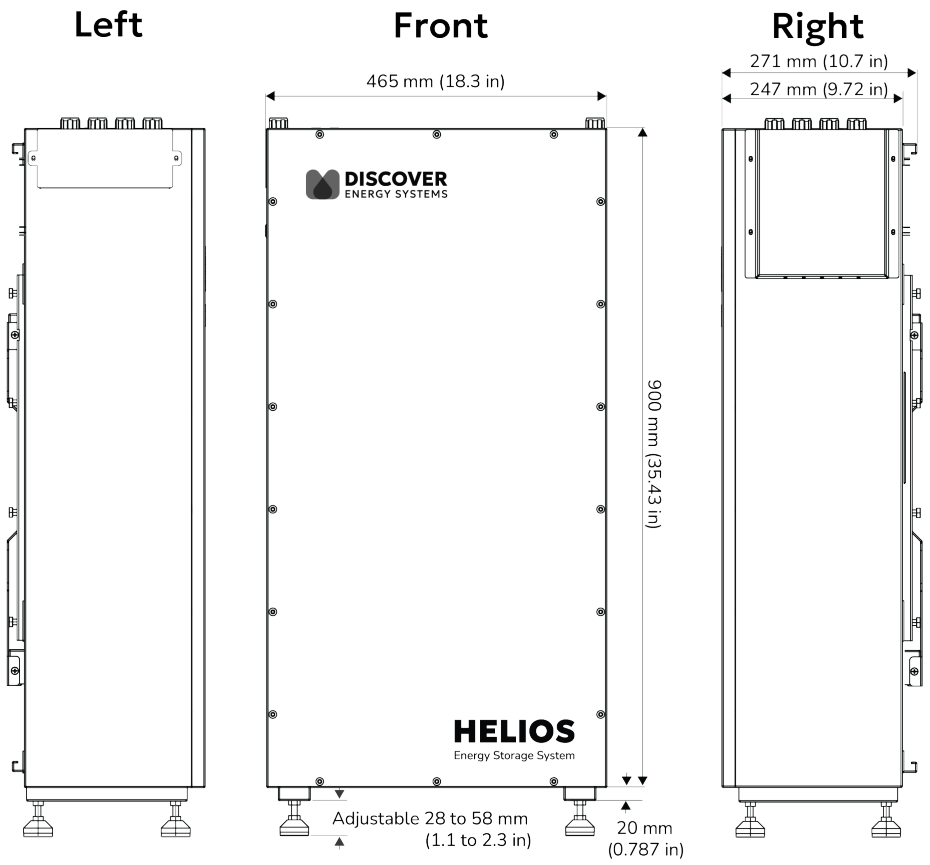
NOTE
Reduce the charge termination current to increase the time available for the internal balancing function.

5.2 Mechanical Specifications

HELIOS ESS Mechanical Specifications

Mechanical Specification	52-48-16000 | 900-0077
Chemistry	$LiFePO_4$
Height (body only)	920 mm (36.22 in)
Height (including feet)	948 to 978 mm (37.32 to 38.5)
Width	465 mm (18.31 in)
Depth (body only)	247 mm (9.72 in)
Depth (including Wall-Mount bracket)	271 mm (10.7 in)
Terminal	Quick Connect Plug-and-Pull Terminal
Weight	136 kg (299.83 lb)
Shipping Weight (includes Wall-Mount Bracket, cables, bolts, and rope handles)	150 kg (330.7 lb)
IP Rating	IP65

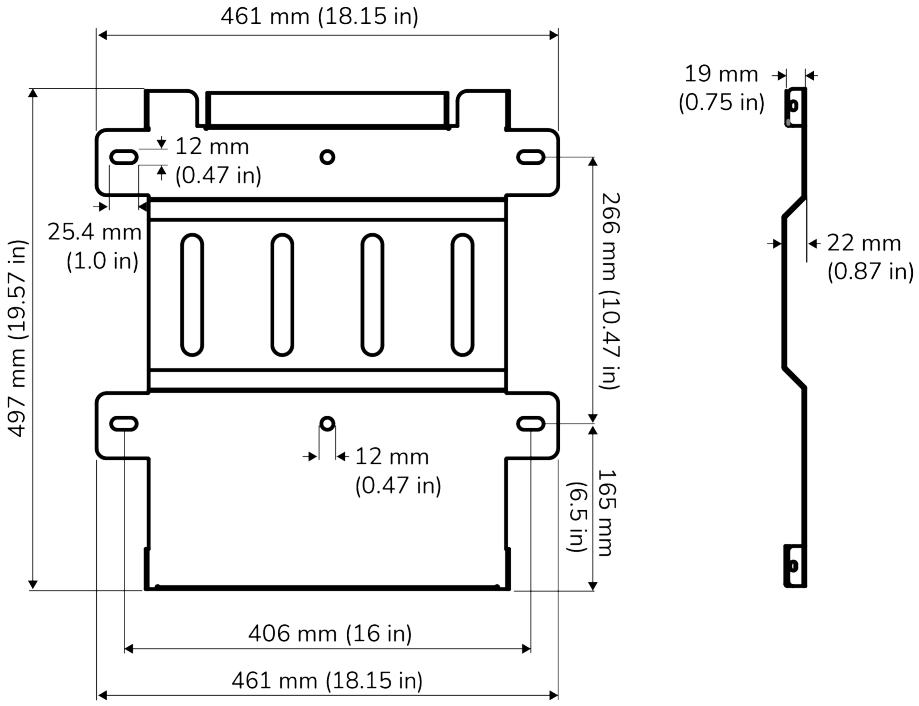
Mechanical Specification	52-48-16000 | 900-0077
Case Material	Galvanized Steel Sheet
Color	Pantone Gray 3C



HELIOS ESS Wall-Mount Bracket Specifications

Specification	Wall-Mount Bracket
Height	497 mm (19.57 in)
Width	461 mm (18.15 in)

Specification	Wall-Mount Bracket
Depth	22 mm (0.87 in)
Weight	3.8 kg (8.4 lb)
Material	Galvanized Steel Sheet



FRONT SIDE

NOTE
If your wall bracket looks different, refer to Rev C of the HELIOS ESS Installation and Operation Manual.

5.3 Environmental Specifications

HELIOS ESS Environmental Specifications

Specification	52-48-16000 | 900-0077
Rated Altitude [a]	Altitude of up to 2,000 m (6,561 ft) does not affect operating characteristics
Relative Humidity	5 to 95% (Non-condensing)
Charge Operating Temperature Range [b][c]	4°C to 55°C (39.2°F to 131°F)
Discharge Operating Temperature Range [b]	-25°C to 55°C (-13°F to 131°F)
Internal Heater Operating Temperature Range [d]	-25°C to 8°C (-13°F to 46.4°F)
Storage Temperature (1 month) [e]	-20°C to 55°C (-4°F to 131°F)
Storage Temperature (6 months) [e]	-10°C to 30°C (14°F to 86°F)

(a) Consider reducing charge parameters on power conversion equipment at higher altitudes.

(b) Specifies the temperature of the cells and not the ambient temperature. Ambient temperature and cell temperature may not be the same.

(c) Although the Battery Management System (BMS) does not allow charging when cells are below 4°C (39.2°F), the battery has a heater that warms the battery to a temperature that enables charging to resume at 4°C (39.2°F).

(d) When the HELIOS ESS battery cells are between -25°C (-13°F) and 5°C (41°F) and either connected to a charging source or the battery SOC is 50% or more, energy is diverted to the internal heater until the battery reaches 8°C (46.4°F).

(e) Storage outside of specified temperatures will result in permanent capacity loss and void the warranty.

5.4 Protection Specifications

HELIOS ESS Protection Specifications

Specification	**52-48-16000 | 900-0077**
Overvoltage	
Protection [a]	Above 58.08 V for 3 seconds
Recovery [a]	Recovery after 120 seconds and less than 55.2 V
Undervoltage	
Protection [b]	Less than 43.2 V for 5 seconds
Recovery [b]	No automatic recovery. The battery shuts down after 120 seconds.
Over-Charge Current	
Protection	Greater than 200 A for 10 seconds
Recovery	Remove source. Recovery after 120 seconds
Over-Discharge Current	
Protection [c]	Greater than 200 A for 15 seconds
Recovery [c]	Remove load. Recovery after 120 seconds

Specification	52-48-16000 | 900-0077
Over-temperature in Charge	
Protection [d]	Cell temperature above 55°C (131°F) for 5 seconds
Recovery [d]	Cell temperature below 51°C (123.8°F)
Under-temperature in Charge	
Protection [d]	Cell temperature below 4°C (39.2°F) for 5 seconds and charge current detected.
Recovery [d]	Recovery after 120 seconds and cell temperature 4°C (39.2°F) or higher. Note: Discharge is available to -25°C (-13°F).
Over-temperature in Discharge	
Protection [d]	Cell temperature above 55°C (131°F) for 5 seconds
Recovery [d]	Cell temperature below 51°C (123.8°F)
Under-temperature in Discharge	
Protection [d]	Cell temperature below -25°C (-13°F) for 5 seconds
Recovery [d]	Cell temperature above -23°C (-9.4°F)
Load Qualification Protection	
Protection	Mixed System Voltage, Short Circuit, Reverse Polarity, Input Capacitance Overload

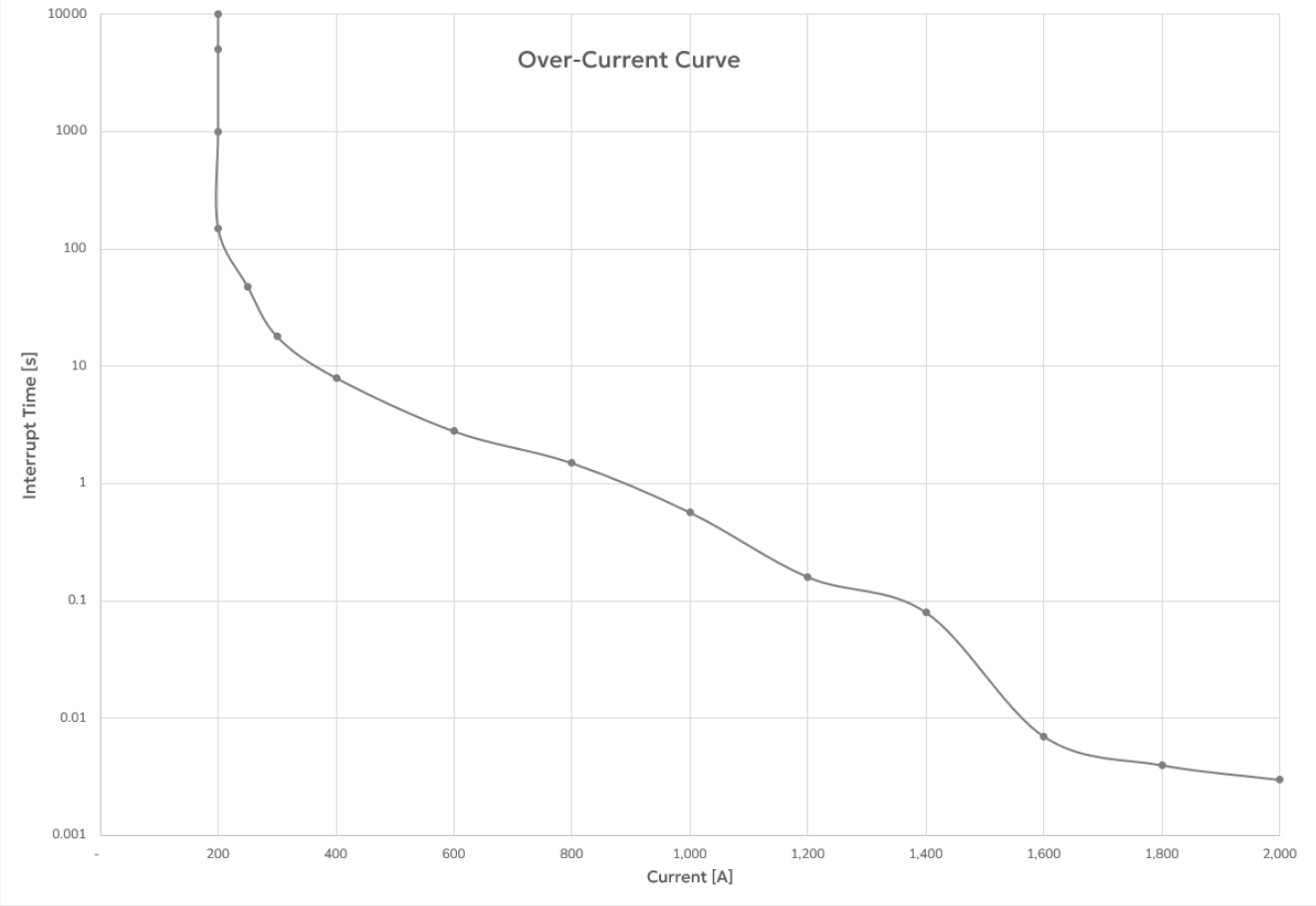
Specification	52-48-16000 | 900-0077
Recovery	Re-qualify after 120 seconds. After ten failed attempts to qualify, the battery switches OFF.

(a) Overvoltage protection monitors individual cell voltages. Protection is triggered when any cell is over 3.63 VPC and recovers when all cells are below 3.45 VPC for 120 seconds. Voltages are provided for guidance only.

(b) Undervoltage protection monitors the voltage of individual cells. Protection is triggered, and the battery is set to OFF when any cell is at or below 2.7 VPC. Manually set the battery ON to recover. Voltages are provided for guidance only.

(c) For time versus current interrupt details, refer to the figure below.

(d) Specifies the temperature of the cells and not the ambient temperature. Ambient temperature and cell temperature may not be the same.



5.4.1 Breaker Delay Specifications

Breaker Delay

Rating (%)	Current	Delay Time (seconds) [a]
100	200 A	Breaker should not trip
100 - 125	200 - 250 A	Breaker may trip
150	300 A	18
200	400 A	8
300	600 A	2.8
500	1000 A	0.57
800	1600 A	0.007

(a) The delay time is approximate due to the breaker tolerance range.

5.5 Internal Heating Specifications

Internal heating is available on all HELIOS ESS (52-48-16000, 900-0077) batteries.

HELIOS ESS Internal Heating Specifications

Specification	52-48-16000 | 900-0077
Heating Power	250 W
Heating On [a]	• Below 5°C (41°F), and • Either charge detected or SOC is 50% or more

Specification	52-48-16000 | 900-0077
Heating Off [a]	• Temperature above 8°C (46.4°F), or • No charge current detected and SOC is less than 50%

(a) Specifies the temperature of the cells, not the ambient temperature. Ambient temperature and cell temperature may not be the same.

5.6 Minimum Specifications for Battery Systems

Install HELIOS ESS batteries in parallel in a battery bank configuration to increase system capacity. Overall battery system capacity must be correctly sized to meet the requirements of the load and account for:

- Total Max Continuous Charge Current
- Total Peak Current
- Total Max Continuous Discharge Current

The total charging capacity of all charging sources in the system should not exceed the Max Continuous Charge Current operating limit of all the batteries in the system. The same is true for discharge. The total discharging capacity of all loads in the system should not exceed the Max Continuous Discharge Current operating limit of all the batteries in the system.

If the Max Continuous Charge Current or Max Continuous Discharge Current is exceeded for any battery in the system, the BMS in that battery will trigger the over-current protection and disconnect. The charging system's maximum charge current must be below the operating limit of installed batteries or be curtailed.

The sum of all the Peak Current values for the attached loads must be less than the Peak Current of the battery system, including inrush current values, for any motors and surge values for any inverters.

For HELIOS ESS batteries installed in parallel in a battery bank configuration, the sum of all battery capacities provides the overall capacity value for the battery system. The table below, "HELIOS ESS DC Capacity Values for Sample Battery Systems," provides DC capacity values for sample Discover systems.

NOTICE
VOLTAGE SPIKE • Exceeding the Max Continuous Current of all the batteries in the system will trigger the battery BMS over-temperature protection quicker, resulting in the disconnection of all batteries in the system. • Disconnection will result in a voltage spike (Load Dump), which may damage components electrically attached to the battery system. **Failure to follow these instructions may result in equipment damage.**

NOTE
The maximum number of batteries that can be installed in a closed-loop configuration with a LYNK II Gateway device is 36.

HELIOS ESS DC Capacity Values for Sample Battery Systems (@25°C, 77°F) [(a)]

Parallel System	Max Continuous Discharge Current	Max Continuous Charge Current	Max Input / Output Power	Usable Capacity
1 battery	200 A	200 A	10.24 kW	16 kWh
2 batteries	380 A	380 A	20.48 kW	32 kWh
3 batteries	400 A	400 A	20.48 kW	48 kWh

(a) The above table specifies the upper performance values in a 1 battery, 2 battery, and 3 battery system when connected in parallel. To achieve these performance numbers, all the components in your system, including cables and inverters, must be sized appropriately. To achieve higher current output for parallel systems, use an external busbar, sized at the desired rating. Each battery breaker has a continuous rating of 200A

5.7 Regulatory

Regulatory
UN38.3 Transportation
UL 1973
UL 9540A
UL 9540 DC ESS 3rd Edition

6 TRANSPORTATION

Transport it in the original package or equivalent if the battery is not installed in equipment. Per the UN Handbook of Tests and Criteria, batteries are tested to part III, subsection 38.3 (ST/SG/AC.10/11/ Rev. 5). For transportation, the batteries belong to category UN3480, Class 9.

7 HANDLING

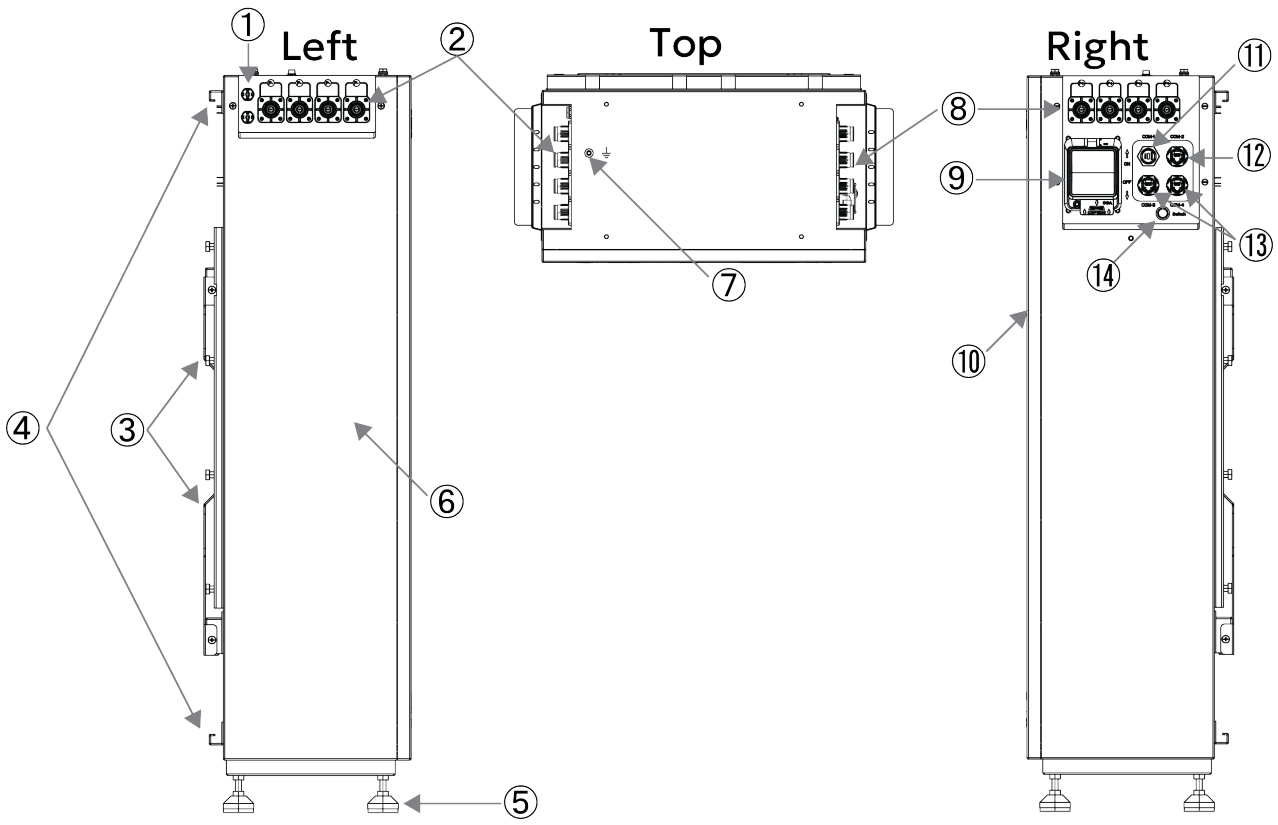
Before handling:

- Keep the battery away from sparks and flames
- Disconnect the cables from the battery
- Protect battery terminals from short-circuiting and touch
- Do not lift or carry the battery while it is in use or in operation
- Do not lift the battery by attached battery cables
- Set the battery breaker in the OFF (Open) position

8 FEATURES

- Battery Features
- Conduit Box (Optional Accessory)
- Battery Breaker
- Battery ON/OFF Key
- COM2 (CAN Port)
- COM3/COM4 (LYNK Port)

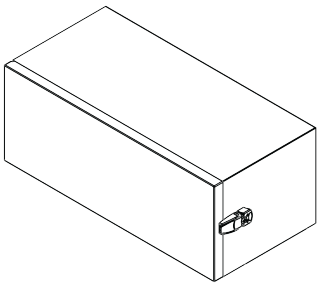
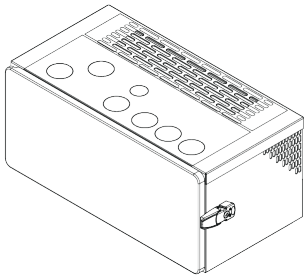
8.1 Battery Features



Item	Description
1	Breather valves
2	4 x Battery negative terminals (-) black (with quick connects)
3	Wall-mount bracket
4	Brackets for lifting with rope handles
5	Adjustable feet
6	Battery casing
7	Grounding screw
8	4 x Battery positive terminals (+) orange (with quick connects)
9	Single-Pole (positive only) 200 A breaker
10	Front casing cover
11	USB Type-C port for diagnostics and technical support
12	COM2: CAN port for closed-loop communication with supported inverters. For information about the COM2 port and which inverters support direct communication, see HELIOS ESS Closed-Loop Communication - Supported Inverters.
13	COM3, COM4: 2 x LYNK ports for communicating battery information
14	ON/OFF key

8.2 Conduit Box (Optional Accessory)

Available as an option, conduit boxes provide seamless connections between an inverter and the HELIOS ESS battery.

Generic Conduit Box	Sol-Ark 15K 2P-N Conduit Box
	

Conduit Boxes

Description	Part Number
HELIOS ESS Sol-Ark 15K 2P-N Conduit Box	950-0067
HELIOS ESS Generic Conduit Box	950-0077

8.3 Battery Breaker

The battery breaker protects the electronic components of the battery's internal BMS from high, externally generated currents.

NOTICE
BREAKER AND BMS HAZARD The breaker and the BMS are independent. Setting the breaker to the ON (Closed) position does not switch the BMS ON. Setting the breaker to the OFF (Open) position does not switch the BMS OFF. Independently set the BMS ON or OFF with the ON/OFF key. **Failure to follow these instructions may result in equipment damage.**

NOTE
Additional external DC fusing or breakers may be required to protect the battery cables from DC overcurrent and to meet installation codes.

8.4 Battery ON/OFF Key

1. To turn ON the battery, first switch the breaker to the ON (closed) position.
2. Briefly press the battery's ON/OFF key to switch the battery ON. The LED lights up orange.
3. To turn OFF the battery, briefly press the ON/OFF key. The LED turns OFF.
4. If desired, switch the breaker to the OFF (open) position.

NOTICE
BREAKER AND BMS HAZARD The breaker and the BMS are independent. Setting the breaker to the ON (Closed) position does not switch the BMS ON. Setting the breaker to the OFF (Open) position does not switch the BMS OFF. Independently set the BMS ON or OFF with the ON/OFF key. **Failure to follow these instructions may result in equipment damage.**

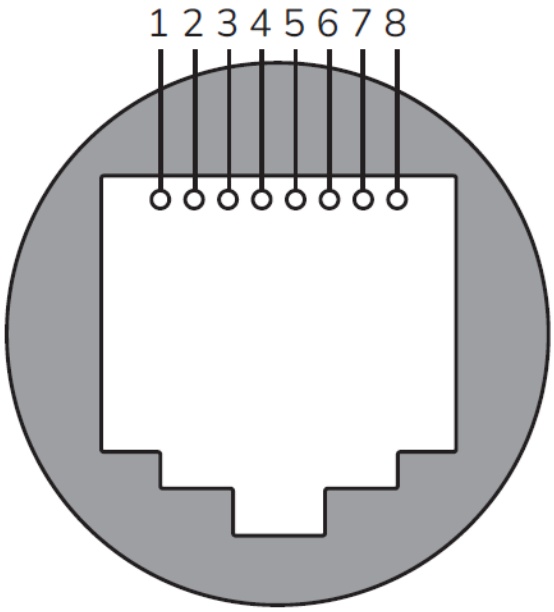
Battery ON/OFF Key LED States

LED	Description
Off	Battery is OFF.
On	Battery is ON.
Pulse	Battery is warning of an approaching protection limit.
Flash	Either the battery breaker is open or the battery has faulted. Use LYNK Access software to identify and diagnose the issue.
Double-flash	Battery is identifying itself after the **Identify** command was issued from LYNK Access software.

8.5 COM 2 (CAN Port)

The COM2 port on the HELIOS ESS enables closed-loop communication without using the LYNK II Gateway with some brands of inverters (see the table in the HELIOS ESS Closed-Loop Communication - Supported Inverters topic). Using the LYNK II Communication Gateway enables communication with all supported inverter brands. The LYNK II Gateway also enables using LYNK ACCESS software for battery diagnostics and connects to LYNK CLOUD for remote battery monitoring.

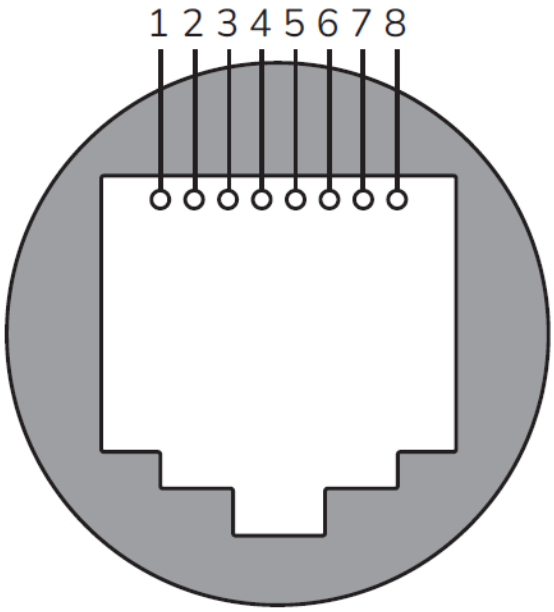
8.5.1 COM2 Port RJ45 Pin Assignment

	Pin Number	Function
	1	(Do not use)
	2	(Do not use)
	3	(Do not use)
	4	CAN High
	5	CAN Low
	6	CAN Ground
	7	(Do not use)
	8	(Do not use)

8.6 COM 3/COM 4 (LYNK Port)

The COM3 and COM4 ports (LYNK ports) enable multiple Discover batteries to communicate and interact in a closed-loop network. The LYNK ports also enable the HELIOS ESS batteries to work together in a closed-loop communication system with other networked devices, such as inverter-chargers. A closed-loop system enables safety and optimizes system performance.

8.6.1 LYNK Port Communication RJ45 Pin Assignment

	Pin Number	Function
	1 (1)	Reserved. Do not use.
	2 (1)	Reserved. Do not use.
	3 (1)	Reserved. Do not use.
	4	CAN High
	5	CAN Low
	6 (1)	Reserved. Do not use.
	7	CAN Ground
	8	CAN Ground

(1) Do not populate. Do not terminate to power. Do not terminate to ground. Do not terminate to CAN_L or CAN_H. Unless instructed by Discover Energy Systems.

9 THEORY OF OPERATION

- Ingress Protection (IP65)
- Internal Heating
- Battery Management System
- LYNK Network Communication
- Updating Battery Firmware

9.1 Ingress Protection (IP65)

Ingress protection rates the degree of protection provided by mechanical casings and electrical enclosures against intrusion, dust, accidental contact, and water under specified conditions.

The IP65 rating indicates that the product is protected against:

- Dust
- Accidental contact, such as from fingers or tools
- Water, such as low-pressure water jets, condensation, and water spray.

NOTE
The battery is not protected against high pressure water jets or submersion in water.

IP codes guide suitability for use under different environmental conditions. IP ratings do not indicate fitness for purpose or confer a performance guarantee.

9.2 Internal Heating

The HELIOS ESS battery is equipped with internal heating. When the battery's internal temperature is below 5°C (41°F) and the battery is either connected to a charging source or SOC is 50% or more, energy is diverted to the internal heater to avoid the under-temperature fault.

The heating stops when:

1. The battery's internal temperature reaches 8°C (46.4°F).
   - Once the cell temperature reaches this threshold, all the energy is directed to charging the cells.
2. No charge current is detected and SOC is less than 50%.

- After the heating stops, if the battery's internal temperature drops below 5°C (41°F) and the battery is connected to a charging source, the heater turns ON again.

For information about internal heating, refer to Protection Specifications and Internal Heating Specifications.

NOTE
Charging and heating can occur simultaneously. However, the BMS will not allow charging to continue when cell temperature drops below 4°C (39.2°F) for 5 seconds.

9.3 Battery Management System

9.3.1 Battery Management System Protections

The Battery Management System's (BMS) primary function is to monitor cell module voltage, temperature, and battery current. The BMS uses this information to maintain cell operation within operating specifications. If a parameter falls outside of operating specifications, the BMS will disconnect and protect the battery from:

1. Overvoltage: Charge voltages that are too high.
2. Undervoltage: Discharged voltage that is too low.
3. Overcurrent: Current is too high when powering up a load (high inrush current) or from a sustained charging or discharging current above the specified limit.
4. Over-temperature: Cell temperature that is too high during charge and discharge.
5. Under-temperature: Cell temperature that is too low during charge and discharge.
6. Load Qualification: Protection may occur when switching the battery ON. The protection qualifies the load attached to it to prevent switching ON into a reverse polarity, short circuit, mixed voltage system, or large capacitive load.

For trigger and recovery values, refer to the table in the Protection Specifications topic.

The BMS reconnects when it hits recovery thresholds. Manually switch the battery ON if the BMS disconnects due to low voltage protection. If a low-voltage fault is constantly affecting the system, there may be a constant parasitic draw. To prevent the low-voltage fault when the battery is not in use, a physical disconnect switch is recommended.

After a load qualification fault, there is a 120-second delay until you can switch ON the battery again.

NOTE

- Charge and discharge have different operating temperature limits.
- If the BMS disconnects in response to temperature or current limits, the battery automatically restarts only after 120 seconds elapse and the temperature or current reaches normal operating limits.

9.3.2 BMS Pre-Charge System

Turn on all batteries in the battery bank before energizing any inverter-chargers to prevent tripping a breaker in the battery bank while pre-charging the system.

The battery has a Pre-Charge System to energize external capacitive loads before switching the main relay ON. The maximum input capacitance for a single battery should not exceed the values in the table in the Electrical Specifications topic.

NOTICE

BATTERY FAULT

- Charge and discharge have different operating temperature limits.
- If the BMS disconnects in response to temperature or current limits, the battery automatically restarts only after 120 seconds elapse and the temperature or current reaches normal operating limits.

Failure to follow these instructions may result in equipment damage.

9.3.3 Battery Management System Load Qualification

When the battery switches from the OFF state to the ON state, the battery BMS will qualify the external load before switching ON the main relay. Load qualification will reject switching ON into short circuit, reverse polarity, mixed voltage systems, or capacitive loads that exceed the battery's limits.

The battery will attempt Load Qualification up to 10 times. After ten failed attempts at Load Qualification, the battery switches OFF.

During Load Qualification, or when a load is disqualified, the ON/OFF key flashes.

9.3.4 Battery Management System Cell Balancing

The cell balancing circuits in the battery compare all cells in a battery and balance the cell voltage at the end of the charge. When there is a network of batteries over the LYNK port, all battery cells are balanced as an entire system, not as individual batteries.

9.3.5 Battery Charge and Discharge Settings

The HELIOS ESS supports direct closed-loop communication with some brands of power conversion devices. Other types of inverters, such as Schneider XW+ and XW Pro with Xanbus, require a LYNK Communication Gateway. In addition to communication, the LYNK II provides other benefits such as monitoring, diagnostics, programmable relays, and LYNK CLOUD. For further information, please refer to the LYNK II Gateway Communication User Manual available from the discoverenergysys.com website, or contact your Discover provider for assistance.

Refer to the appropriate LYNK II Communication Gateway Application Note available from discoverenergysys.com for the set up of closed-loop parameters and integration with specific brands of solar inverter-chargers and solar charger controllers.

9.4 LYNK Network Communication

Discover batteries use CAN communication over the LYNK Network to coordinate performance with other batteries and communicate with accessories such as the LYNK II Communication Gateway.

9.4.1 LYNK Network Power

A Discover battery provides the LYNK network power through the LYNK port (COM3/COM4 on the HELIOS ESS). Discover documentation specifies how many batteries are required to provide sufficient power for the LYNK network and compatible accessories. Some accessories may require more than one battery to provide sufficient power.

NOTICE
EQUIPMENT DAMAGE Do not use an external power source to power devices over the LYNK Network. **Failure to follow these instructions may result in equipment damage.**

NOTE
The LYNK II Communication Gateway is required for diagnosing the batteries and using the LYNK Cloud web service.

9.4.2 LYNK Network Size

One LYNK Network can support up to 36 HELIOS ESS Batteries. The total length of the LYNK network cables must not exceed 36 m (118 ft).

9.4.3 LYNK Network Cables

CAT6 or higher cables (included with HELIOS ESS batteries) network HELIOS ESS batteries.

9.4.4 LYNK Network Termination

Use a termination resistor on the last HELIOS ESS battery in the LYNK network.

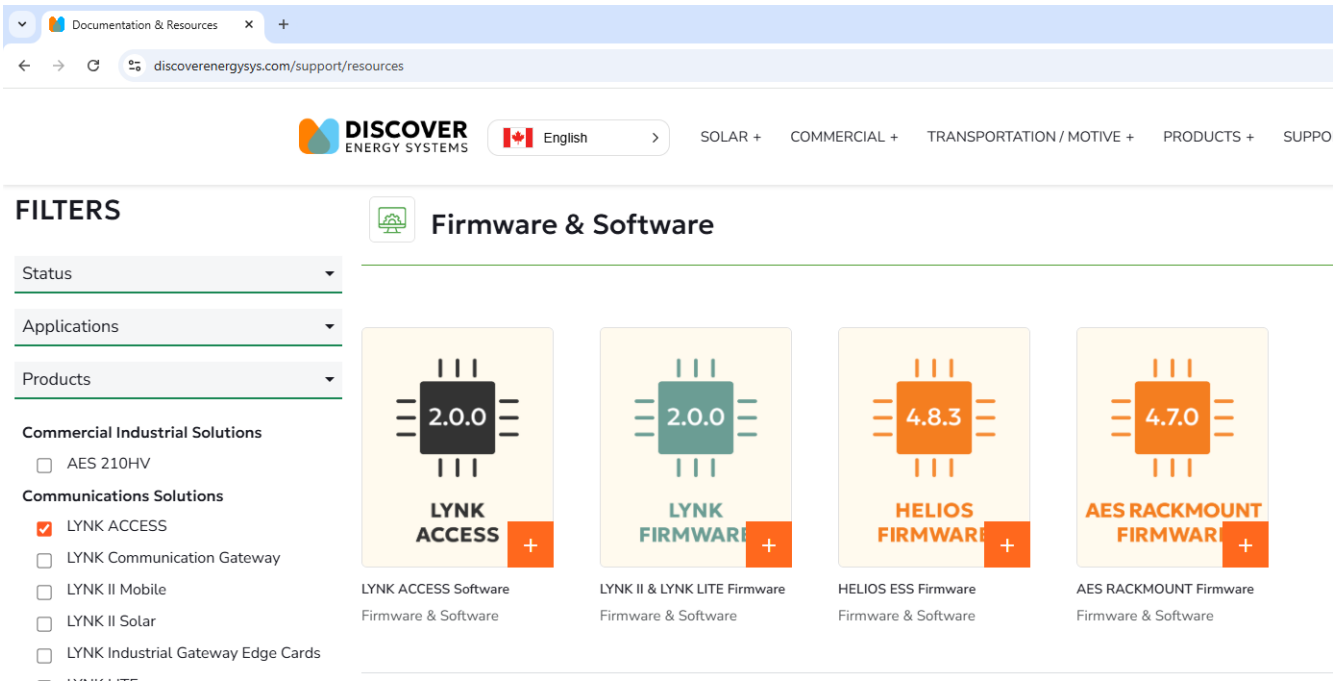
9.5 Updating Battery Firmware

You can update the HELIOS ESS battery firmware in two ways:

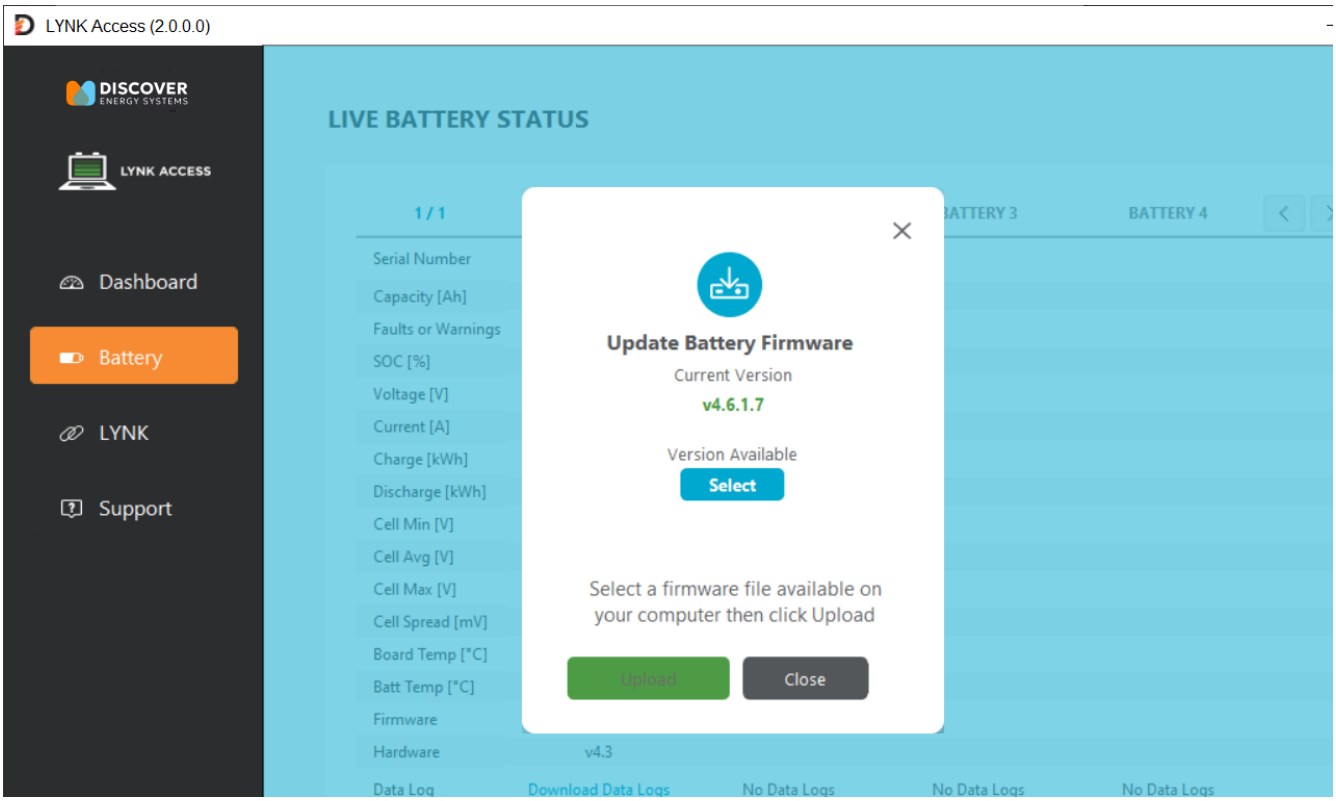
- LYNK II and LYNK ACCESS. For instructions, refer to the LYNK II Installation and Operation Manual (805-0033).
- LYNK ACCESS. Refer to the following procedure.

9.5.1 Update HELIOS ESS Firmware With LYNK ACCESS

1. Connect a USB cable to your computer and to the USB Type C port on the HELIOS ESS (see Item #11 in the Battery Features topic).
2. From the Discover Energy Systems website (discoverenergysys.com), download and install the latest version of LYNK ACCESS software, compatible with Windows 10 / 11.



3. Download the latest HELIOS ESS firmware file.
4. Open LYNK ACCESS and select the **Battery** tab to view the battery information.



5. Click the Upload Battery Firmware button, and in the dialog box that pops up, click **Select** and open the downloaded battery firmware file.
6. Click **Upload** to complete the battery firmware update process.

NOTE
Use the latest HELIOS ESS firmware to resolve all known issues.

10 OPTIONAL ACCESSORIES

The following optional accessories are available for the HELIOS ESS battery.

Accessory	Part Number
LYNK II Communication Gateway	950-0025
HELIOS ESS Sol-Ark 15K Conduit Box	950-0067
HELIOS ESS Generic Conduit Box	950-0077

HELIOS ESS Battery to Inverter Power Cables
• 2 pairs of 200 A cables with lug and quick connect:
  • 2/0 AWG Positive Power Cable (1.0 m, 39.37 in)
  • 2/0 AWG Negative Power Cable (1.0 m, 39.37 in)
950-0070
	950-0070

• 2 pairs of 150 A cables with lug and quick connect:
  • 1/0 AWG Positive Power Cable (1.0 m, 39.37 inch)
  • 1/0 AWG Negative Power Cable (1.0 m, 39.37 inch)
	950-0071

HELIOS ESS Parallel Wire Kit (battery to battery)
• 1 pair of 200 A cables with quick connects:
  • 2/0 AWG Positive Battery Cable (1.35 m, 53 in)
  • 2/0 AWG Negative Battery Cable (1.35 m, 53 in)
• CAT6 Cable (1.35 m, 53 inch) (COM3/COM4)
	950-0068

HELIOS ESS Battery Terminal Connector Set	950-0072
HELIOS ESS RJ45 Battery to Battery Communication Cable (1.35 m, 53 in)	960-0131

Accessory	Part Number
HELIOS ESS RJ45 Waterproof Connector	950-0078
HELIOS ESS Battery Lifting Handles	950-0069

11 INSTALLATION

The following instructions describe how to connect single or multiple batteries in parallel to a DC load.

⚠ WARNING

ELECTRIC SHOCK AND FIRE HAZARD

- This equipment must only be installed as specified.
- Do not disassemble or modify the battery.
- Do not touch exposed contents if the battery case has been damaged.
- There are no user-serviceable parts inside.

Failure to follow these instructions may result in death or serious injury.

NOTICE

EQUIPMENT DAMAGE

- Some chargers and inverters support temperature-compensated charging. Disable temperature-compensated charging on the charger or inverter.
- Do not use or install a battery temperature sensor.

Failure to follow these instructions may result in equipment damage.

NOTE

It is the responsibility of the installer to ensure that all applicable installation requirements and standards are met.

11.1 Tools

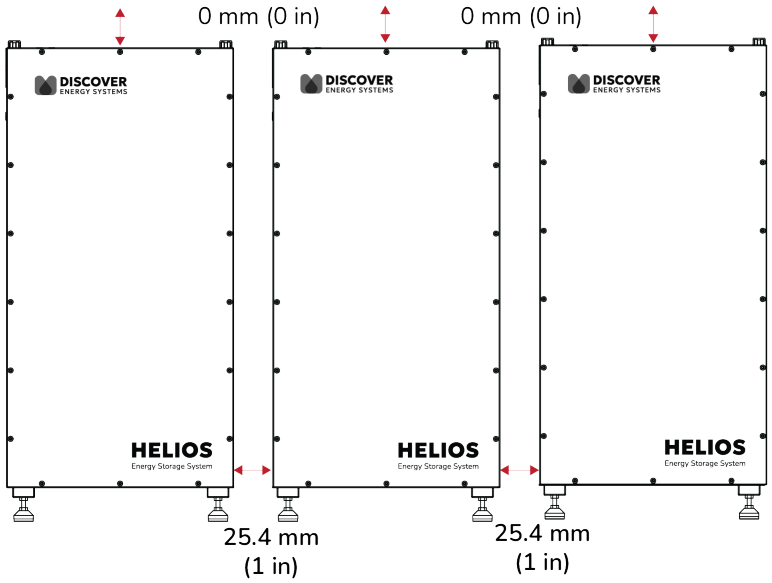
- Insulated tools sized to match nuts, bolts, and cables
- True RMS Voltmeter
- Wall stud finder
- Appropriate personal protective equipment

11.2 Location

The HELIOS ESS battery can be installed indoors or outdoors.

Install the battery in locations that meet the following requirements:

1. **Wall Mount or Wall Supported**
    a. **Wall mount**. Secure the batteries on the wall so that wall studs support at least 4 bolts of the Wall-Mount Bracket.
    b. **Wall supported**. You can install the battery on the ground and attached to the wall.
2. **Spacing**. If installing one or more batteries, allow spacing of at least 25.4 mm (1 in) to the sides. More spacing may be required to access the various ports and terminals on the side of the battery or if using a conduit box.
    There is no spacing requirement above the battery, except for the practical purposes of your application.



NOTE

- If your installation involves a Discover Conduit Box, the minimum spacing between batteries should be at least 180 mm (7 in) to accommodate the width of the Conduit Box and its door latch.
- Spacing of 180 mm (7 in) between batteries allows for the reading and visibility of the battery labels.

When adjusting the space between batteries, you may need to use the HELIOS ESS Terminal Connector Set (950-0072) to create your own power cables and the HELIOS ESS RJ45 Waterproof Connector (950-0078) to create your own communication cables.

3. **Do not install in direct sunlight**. Avoid installing the battery in an area with high ambient temperature.
4. **Moderate temperature**. The ambient temperature should be between 4°C and 40°C (39.2°F and 104°F). Ambient temperatures of 15°C to 20°C (59°F to 68°F) are ideal for extending battery life.
5. **Ventilation**. If housing the batteries in a room, add vents to allow airflow to the outdoors.
6. **Away from water**. Do not install in locations that are susceptible to flood or water leakage. If flooding is a danger, install above the ground.
   The adjustable feet provide the battery with 48 to 78 mm (1.9 to 3 in) of clearance above the ground. Check with local requirements on whether the installation requires extra space below the battery.
7. **Orientation**. Installing the battery with its feet pointing down is the recommended orientation. **Never install the battery upside down (feet pointing up).**
   If you install the battery in any other orientation, ensure it is securely mounted and supported to prevent movement and stress on the connections.

NOTE

- Do not use the battery in a location with excessive vibrations.
- The battery has not been evaluated for seismic environments.
- Using this product in a location that does not meet requirements will void the warranty.
- Using this product in any orientation except the recommended orientation may affect performance and the warranty. If you use an alternative orientation, regularly monitor the battery to check for abnormalities.

11.3 Attaching the Battery onto a Wall

⚠ CAUTION

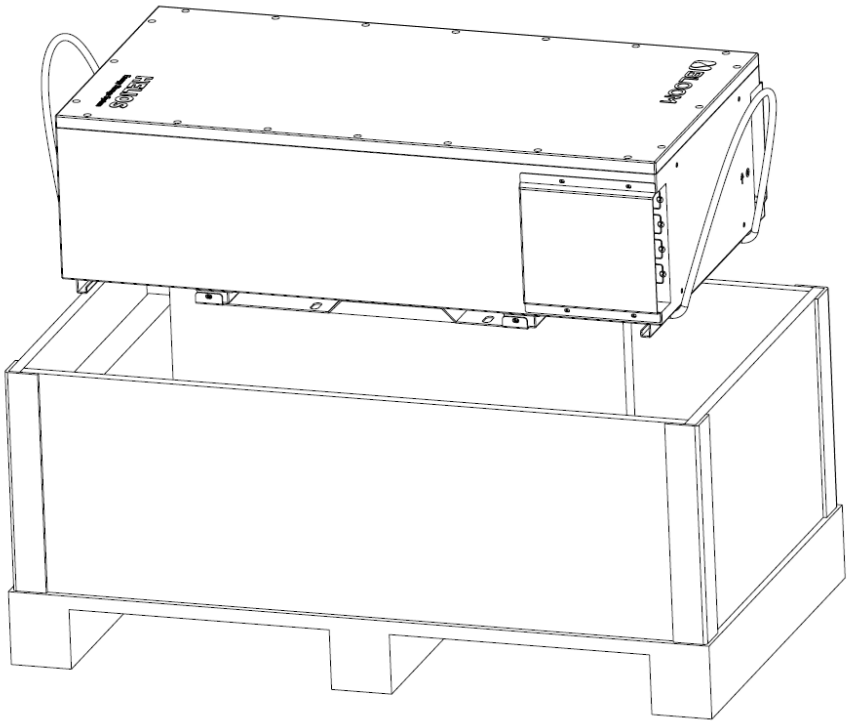
HEAVY OBJECT

Two-person or three-person lift is recommended for the battery.

Failure to follow these instructions may result in injury.

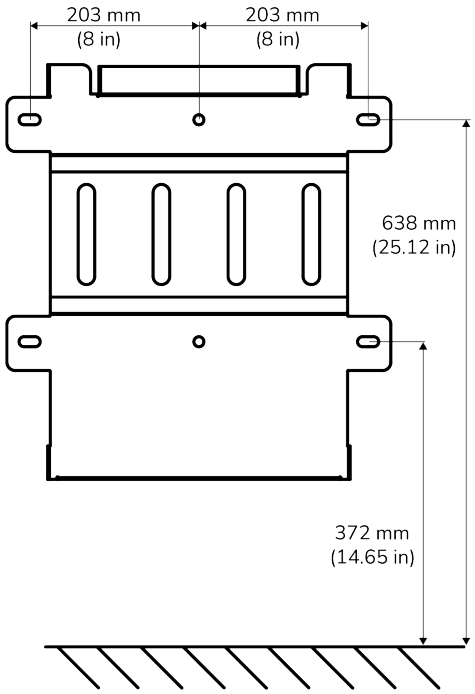
The following instructions are based on installing the battery onto a wall. Instructions on installing the inverter itself are provided in the inverter manufacturer's documentation.

1. Use a stud finder to locate the wall studs.
   Identify a location that optimizes usability and support for the inverter and battery. The battery's Wall-Mount Bracket requires at least 4 bolts supported by wall studs.
2. Attach the rope handles to the battery and using a two/three-person lift, move the battery to the installation location.



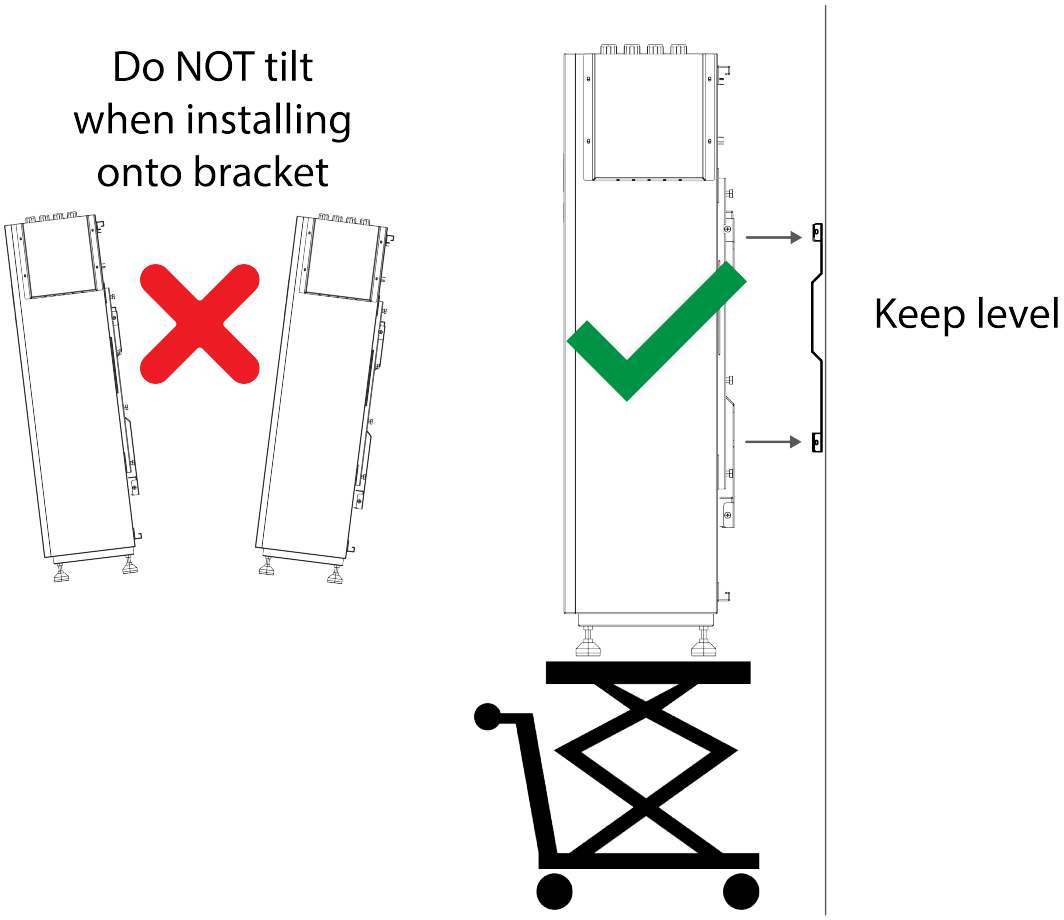
Use rope handles to lift the battery

3. Remove the screws affixing the Wall-Mount Bracket to the battery. Put the screws aside in a safe location.
4. If installing the battery off the ground and if the wall studs are not in ideal locations, consider adding appropriate structural supports to spread the weight of the 136 kg (299.83 lb) battery.
5. Use the dimensions in the following diagram to mark the location of holes for the HELIOS ESS battery Wall-Mount Bracket. Verify the holes are level. The drill hole heights are based on the feet being at their mid-point, allowing for minor height adjustments up and down.



Wall-Mount Bracket Drill Holes (height of battery feet are adjustable)

6. Drill the holes for the Wall-Mount Bracket.
7. Secure the Wall-Mount Bracket to the wall using appropriate fasteners that can support the battery's weight and are compatible with the material of the wall or studs. Use the torque recommended by the manufacturer of the fasteners.
8. Attach the HELIOS ESS battery to the Wall-Mount Bracket.
    a. Using a two or three-person lift, the battery lifting handles (950-0069), hydraulic lift, or other industrial equipment, lift and hook the battery onto the top and bottom slots of the Wall-Mount Bracket.



NOTICE

WALL BRACKET DAMAGE

- During installation, hook the battery onto both the top and bottom slots of the wall-mount bracket simultaneously.
- Do not tilt the battery when installing, as this may cause the entire weight of the battery to be suspended by only one of either the top or bottom slots and irreparably damage it.

Failure to follow these instructions may result in equipment damage.

b. From the right and left sides, secure the battery to the Wall-Mount Bracket with the screws that you put aside in step 3. Use a torque of 6 to 6.5 Nm (4.4 to 4.8 ft-lb).

c. Adjust the height of the HELIOS ESS battery's feet so they press firmly on the ground.

9. Install the inverter (load or similar) near the battery. Refer to its associated manual for instructions.
10. Next, wire the batteries, load, and disconnect.

NOTE
The cover plate protecting the battery terminals and COM ports is installed inside out for shipping purposes. Please keep this in mind when re-attaching the cover plate after wiring the battery and communication cables.

11.4 Wiring

11.4.1 DC Cables

⚠ CAUTION
FIRE HAZARD Undersized cables can become hot and may potentially catch fire. **Failure to follow these instructions may result in injury.**

To create your own cables, use 2/0 AWG (70 mm^2) or 1/0 AWG (55 mm^2) cables. Attach appropriately sized ring terminals on one end and a HELIOS ESS Terminal Connector (950-0072) on the opposite end. Choose the cables and ring terminals to accommodate the maximum voltage of any circuits sharing the same wiring space. Ensure they are sized to local codes and meet the following requirements.

1. Copper-stranded cable. DC cables must be stranded, copper, and rated 90 °C minimum. Terminate the cables on one side with lugs that fit the DC terminals on the inverter, and use the quick connect on the other side of the cable for the positive or negative battery terminal.
2. Minimum and equal cable lengths. Select a location that minimizes the length of battery cables to reduce voltage drop from the impedance leading to reduced performance. If installing multiple batteries in parallel, the length of all the battery cables should be the same.
3. Appropriate cable gauge. The cables should be capable of carrying the normally expected current, plus a margin of safety.

4. Proper polarity. Positive (+) is connected to positive (+), and negative (-) is connected to negative (-). Verify the polarity of all connections before energizing batteries.

NOTE

- For instructions on connecting terminal connectors to cables, refer to the HELIOS ESS Battery Cable Terminal Connector Set Manual (805-0099).
- When selecting the cables for use between the battery and the inverter-charger, note that a single pair of 2/0 AWG (950-0070) cables is suitable for current up to 200 A, and a single pair of 1/0 AWG (950-0071) cables is suitable for current up to 170 A.
- The selection between using two pairs or a single pair of cables between the load and the batteries, is based on safely matching the load of the charger (A) and the cable's maximum current carrying capacity.

11.4.2 DC Protection

⚠ CAUTION

FIRE HAZARD

- Undersized fuses and disconnects may become overloaded and potentially cause a fire.
- Fuses and disconnects are required to open before the cable reaches its maximum current carrying capability.

Failure to follow these instructions may result in injury.

Each battery comes equipped with a 200 A integrated breaker. When multiple batteries are installed in parallel, additional DC overcurrent protection is recommended between the battery bank and load.

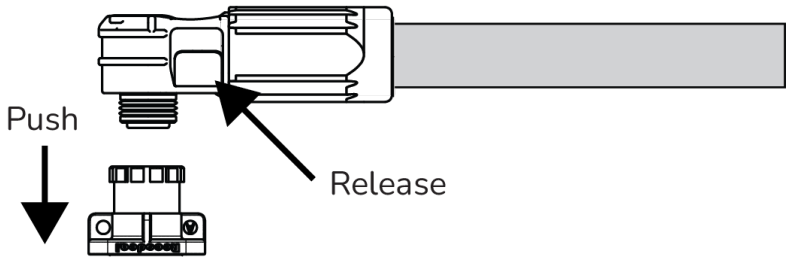
1. Appropriate size. Size the fuses and disconnects following local codes to protect the wiring in the system. The fuses and disconnects are required to open before the cable reaches its maximum current carrying capability.
2. Install protection. When installing battery protection, ensure the fuse and disconnect are located as close as possible to the battery. Local electrical codes may specify the maximum allowable distance.

This disconnect should be sized to accommodate the maximum expected electrical load of your system. Always consult with your local authority having jurisdiction (AHJ) to correctly size and select breakers that meet all applicable requirements for your specific application.

NOTE
• AC circuit breakers and DC circuit breakers are not interchangeable. Check the label on the circuit breaker to ensure it is the correct type and rating. Use only DC circuit breakers. • For non UL installations, the local electrical code in your area may require disconnect switches either in the positive only, or both positive and negative. Refer to your applicable code and check with the authority having jurisdiction to confirm local requirements.

11.4.3 Terminal Connections and Hardware

Plug-and-pull quick connects are used to mate with the plug-and-pull terminals on the HELIOS ESS battery.



Plug-and-pull Quick Connect

1. Plug the connector into the plug-and-pull terminal.
2. Gently pull the connector to confirm it is snapped in place.
3. To disconnect, press the release button on the side of the connector.

11.5 Battery Installation

⚠ CAUTION

FIRE HAZARD

Use cables that meet specifications. Undersized cables can become hot and potentially catch fire.

Failure to follow these instructions may result in injury.

NOTICE

EQUIPMENT DAMAGE

Some inverter-chargers support temperature-compensated charging. Disable temperature compensated charging on the charger or inverter.

Failure to follow these instructions may result in equipment damage.

To optimize performance, battery cables (battery to load and battery to charger) must meet the following requirements:

1. **Minimum cable length**. Select a location that minimizes the length of battery cables to reduce the voltage drop.
2. **Equal cable gauge**. The battery cables should be the same gauge.
3. **Equal cable length**. The battery cables should be of equal length.
4. **Connectors**. When creating your own cable, follow cable specifications and use battery terminal specific connectors. Refer to OPTIONAL ACCESSORIES.

Install equipment following the standards set by the local authority having jurisdiction. The following instructions assume the battery and inverter (load) are attached to the wall.

NOTICE

EQUIPMENT DAMAGE

- Avoid short circuits. Short circuits will damage the battery and void the warranty.
- Failure to securely lock the ends of battery cables to the receiving pins on the battery will increase resistance and lower voltage, leading to burnout of the terminals and voiding of the warranty.
- Some inverter-chargers support temperature-compensated charging. Disable temperature compensated charging on the charger or inverter.
- Do not use or install a battery temperature sensor.

Failure to follow these instructions may result in equipment damage.

11.5.1 Single Battery Installation Procedure

⚠ CAUTION

ELECTRIC SHOCK AND FIRE HAZARD

- Take precautions to avoid bridging the terminals.
- Do not contact the terminals with metal mountings, fixtures, or body parts.

Failure to follow these instructions may result in injury.

Install equipment following the standards set by the local authority having jurisdiction. The following instructions assume the battery and DC load have been attached to the wall.

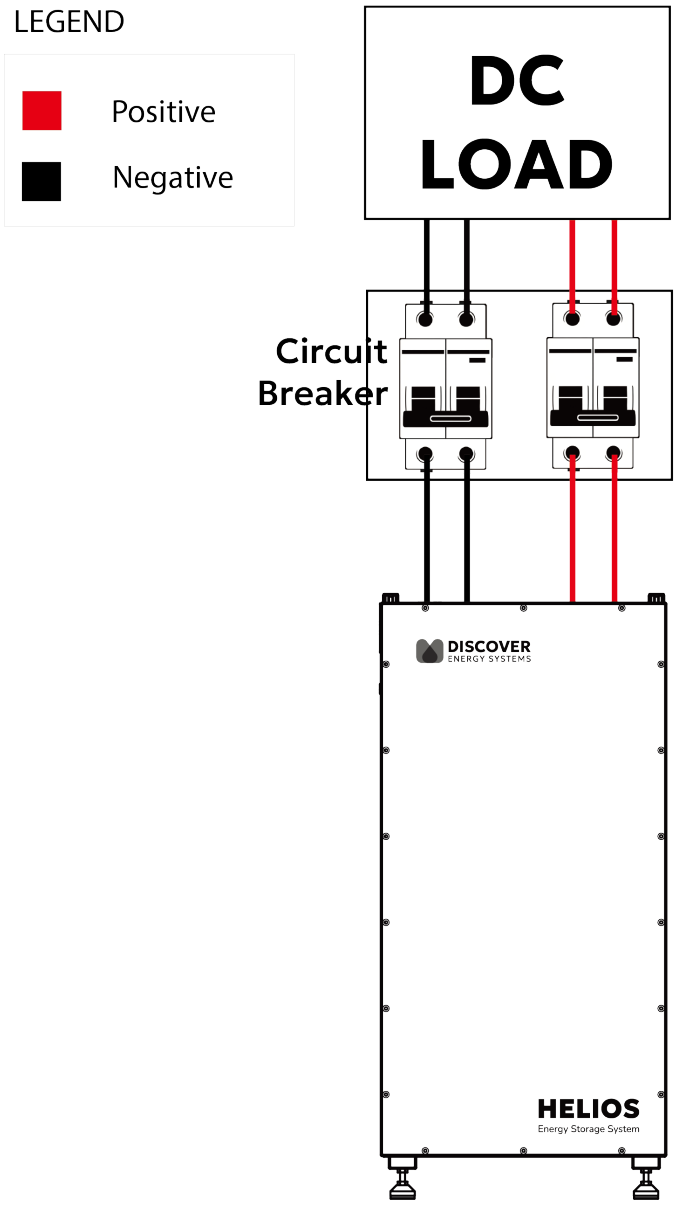
1. Disconnect the cover plate protecting the positive and negative terminals.
2. Prepare the load and battery for wiring.
    a. If the load is wired to a power source, open the disconnect and set the load OFF.
    b. Use a DMM or other voltage measuring device to confirm the circuit is de-energized.
    c. If the circuit in which the battery is installed has a disconnect, open the disconnect to isolate the battery.
    d. Set both the battery BMS and the breaker to the OFF position.
    e. Use a DMM or other voltage measuring device to confirm the circuit is de-energized.
3. Wire the load.
    Use the HELIOS ESS Terminal Connector Set (950-0072) with 2/0 AWG (70 mm^2) cables and

appropriately sized ring terminals to create your own battery cables.
Or alternately, you can use the Battery to Inverter Power Cables 2/0 AWG (950-0070) to wire the batteries. Select the cable that is compatible with the expected power load.

a. Ensure the cable connections are clean and in working order.
b. If required by the system, connect a circuit breaker between the load and battery.
c. Connect a positive power cable to the positive battery terminal on the load, and the other end of the power cable to the positive terminal on the circuit breaker.
   Connect a negative power cable to the negative terminal on the load, and the other end of the power cable to the negative terminal on the circuit breaker.
d. Connect the positive battery cable to the opposite positive terminal on the circuit breaker.
   Connect the negative battery cable to the opposite negative terminal on the circuit breaker.

NOTE

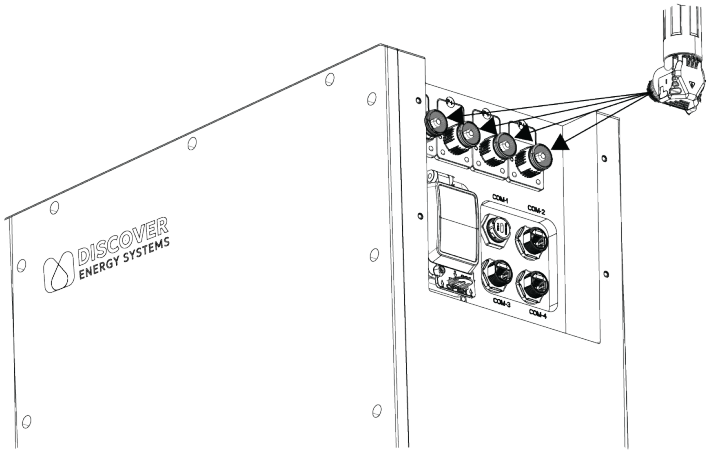
- The breakers should be sized to protect the conductors between the battery and the load.
- If the breaker housed in the inverter is sufficient for the intended application, an external breaker may not be required. Refer to your Local Authority Having Jurisdiction for guidance.



Wiring for One Battery

NOTE
For multiple battery installation diagrams, refer to <link>Multiple Battery Installation Procedure (Parallel Wiring Kit) or More Than Three Battery Installation Procedure (Busbar).

4. Connect the positive battery cables to the receiving pins of the positive battery terminals and push down to enable the connection. Refer to 9.4.3 Terminal Connections and Hardware.



Connect Cables to Battery Terminals

5. Connect the negative battery cables to the receiving pins of the negative battery terminals and push down to enable the connection.
6. Connect the CAN communication cable. See Setting Up Closed-Loop Communication with the LYNK II Gateway or Setting Up Closed-Loop Communication Without the LYNK II Gateway.
7. Set the battery breaker ON (close).
8. Close the circuit breaker if it is open.
9. Set the battery BMS ON (ON/OFF key).
10. Re-attach the cover plate to protect the positive and negative battery terminals and to prevent the disconnection of sockets and terminals during operation.

NOTICE

- Avoid short circuits. Short circuits will damage the battery and void the warranty.
- Failure to securely lock the ends of battery cables to the receiving pins on the battery will increase resistance and lower voltage, leading to burnout of the terminals and voiding of the warranty.
- Some inverter-chargers support temperature-compensated charging. Disable temperature-compensated charging on the charger or inverter.
- Do not use or install a battery temperature sensor.

11.5.2 Multiple Battery Installation Procedure (Parallel Wiring Kit)

⚠ CAUTION

ELECTRIC SHOCK AND FIRE HAZARD

- Take precautions to avoid bridging the terminals.
- Do not contact the terminals with metal mountings, fixtures, or body parts.

Failure to follow these instructions may result in injury.

NOTICE

UNBALANCED BATTERY CELLS

Paralleling more than three batteries using the Parallel Wiring Kit may lead to unbalanced battery cells.

Failure to follow these instructions may result in equipment damage.

NOTICE

EQUIPMENT DAMAGE

When paralleling multiple batteries, the maximum current is limited by the internal busbars in the HELIOS ESS battery. For the maximum current values of batteries in parallel, refer to the table in the Minimum Specifications for Battery Systems topic.

Failure to follow these instructions may result in equipment damage.

Batteries used in a parallel system must meet the following requirements:

- Same model. Batteries must be the same model.
- Equal voltage. The battery has a Pre-Charge System that allows you to connect batteries at different SOC. The best practice is to confirm batteries are within 50 mV (0.05 V) of each other before installing them in parallel.

NOTE
To connect HELIOS ESS batteries in parallel, use busbars, the HELIOS ESS Parallel Wire Kit (950-0068), or create your own appropriately-sized cables with the HELIOS ESS Terminal Connector Set (950-0072).

The following instructions identify how to connect batteries and inverters in parallel using the HELIOS ESS Parallel Wire Kit (950-0068). One kit is required to parallel two batteries. Two kits are required to parallel three batteries.

Install equipment following the standards set by the local authority having jurisdiction.

1. Prepare the load and battery for wiring.
    a. If the load is wired to a power source, open the disconnect and set the load OFF.
    b. Use a DMM or other voltage measuring device to confirm the circuit is de-energized.
    c. If the circuit in which the battery is installed has a disconnect, open the disconnect to isolate the battery.
    d. Set both the battery BMS and the breaker to the OFF position.
    e. Use a DMM or other voltage measuring device to confirm the circuit is de-energized.
2. Wire the DC load.
    The Battery to Inverter Power Cables 2/0 AWG (950-0070) are available to wire the batteries to the DC load. Confirm the cable is compatible with your inverter and inverter settings.

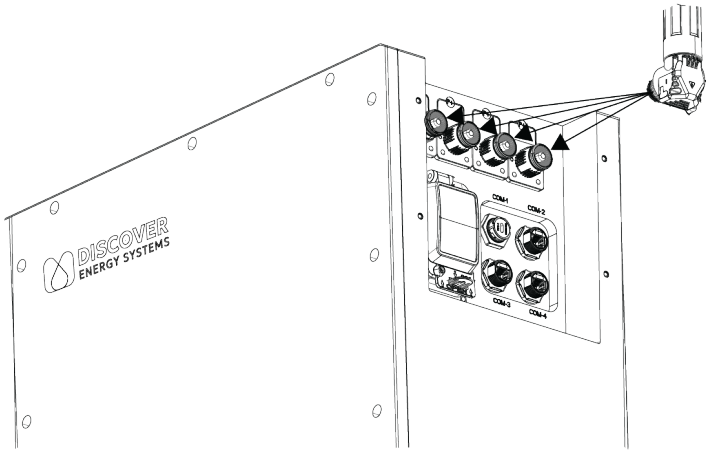
NOTE
• If your installation requires longer cables, use the battery terminal connectors. • Paralleling more than three batteries using the Parallel Wiring Kit may lead to unbalanced battery cells.

a. Ensure the cable connections are clean and in working order.

b. Connect the positive battery cable to a positive battery terminal on the DC load.

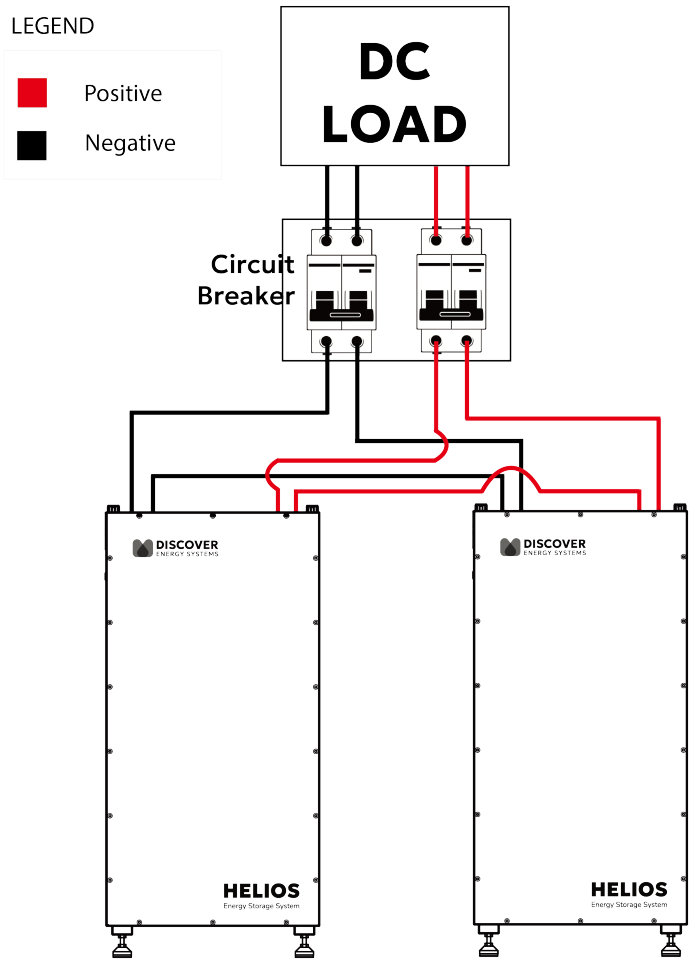
c. Connect the negative battery cable to a negative terminal on the DC load. Do not connect them to the batteries yet.

3. Connect the positive (+) battery cable in the HELIOS ESS Parallel Wire Kit (950-0068) to a receiving pin of the positive battery terminals on a battery at one end of the battery bank. Push the ends of cables against the receiving pins to secure the connection.

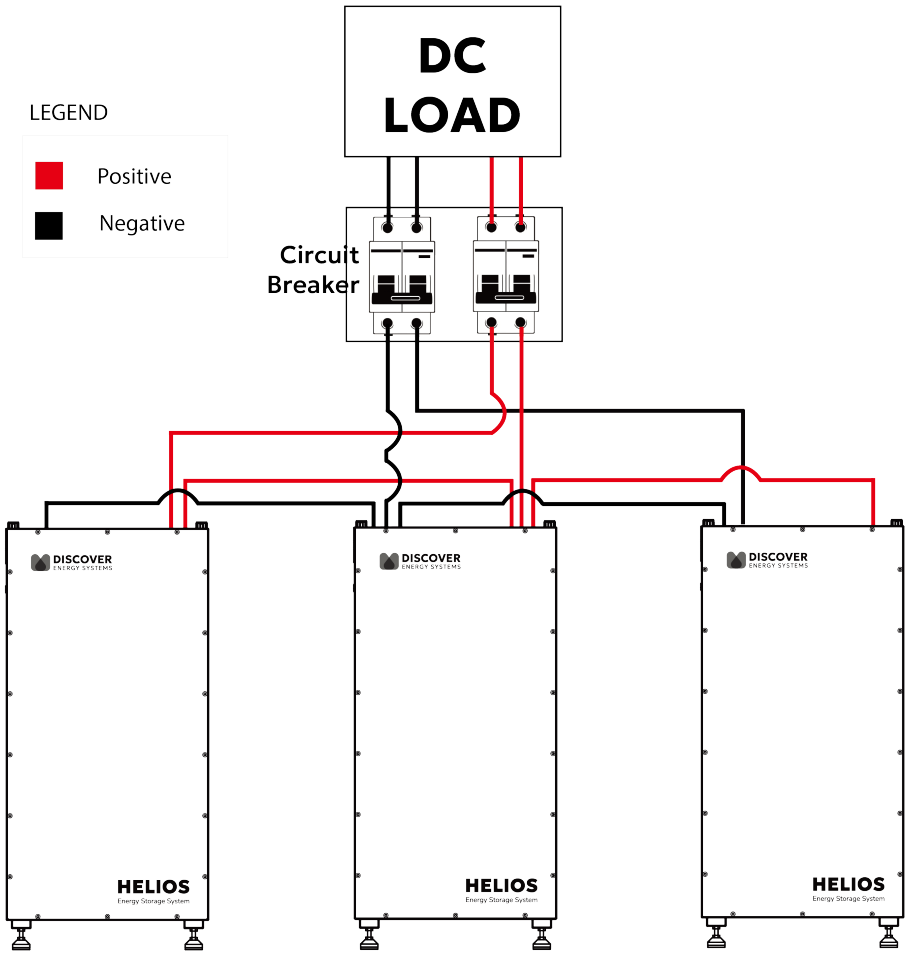


Connect Cables to Battery Terminals

4. Connect the negative (-) battery cable to a receiving pin of the negative battery terminals on the battery at the other end of the battery bank. Push the ends of cables against the receiving pins to secure the connection.



Two Batteries in Parallel (One Parallel Wire Kit 950-0068)



Three Batteries in Parallel (Two Parallel Wire Kits 950-0068)

5. Connect the positive (+) and negative (-) battery cables in the HELIOS ESS Parallel Wire Kit (950-0068) to the receiving pins of the positive and negative battery terminals on batteries, as shown in the diagrams. Push the ends of cables against the receiving pins to secure the connection. Refer to “Terminal Connections and Hardware” in the Wiring topic.
6. Connect the positive battery cables from the DC load to batteries in the battery bank, and connect the negative batteries cables from the DC load to batteries in the battery bank as shown in the images above. Push the ends of cables against the receiving pins to secure the connection.
7. Connect the CAN communication cables.
8. Set all battery BMS to ON (ON/OFF key).

9. Energize the system by setting all battery breakers to ON (close).
10. Close the circuit disconnect if it is open.

NOTICE
TERMINAL BURNOUT Failure to securely lock the ends of battery cables to the receiving pins on the battery will increase resistance and lower voltage, leading to burnout of the terminals and voiding of the warranty. **Failure to follow these instructions may result in equipment damage.**

NOTE
• Whenever replacing an old battery in a parallel string, use a battery of the same age, model, capacity, and voltage. • Before installing the battery in parallel, charge each battery to 100% SOC. Breakers, fuses, or other disconnects may open if the batteries are not at the same SOC.

11.5.3 More Than Three Battery Installation Procedure (Busbar)

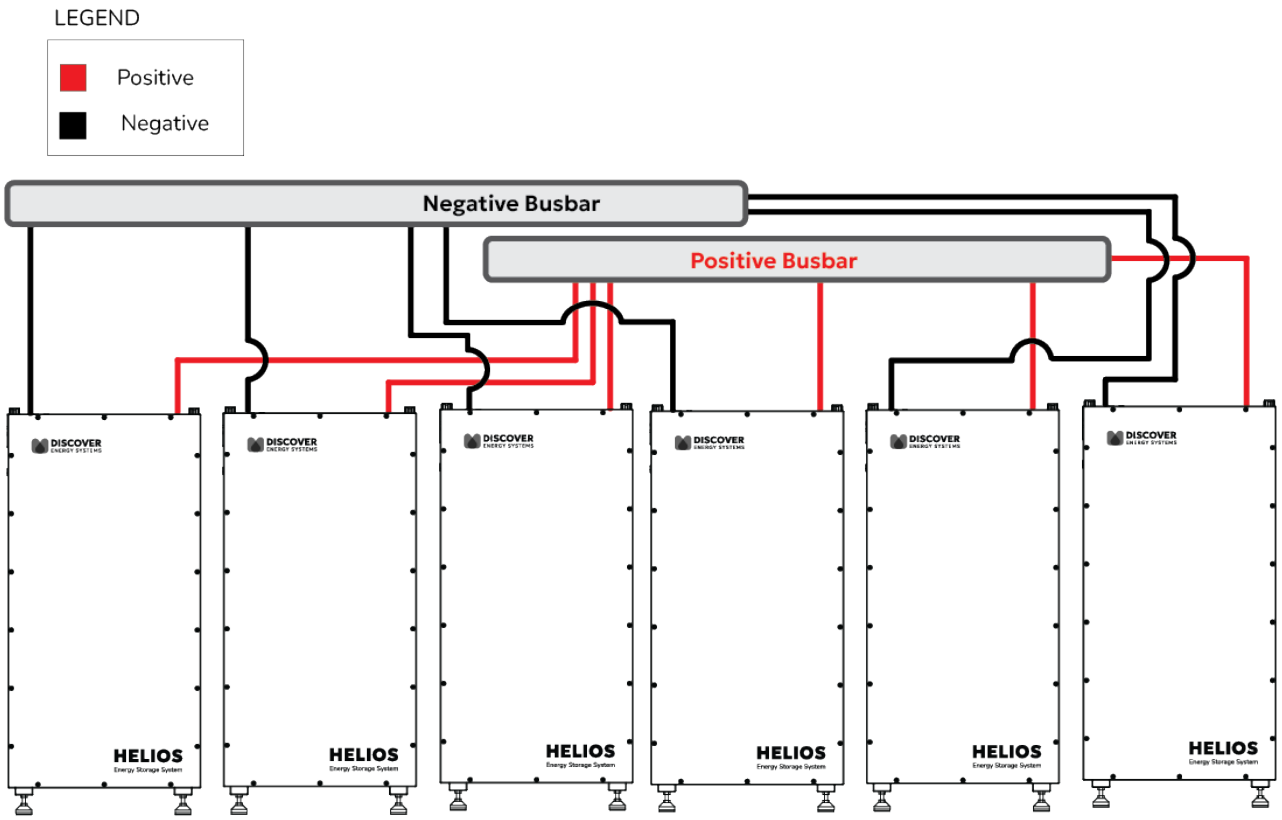
To connect more than three batteries in parallel, use busbars sized so that they are capable of handling the maximum total charge and discharge current capacity of the loads and batteries.

NOTICE
EQUIPMENT DAMAGE • To maintain UL9540 DC ESS certification, connect the HELIOS ESS batteries in groups of one (1), two (2), or three (3) batteries as shown in the following diagrams. • The internal busbars within each HELIOS ESS battery limit the maximum allowable current of paralleled batteries. Refer to the table in the Minimum Specifications for Battery Systems topic for current ratings. • To determine the maximum system current, multiply the current from the applicable row (1 battery, 2 batteries, or 3 batteries) by the number of corresponding parallel groups. **Failure to follow these instructions may result in equipment damage.**

NOTICE
BALANCING BATTERY CELLS All DC positive and DC negative cables from the busbar to each battery should be the same gauge and same length. **Failure to follow these instructions may result in equipment damage.**

Connecting Multiple batteries: Groups of 1

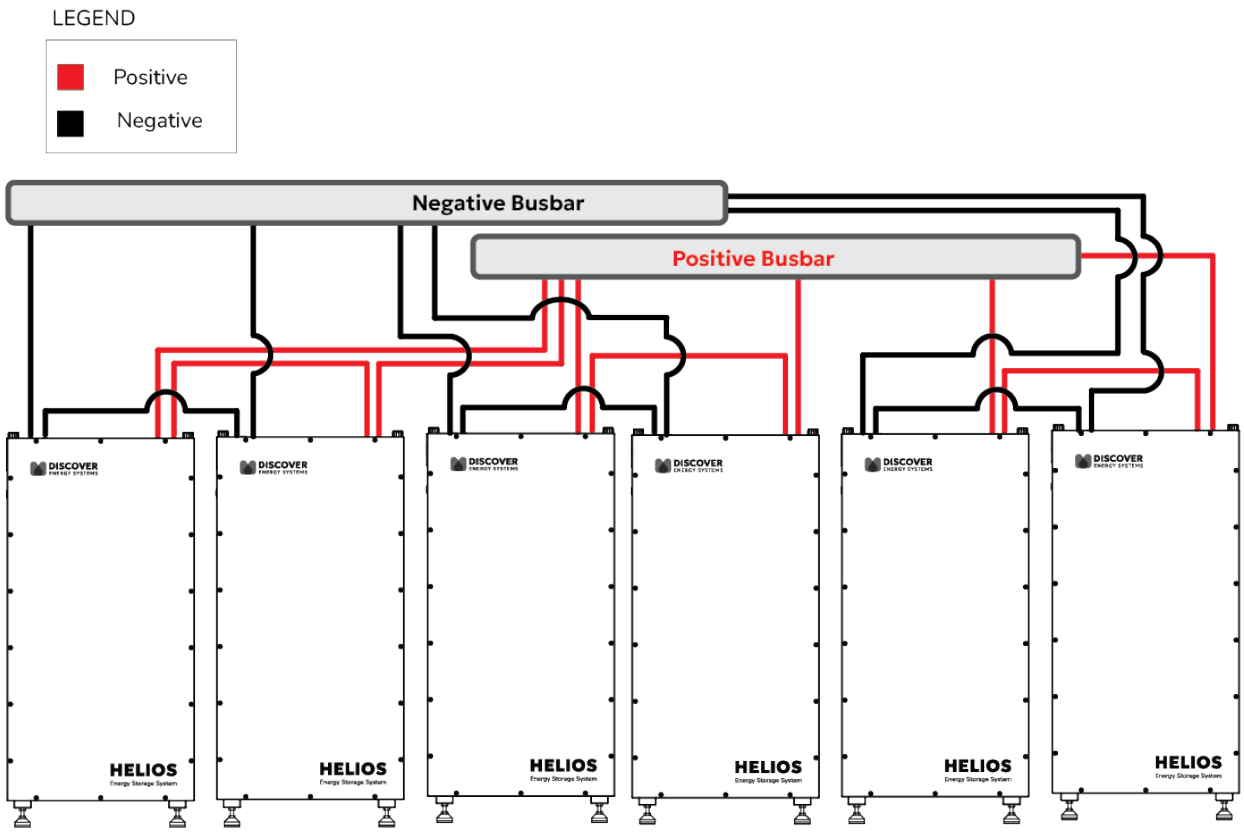
Each battery is connected directly to the busbars.



Six Groups of 1 (UL9540: 52-48-16000_1)

Connecting Multiple batteries: Groups of 2

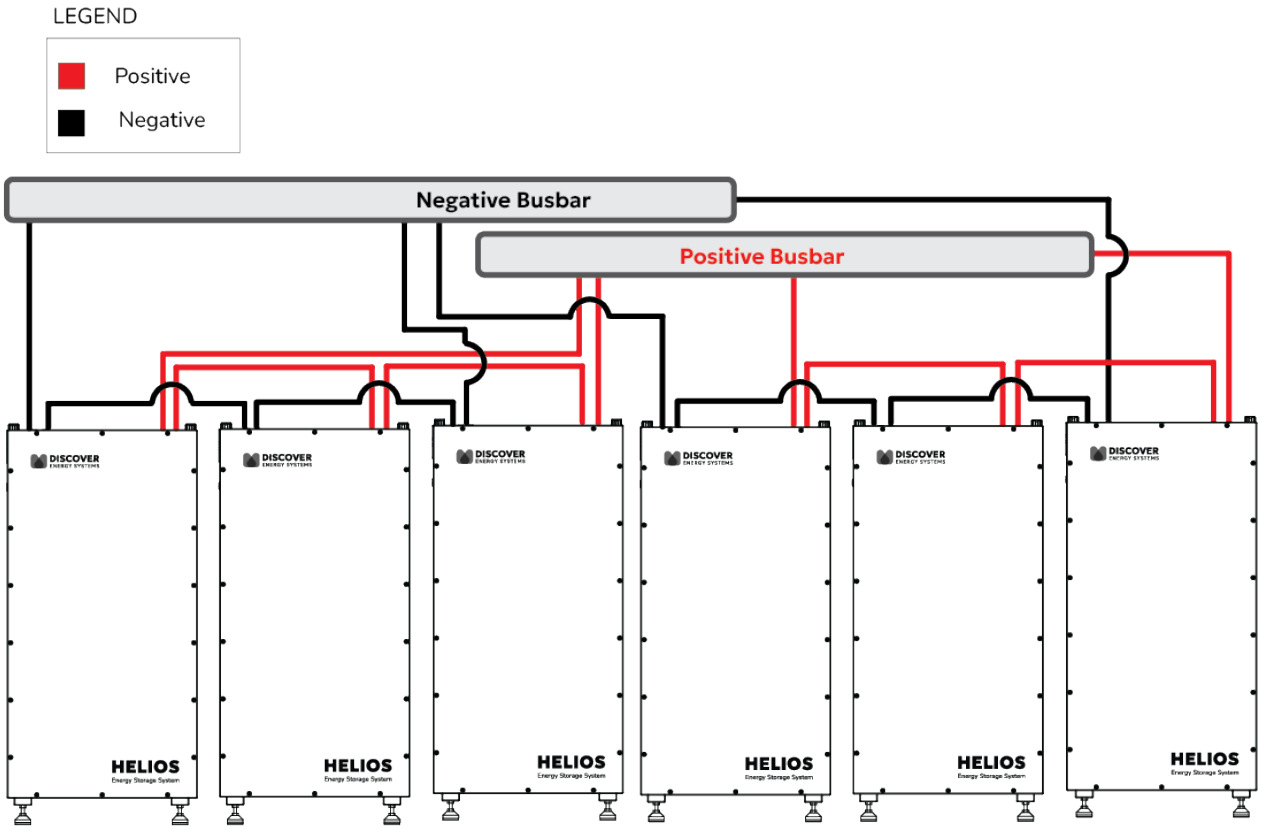
Batteries are paralleled in groups of two and connected to the busbar.



Three Groups of 2 (UL9540: 52-48-16000_2)

Connecting Multiple batteries: Groups of 3

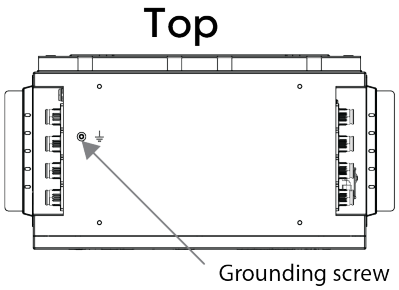
Batteries are paralleled in groups of three and connected to the busbar.



Two Groups of 3 (UL9540: 52-48-16000_3)

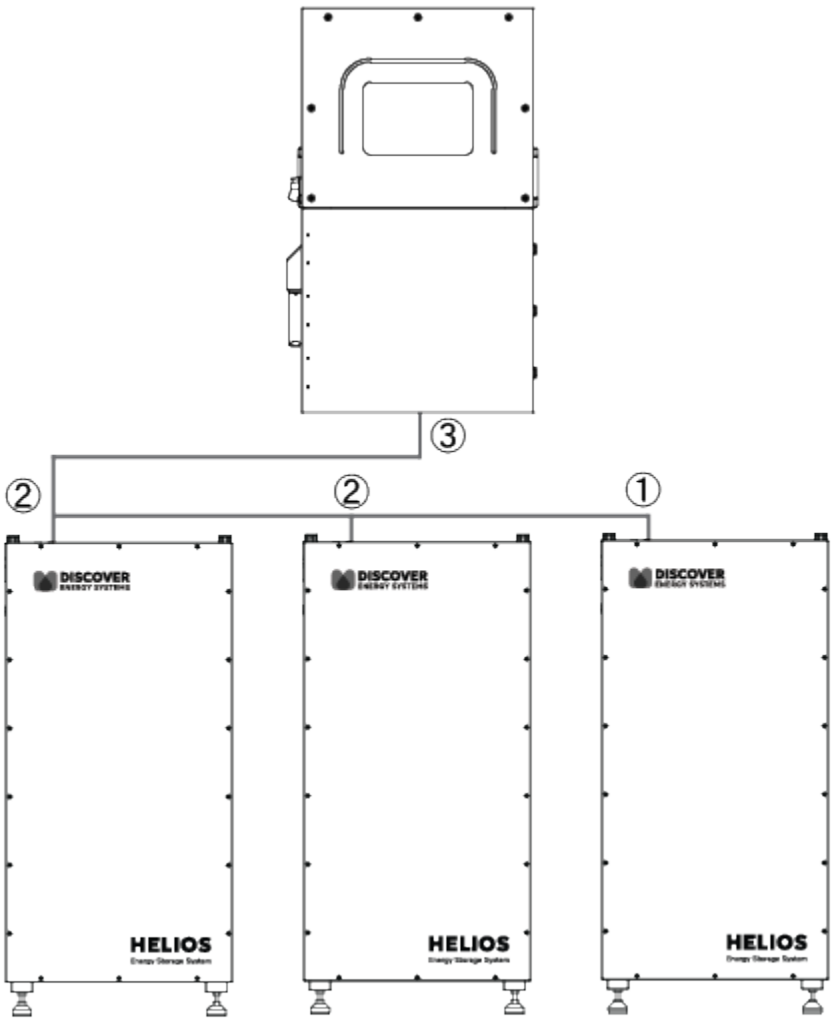
11.6 Grounding

At the top of the HELIOS ESS battery is a grounding screw.



Grounding Screw at Top of HELIOS ESS Battery

11.6.1 Grounding the Batteries



Grounding Multiple Batteries

1. Ground the first battery. Secure an appropriately sized grounding wire to the grounding screw on the farthest battery. Use a torque of 2.5 to 3 Nm (1.84 to 2.2 ft-lb). Refer to your applicable code and check with the authority having jurisdiction to confirm local requirements. If this is the

only battery in the system, jump to step 3.
Otherwise, go to step 2.

2. Ground the second or more batteries. Pass the wire from the previous battery and secure the wire to the grounding screw on this battery. Secure another grounding wire to the grounding screw on this battery. Repeat until all the batteries are wired.
3. Ground to the inverter. Pass the wire from the last grounded battery to the inverter's grounding port.

11.7 Closed-Loop Communication

- LYNK Network
- Setting Up Closed-Loop Communication with the LYNK II Gateway
- Setting Up Closed-Loop Communication without the LYNK II Gateway

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The HELIOS ESS battery supports closed-loop communication using two different methods.

1. With LYNK II Gateway. Connect CAT6 or higher cables between the COM3/COM4 port on the HELIOS ESS battery and the LYNK II Gateway, and between the LYNK II Gateway and the CAN port on the inverter.

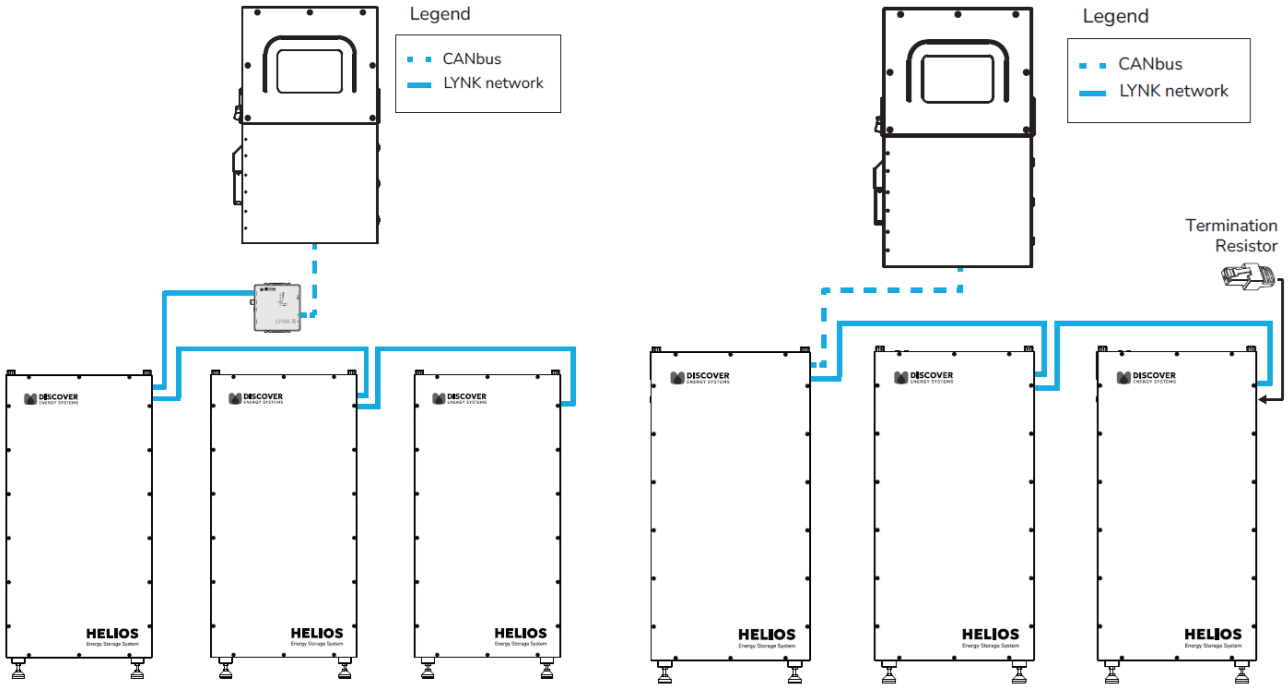
   For a list of inverters supported by the LYNK II Gateway and for information on configuring the LYNK II, refer to the LYNK II Installation and Operation Manual (805-0033).

2. Without LYNK II Gateway. The COM2 port on the HELIOS ESS battery allows direct connection to most inverter brands using a CAT6 or higher cable to the inverter's corresponding CAN port.

   For the list of inverters that support closed-loop communication without the LYNK II, refer to HELIOS ESS Closed-Loop Communication - Supported Inverters.

11.7.1 LYNK Network

The COM3/COM4 ports on the HELIOS ESS battery allow communication with other LYNK-enabled devices on the LYNK network.



LYNK Network in Closed-Loop Communication With and Without LYNK II

NOTE
When setting up closed-loop communication without the LYNK II Gateway, connect a termination resistor on the last battery in the LYNK network.

Networking Guidelines

- Separate data and power cables. Allow for separation between data and power cables. Avoid data interference by running network cables separately from power cables.
- Allow for LYNK Network cable slack. Ensure that LYNK Network cables are slack and not in tension.
- Isolate the LYNK Network. Do not mix other networks with the LYNK Network.

NOTICE
EQUIPMENT DAMAGE Mixing the LYNK Network with other networks may result in equipment malfunction and damage. **Failure to follow these instructions may result in equipment damage.**

11.7.2 Setting Up Closed-Loop Communication with the LYNK II Gateway

NOTE
Refer to the LYNK II Installation and Operation Manual (805-0033) for information on setting up the LYNK II Communication Gateway for your particular inverter-charger.

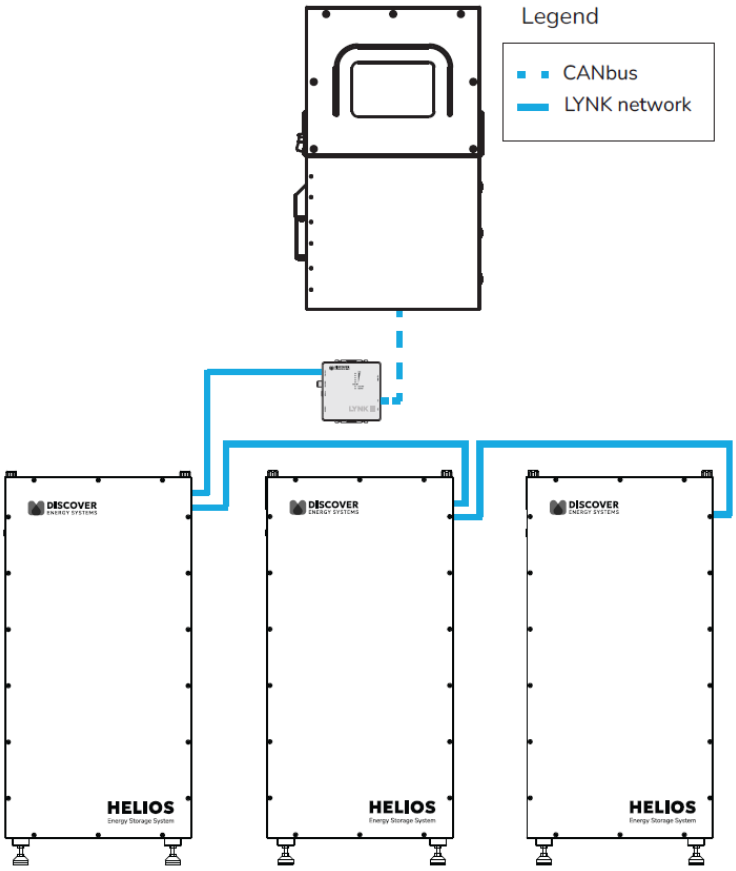
If using the LYNK II Communication Gateway, connect the CAT6 communication cable from the inverter-charger to the LYNK device and then to each battery.

1. Attach the CAT6 or higher cable from the inverter to the LYNK II Communication Gateway's CAN port.



LYNK II Communication Gateway

2. Attach another CAT6 or higher cable to the LYNK II Communication Gateway's LYNK port, then attach the other end of the CAT6 or higher cable to COM3 or COM4 (LYNK port) on the battery.
3. If paralleling multiple HELIOS ESS batteries, attach CAT6 or higher cables to the COM3/COM4 ports to connect all the batteries. Attach a CAT6 or higher cable to COM3 or COM4 (LYNK port) on the first battery to COM3/COM4 on the next battery, and so on, until all the batteries are connected.



LYNK II Connection Between Inverter and Batteries

Testing and Verification of the LYNK Network

Perform network verification with the LYNK II Communication Gateway (950-0025).

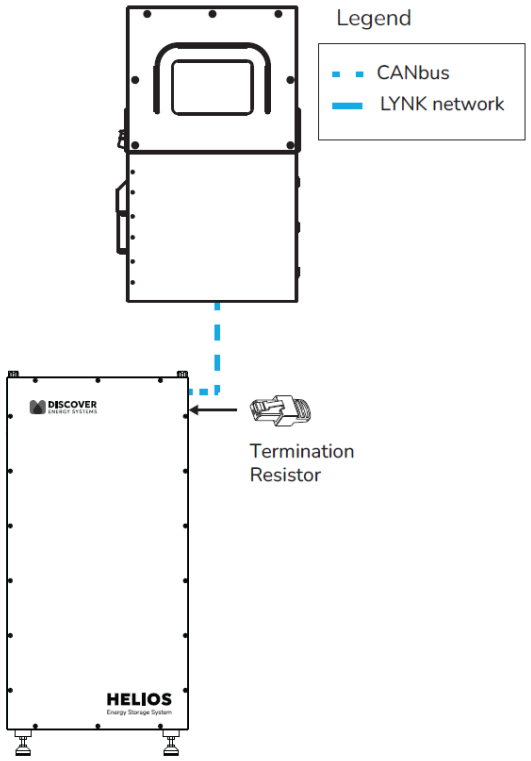
1. If the LYNK Network Bus indication LED is illuminated, power and communication for the LYNK network are active.
2. Use LYNK ACCESS software through a computer to confirm the number of batteries in the LYNK network.
3. Use LYNK CLOUD to remotely monitor and troubleshoot the batteries.

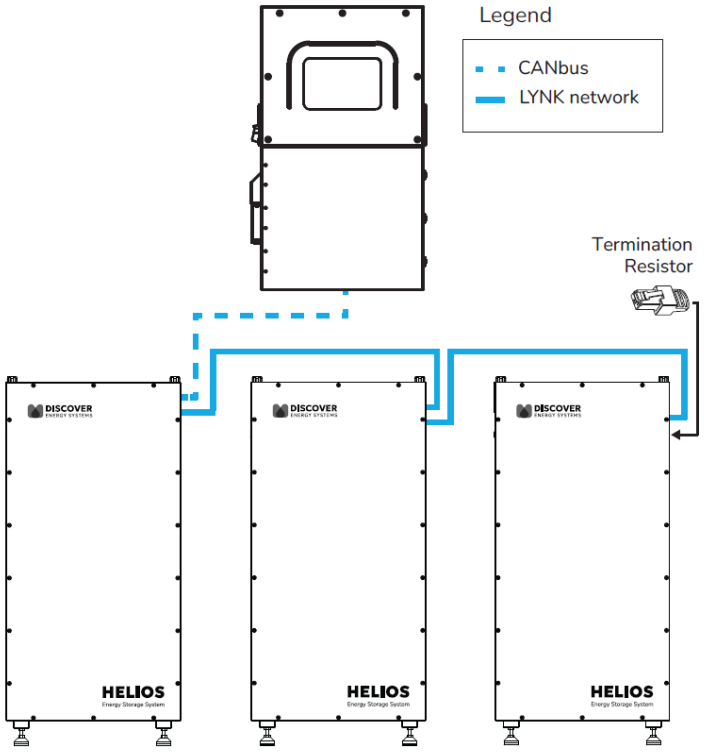
11.7.3 Setting Up Closed-Loop Communication Without the LYNK II Gateway

The HELIOS ESS battery supports closed-loop communication without the LYNK II Gateway for many inverter-chargers. Refer to HELIOS ESS Closed-Loop Communication - Supported Inverters for the list of supported inverter-chargers.

Depending on the inverter model, you can use CAT6 or higher straight cables or modified cables. Refer to Cables for Closed-Loop Communication Without LYNK II for specifications on the communication cable for your inverter.

1. After confirming the HELIOS ESS supports CAN communication with your inverter without the LYNK II, and after setting up the appropriate CAT6 or higher cable, attach it from the inverter's CAN port to the HELIOS ESS battery's COM2 port (CAN port).
2. If paralleling multiple HELIOS ESS batteries, attach CAT6 or higher cables to the COM3/COM4 ports to connect all the batteries. Attach a CAT6 or higher cable to COM3 or COM4 (LYNK port) on the first battery to COM3/COM4 on the next battery, and so on, until all the batteries are connected.





Closed-Loop Communication Without LYNK II

NOTE

- When setting up closed-loop communication without the LYNK II Gateway, connect a termination resistor on the last battery in the LYNK network.
- HELIOS ESS batteries from serial number DLPHD488260190054 and later are configured with firmware version 4.10 or later. In this firmware update, the HELIOS ESS enables dynamic current control, so the inverter follows a stable, battery-defined current limit that it can regulate accurately, rather than tracking a shifting CV target. This removes reliance on the inverter's CC/CV voltage loop, prevents DC-bus overshoot, and reduces over-voltage alarms.

12 OPERATION

The BMS prevents battery operation outside of specified operating conditions. Understand each of these protections and how to set up the system accordingly. Refer to the table in the Protection Specifications topic.

NOTICE
VOID WARRANTY Intentional bypassing of the BMS to operate the battery outside maximum and minimum limits void the warranty. **Failure to follow these instructions may result in equipment damage.**

Starting the Battery

For the steps on starting the battery, refer to Battery Startup Procedure.

Low Voltage Cut-Off

As controlled by the application, program the low voltage cut-off at or above the Low Voltage Disconnect in as shown in Electrical Specifications. This action disconnects the load before the BMS enters low-voltage protection.

State of Charge

A voltage-based battery meter designed for lead-acid batteries will not provide an accurate state-of-charge (SOC) for lithium batteries. The LYNK II Communication Gateway (950-0025), available from Discover, can be used to communicate an accurate state of charge to other devices.

NOTICE
BATTERY DAMAGE Storing or leaving the battery at 0% SOC will lead to irreversible damage and void the warranty. **Failure to follow these instructions may result in equipment damage.**

12.1 Charging

Each electrical system will have different characteristics and balance-of-system components. Charger settings may require modifications to optimize system performance.

NOTICE
BATTERY DAMAGE • Confirm that the charging device cannot produce transient spikes that exceed the published terminal voltage limits for the battery. • Confirm the charging curve meets the battery's charging requirement. • Never charge a visibly damaged or frozen battery. • If the battery is stored in a cold environment, it may become frozen and may not accept a charge. Be aware of the supported Charge Temperature range (refer to Environmental Specifications) for your battery and recharge before it approaches 0% SOC. **Failure to follow these instructions may result in equipment damage.**

12.1.1 Closed-Loop Charging

Closed-loop charging is a method whereby the battery communicates with a charger and requests a specific charge voltage. Closed-loop charging reduces charge time and increases balancing efficiency compared to open-loop charging.

The HELIOS ESS battery can communicate over a CAT6 or higher cable to support closed-loop charging with the inverters listed in the table in the HELIOS ESS Closed-Loop Communication - Supported Inverters topic. Whether the communication cable is a standard patch cable or requires customized wire pinouts for the RJ45 connectors depends on the inverter manufacturer.

The HELIOS ESS supports closed-loop charging with many other inverter-chargers when combined with the LYNK II Communication Gateway. Refer to the appropriate Application Note available from www.discoverenergysys.com for the set up of closed-loop parameters and integration with specific brands of solar inverter-chargers, solar charger controllers, mobile inverter-chargers, and industrial chargers.

12.1.2 Configure Closed-Loop Charge Settings (LV-BMS)

Dynamic Voltage

The native communication settings on previous models of HELIOS ESS used dynamic voltage to adjust charge settings as it approached a full charge (100% SOC). However, some newer inverters lack accurate tracking of shifting charge voltage (CV) values.

When the inverter's CC/CV control reacts too slowly or too aggressively to changing voltage targets, it can momentarily drive the DC bus above the requested CV value, triggering over-voltage alarms and unstable charging behavior, even though the battery is operating normally.

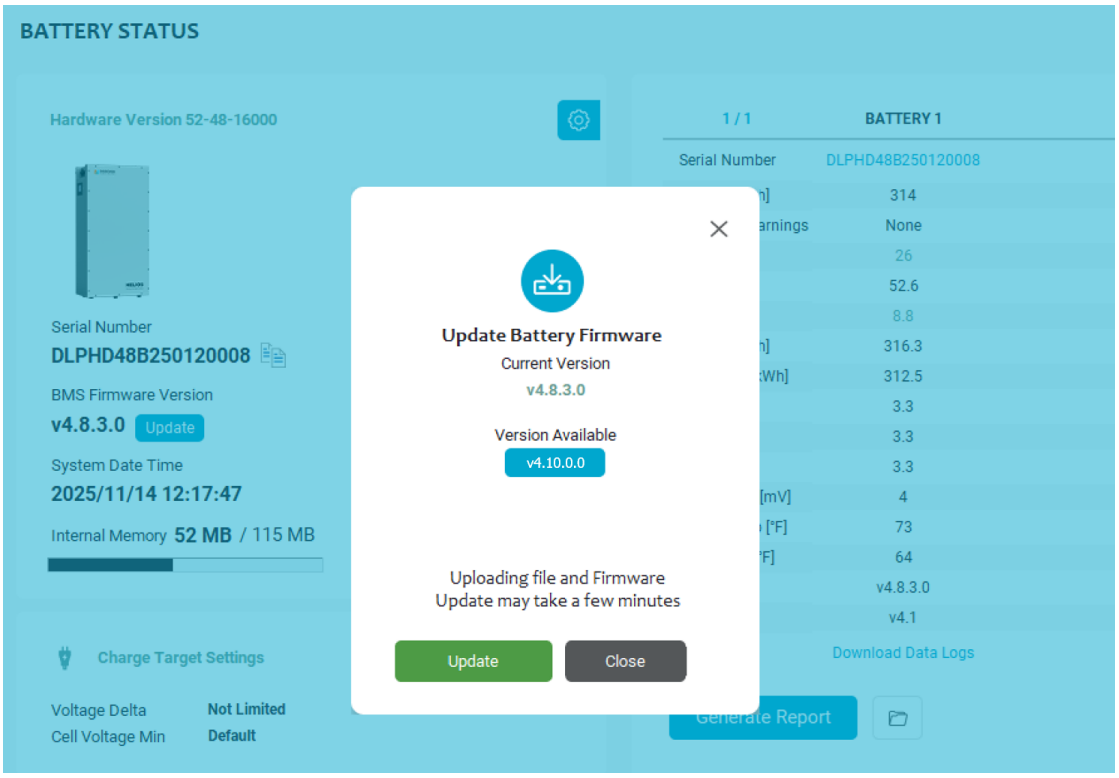
For those experiencing these charge issues, you can use LYNK ACCESS 2.5.0 or later and HELIOS ESS firmware 4.10.0 or later to change the charge settings to Dynamic Current.

Change to Dynamic Current

To eliminate overshooting the target voltage, the HELIOS ESS now supports **Dynamic Current** control, which replaces voltage-based control when operating at a higher SOC. When you use dynamic current control, instead of tracking a shifting CV target, the inverter follows a stable, battery-defined current limit that the inverter can regulate accurately. This removes reliance on the inverter's CC/CV voltage loop, prevents DC-bus overshoot, and reduces over-voltage alarms.

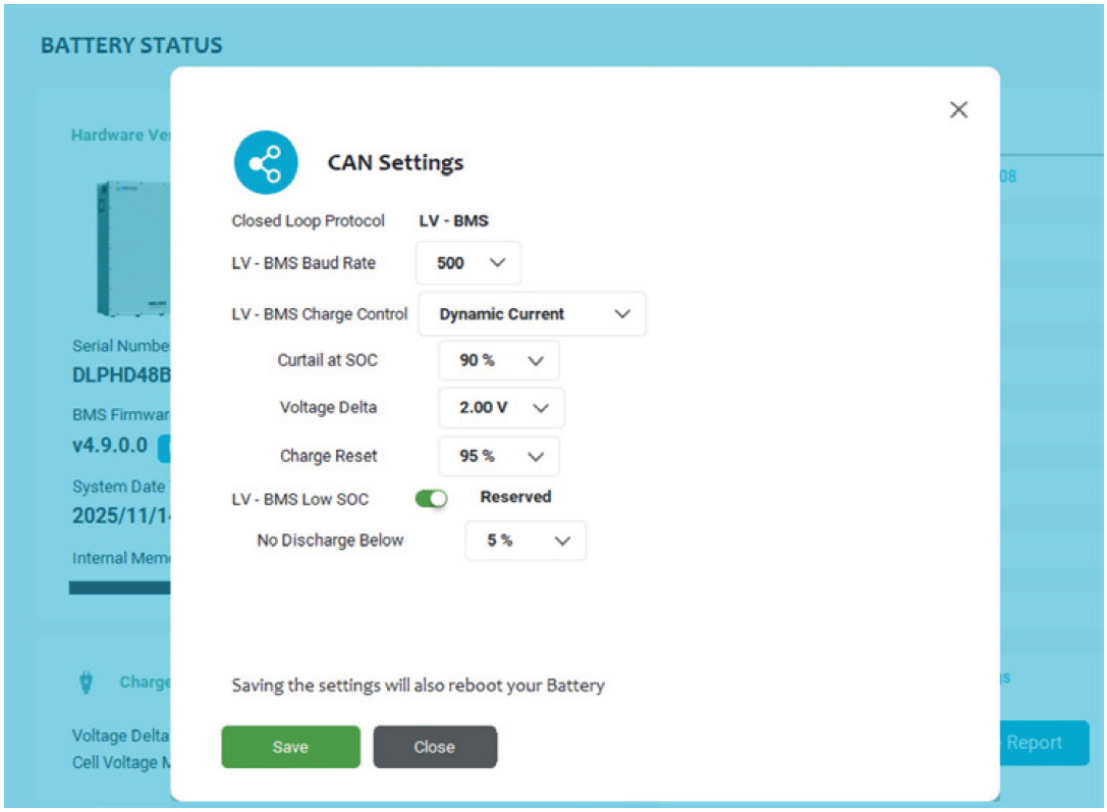
Configure HELIOS ESS to Use Dynamic Current in LV-BMS

1. Plug your computer into the battery's USB-C port (or LYNK II Gateway) and open LYNK Access.
    a. Update LYNK ACCESS to 2.5 or later.
    b. If required, update LYNK II firmware to 2.5 or later.
    c. In the Battery tab, update HELIOS firmware to 4.10.0 or later.
    Download the latest firmware from the Discover website www.discoverenergysys.com.



Update Battery Firmware

2. Click the CAN Settings button and set the following.



Setting	Value	Comments
Closed Loop Protocol	LV-BMS	You can use this protocol with inverters that support the Pylon protocol, such as Sol-Ark, Victron, Luxpower, Deye, and others.
LV-BMS Baud Rate	500	The default rate of 500 kbps is compatible with most devices.
LV-BMS Charge Control	Dynamic Current	The default values for Dynamic Current apply to most applications. Customize these settings only with guidance from Discover Energy.
Curtail at SOC	90%	SOC when charging slows down or stops. Use 80-85% for high charge current, and up to 95% for lower charge current.

Setting	Value	Comments
Voltage Delta	2.00 V	Controls how quickly the charge current tapers, based on the difference between the pack voltage and the algorithm's target voltage (56.0 V). Higher values produce a slower current-taper response.
Charge Reset	95%	Defines the SOC hysteresis used to restart charging after a full charge cycle. The system resumes charging after the battery falls below this SOC threshold, to prevent repeatedly cycling at the top of the charge.
LV-BMS Low SOC	Reserved	Creates a charge reserve on the battery to prevent deep discharge events that would otherwise require a manual recovery.
No Discharge Below	5%	

3. Click Save.

NOTE
If you are using a LYNK II Gateway in your system with an inverter that supports the Pylon protocol, such as Sol-Ark, Victron, Luxpower, Deye, and others, you can use the LV-BMS protocol instead and use the same configuration settings described above.

12.2 When to Charge the Battery

- **Opportunity charging is OK**. Charging the battery after every use will not reduce its life.
- **Partial State-of-Charge is OK**. If the battery SOC is greater than 10% at the end of discharge, it does not require an immediate charge. However, do not continually leave the battery in a partial state of charge as that will reduce its performance as battery cells will become unbalanced.
  Every 4 cycles, fully charge the battery so the inverter-charger reaches the charge termination criteria. This ensures the battery cells are balanced and that each battery cell is fully charged.

- **Charge if below 10% SOC**. If the battery has been discharged below 10% SOC, it must be charged within 24 hours to avoid permanent damage to the battery. Otherwise, irreversible damage to the battery cells will occur in a very short period of time.
- **Low charge current extends life**. Charging at 50% of nominal current or lower helps extend the battery cycle life.
- **Charge within the proper temperature range**. Ensure that charging is within the charge temperatures specified in Environmental Specifications.

NOTICE

BATTERY DAMAGE

- The battery must be charged within 24 hours if discharged below 10% SOC. Otherwise, irreversible damage to the battery cells will occur in a very short period of time and void the warranty.
- Do not continually leave the battery in a partial state of charge as that will unbalance the battery cells. Fully charge the battery every 4 cycles so each battery cell is fully charged. If the end of charge criteria is not regularly performed, multiple balancing charges may be required to fully charge each battery cell.
  The following are two ways to perform a balancing charge.
  - Reduce charge termination to 100 mA and maintain 55.2 V for 10 hours.
  - Charge in a closed-loop configuration.

Failure to follow these instructions may result in equipment damage.

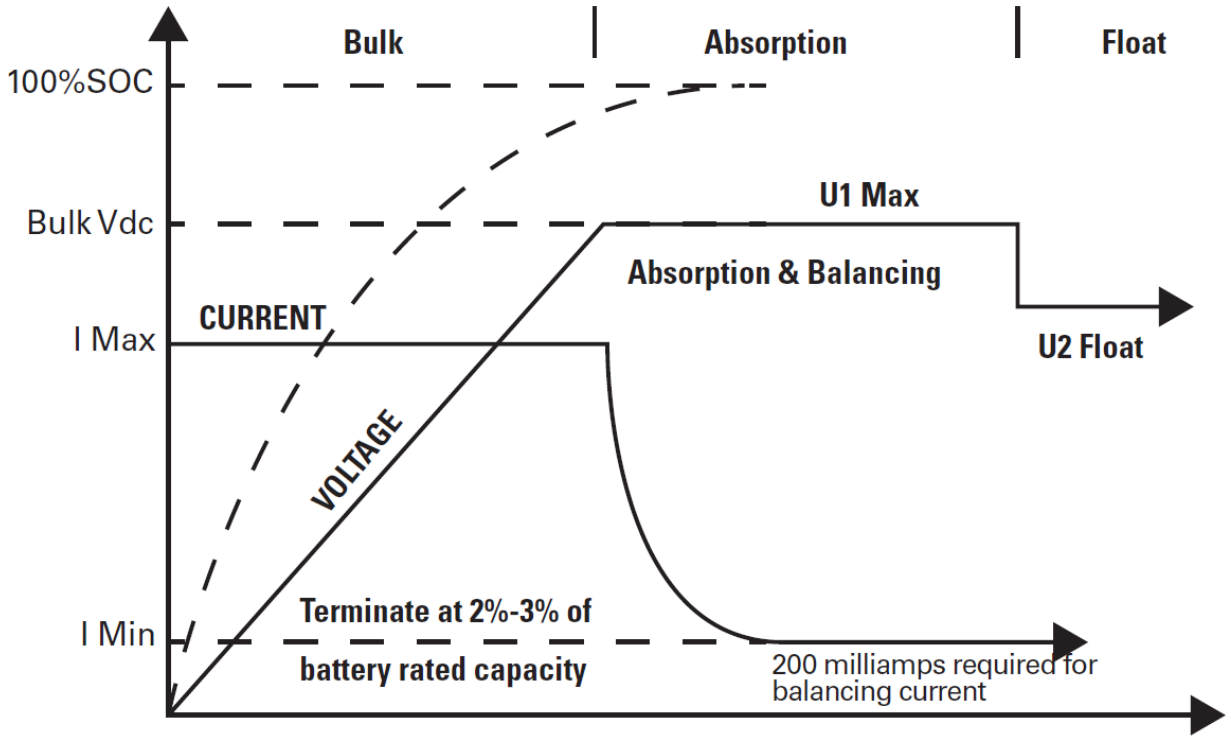
NOTE

When the HELIOS ESS battery cells are between -25°C (-13°F) and 5°C (41°F) and either connected to a charging source or SOC is 50% or more, energy is diverted to the internal heater until the battery cells reach 8°C (46.4°F). If the BMS triggered the Under-temperature in Charge protection, the battery will not allow charging until the cell temperature is 4°C (39.2°F).

12.3 Charging Profile

The Power Conversion device will require setting up a charging profile even if you use closed-loop charging. Using the controller of the Power Conversion device, set up a charging configuration with a Lithium charge profile that matches the charge and discharge settings. Refer to Electrical Specifications for charging parameters.

Refer to the appropriate Application Note from www.discoverenergysys.com for setting up closed-loop parameters and integrating inverter-chargers and battery chargers.



Charge Graph

NOTICE

BATTERY DAMAGE

- Charge with a Lithium charge profile matching the specifications of the HELIOS ESS battery.
- Do not charge using a lead-acid charging profile. Charging using a lead-acid profile will void the warranty.

Failure to follow these instructions may result in equipment damage.

NOTE
Charging at 50% of nominal current or lower will extend the battery cycle life.

12.3.1 Bulk Charge

Bulk phase. The Bulk Charge is the first phase of the charging process, called the constant current phase. This phase is when the charger's maximum current is directed to the battery until reaching the desired voltage. The Bulk phase will recharge the battery to approximately 90-95% SOC.

A single-stage charge may be appropriate if the charging source is a generator or other charge source that is inefficient at low output current. A single-stage charge will only complete the Bulk phase portion of the charge curve. This method should return the battery to 90-95% SOC.

Refer to Electrical Specifications for charging parameters.

12.3.2 Absorption Charge

Absorption phase. The second phase of the charging process is Absorption Charge, also called the constant voltage phase. In this phase, the charger reduces current accordingly to maintain the desired voltage.

Refer to Electrical Specifications for charging parameters.

12.3.3 Equalization Charge

⚠ CAUTION
FIRE AND BURN HAZARD Do not perform an equalization charge on the HELIOS ESS battery. **Failure to follow these instructions may result in injury.**

Do not equalize charge the HELIOS ESS battery. Equalization charging is intended only for lead-acid batteries. An equalization charge is a purposeful overcharge that targets a voltage above the standard charge voltage to remove sulphate crystals that form on lead-acid plates over time.

12.3.4 Float Charge

Float phase. Float charge, the third phase of charging, is optional. During this stage, the battery is maintained at 100% SOC for extended periods, thereby counteracting self-discharge and parasitic loads.

- Not necessary. Float charging is not required.

If needed, refer to Electrical Specifications for float parameters.

13 ROUTINE INSPECTION

⚠ CAUTION

ELECTRIC SHOCK HAZARD

- Do not touch the energized surfaces of any electrical component in the battery system.
- Before servicing the battery, follow all procedures to fully de-energize the battery system.
- Follow Safe Handling Procedures when working with the battery.

Failure to follow these instructions may result in injury.

Inspect the battery every six months:

1. Ensure that all DC cables are secure and fasteners are torqued properly.
2. Inspect and clean network and battery connectors of dirt and debris.
3. Ensure all networking cables and connectors are secure and tight.
4. Ensure that the installation location is clean and free from debris.
5. Inspect for cracks or bulging in the battery case.
6. Replace any damaged batteries.
7. Replace any damaged cables.

14 STORAGE

Leaving the battery connected to a trickle load or power electronics will cause the battery to discharge during storage. Without any load, the battery will self-discharge by approximately 3.5% per month while in storage. After storage, charge the battery to 100% SOC and perform at least one full discharge and charge cycle before returning the battery to service.

1. Store at 95% SOC or more. To store the battery for up to 6 months, store the battery at 95% SOC or more. It must remain disconnected from all loads and power electronics during storage.
2. Switch OFF the battery. Set the battery to OFF.
3. Check SOC every six months. Recharge the battery to above 95% SOC every six months.
4. Proper storage temperature. Ensure storage is within the temperatures specified below.
    - 1 Month storage temperature -20°C to 55°C (-4°F to 131°F)
    - 6 Month storage temperature -10°C to 30°C (14°F to 86°F)

NOTICE
VOID WARRANTY • Leaving the battery connected to a load or power electronics during storage may cause it to discharge, resulting in irreversible damage and voiding the warranty. • Storing the battery outside the specified temperature range will result in irreversible damage and void the warranty. **Failure to follow these instructions may result in equipment damage.**

NOTICE
BATTERY DAMAGE • Storing or leaving the battery at 0% SOC will result in irreversible damage and void the warranty. • If the battery is stored in a cold environment, it may become frozen and may not accept a charge. Be aware of your battery's supported Charge Temperature range (refer to Environmental Specifications) and recharge before it approaches 0% SOC. • Allowing the battery to self-discharge below an open-circuit voltage of 3.0 VPC will cause irreversible damage and void the warranty. **Failure to follow these instructions may result in equipment damage.**

15 BATTERY FIRMWARE AND DATA LOGS

Always ensure the battery is using the latest firmware. For instructions on updating the battery firmware, refer to Updating Battery Firmware.

Connect LYNK ACCESS software for 64-bit Windows 10 / 11 to either the LYNK II Communication Gateway (USB Type B connector) or to the HELIOS ESS battery's USB Type C port (see Battery Features, item #11) to update the battery firmware and to download data logs from the battery.

LYNK II Communication Gateway devices are available from Discover dealers and distributors. Get the latest LYNK ACCESS software and battery firmware from the Discover website at http://discoverenergysys.com.

16 TROUBLESHOOTING

Accurate troubleshooting and warranty claims require data logs from each battery.

To share data logs LYNK ACCESS software for 64-bit Windows 10 / 11 is required to download data logs from each battery in the system:

- Connect to the LYNK II Communication Gateway through a USB connection with the LYNK II Communication Gateway device to download the data logs from all the batteries in the system.
- For systems without the LYNK II Communication Gateway device, connect to the USB Type-C port on the HELIOS ESS battery to download the data logs from that battery. If the system includes multiple batteries, download the data logs from each battery individually.

NOTE
Use the latest HELIOS ESS firmware to resolve all known issues. For instructions on updating the battery firmware, refer to Updating Battery Firmware.

17 RELATED INFORMATION

For warranty information, refer to 885-0098 Discover HELIOS ESS Battery Warranty Policy, available from the Discover website at www.discoverenergysys.com.

18 GLOSSARY OF TERMS, ABBREVIATIONS, AND ACRONYMS

AFB Arc Flash Boundary	**LFP** LiFePO4 , Lithium Iron Phosphate
BMS Battery Management System	**RMS** Root Mean Square
DMM Digital Multimeter	**SOC** State of Charge
DOD Depth of Discharge	**VPC** Volts Per Cell
IBF Bolted Fault Current	

19 APPENDIX

- HELIOS ESS Commissioning Checklist
- Battery Startup Procedure
- HELIOS ESS Decommissioning Checklist
- HELIOS ESS Closed-Loop Communication - Supported Inverters
- How to Calculate Minimum Battery Sizing

- Deye Inverter
- GROWATT Inverter
- Luxpower Inverter
- Megarevo Inverter
- Noark Inverter
- Schneider Electric Inverter
- Sol-Ark Inverter
- Solis Inverter
- Sunsynk Inverter
- Victron Inverter

19.1 HELIOS ESS Commissioning Checklist

Use this checklist to confirm the correct installation and function of the HELIOS ESS during the commissioning of the complete energy storage system. This checklist is only for the installation and operation of the HELIOS ESS . Further system-level functionality checks and tests must be performed once the full system is interconnected with the HELIOS ESS to complete commissioning.

Battery Installation

PROCEDURE	CHECK
1. Ensure that the battery is securely anchored to the Wall-Mount Bracket. Verify that: • All FOUR screws are tight • The battery and Wall-Mount Bracket are secure and the wall shows no signs of losing integrity.	

PROCEDURE	CHECK
2. Check the battery cable connections on the inverter. Verify that: • The positive battery cables (RED) are fastened to the correct positive terminal on the inverter and secured using the torque as recommended by the inverter manufacturer. • The negative battery cables (BLACK) are fastened to the correct negative terminal on the inverter and secured using the torque as recommended by the inverter manufacturer.	
3. Check the battery cables and connections to the battery. Verify that: • The positive battery cables are connected to the correct positive battery terminals.' • The negative battery cables are connected to the correct negative battery terminals. • Each battery terminal connection is latched in place. Note: You should not be able to pull off the connector without pressing the release button on the side of the connector.	
4. When closed-loop communication with the inverter is set up with HELIOS ESS batteries without the LYNK II Gateway, confirm its termination resistor is connected to COM3/COM4 on the last battery in the LYNK Network (even for 1 battery systems).	
5. If applicable, check the Conduit Box. Verify that: • The conduit box, installed between the inverter and battery, is secure and not loose. • The cables passing through the conduit box are not rubbing against any sharp edges. • The cables are not overly bent or curled as a result of passing through grommets and conduit.	

PROCEDURE	CHECK
6. Equipment is bonded as required per the local installation code. Verify that: • A suitable-sized bonding wire is connected from the ground terminal on the battery to a marked bonding terminal.	
7. Additional disconnects and overcurrent protection required by the installation code are installed and suitably rated. Verify that: • Overcurrent protection is suitably rated for min 60 Vdc, 300 A per DC output. • Disconnect is rated for min 60 Vdc, and for operating under load of 200 A per DC output.	

19.2 Battery Startup Procedure

PROCEDURE
1. Confirm the polarity of battery cables.
2. Confirm all the batteries are OFF.
3. Close the circuit breakers on all the batteries.
4. Close all loads on the DC bus, including the breaker for the battery connection on the inverter.

PROCEDURE
4. Turn on the batteries with their ON/OFF push buttons. Each battery goes through a load qualification process and a pre-charge process. • If both processes complete successfully, the battery LED turns ON and the battery begins supplying power. • If the LED flashes, either the battery failed to adequately precharge, or a load qualification error occurred. It may be necessary to turn batteries OFF/ON multiple times to successfully perform the pre-charge process for some inverters. • If the LED continues to indicate a fault, use LYNK Access software to identify details about the fault.

19.3 HELIOS ESS Decommissioning Checklist

This checklist is only for the battery energy storage system; further system-level decommissioning procedures on the full system may be required. Refer to the manuals of connected DC loads, power conversion equipment,

Disassemble, Recycle, and Dispose

PROCEDURE	CHECK
1. Open disconnect devices to ensure there is no electrical connection to any externally connected Power Conversion Equipment.	
2. Turn off each battery one by one using the battery ON/OFF push buttons.	
3. Use a multimeter to verify there is no voltage on the battery terminals.	
4. Disconnect and remove battery cables from the inverter and batteries.	
5. Disconnect and remove CAT6 or higher communication cables.	

PROCEDURE	CHECK
6. If using conduit box: • Disconnect and remove conduit. • Remove cable glands and grommets. • Remove the conduit box.	
7. Remove the screws holding the battery to the Wall-Mount Adapter.	
8. Using a two or three-person lift or mechanical aid, detach the battery from the Wall-Mount Adapter.	
9. Remove the Wall-Mount fasteners and detach the Wall-Mount Bracket.	
10. Recycle all recyclable components.	
11. Dispose of unrecyclable components following local waste disposal guidelines.	

19.4 HELIOS ESS Closed-Loop Communication - Supported Inverters

NOTE
If the inverter-charger you are connecting to the HELIOS ESS battery is not listed here, you may alternatively use the LYNK II Gateway for managed (closed-loop) communication. Otherwise, managed (closed-loop) communication may not be supported with your particular device. However, you can connect the inverter-charger to HELIOS ESS batteries in a self-managed (open-loop) configuration. • Refer to How to Calculate Minimum Battery Sizing and calculate the minimum number of batteries required for your energy storage system. Depending on how the system is used, to optimize it, you may require more than the minimum number of batteries. • Follow the instructions to set the inverter-charger to a self-managed (open-loop) configuration. • Connect and operate the inverter-charger and HELIOS ESS batteries as described in this manual.

The HELIOS ESS battery supports closed-loop communication using two different methods:

1. Direct (without LYNK II Gateway) using the Pylon protocol.
2. LYNK II Gateway.

The following table identifies the closed-loop communication methods available to supported inverter-chargers.

Closed-Loop Communication with Inverters

Inverter	**Closed Loop Without LYNK II (LV-BMS)**		**Closed Loop with LYNK II**	**LYNK ACCESS with LYNK II**	**LYNK CLOUD with LYNK II**
	Straight Cable	Create Your Own Cable			
Deye SUN 3-16K single-phase Hybrid Inverters SUN 5-12K three-phase Hybrid Inverters	Yes	No	Yes	Yes	Yes
GROWATT SPH 8000TL-HU-US SPH 10000TL-HU-US	Yes	No	Yes	Yes	Yes
Luxpower LXP-LB-US 8/10/12K Hybrid Inverter SNA-US 6000 ECO Hybrid Inverter	Yes	No	Yes	Yes	Yes
Megarevo R12KLNA, R16KLNA Hybrid Inverter	Yes	No	Yes	Yes	Yes
Morningstar GS-MPPT-60M-200V GS-MPPT-80M-200V GS-MPPT-100M-200V	No		Yes	Yes	Yes

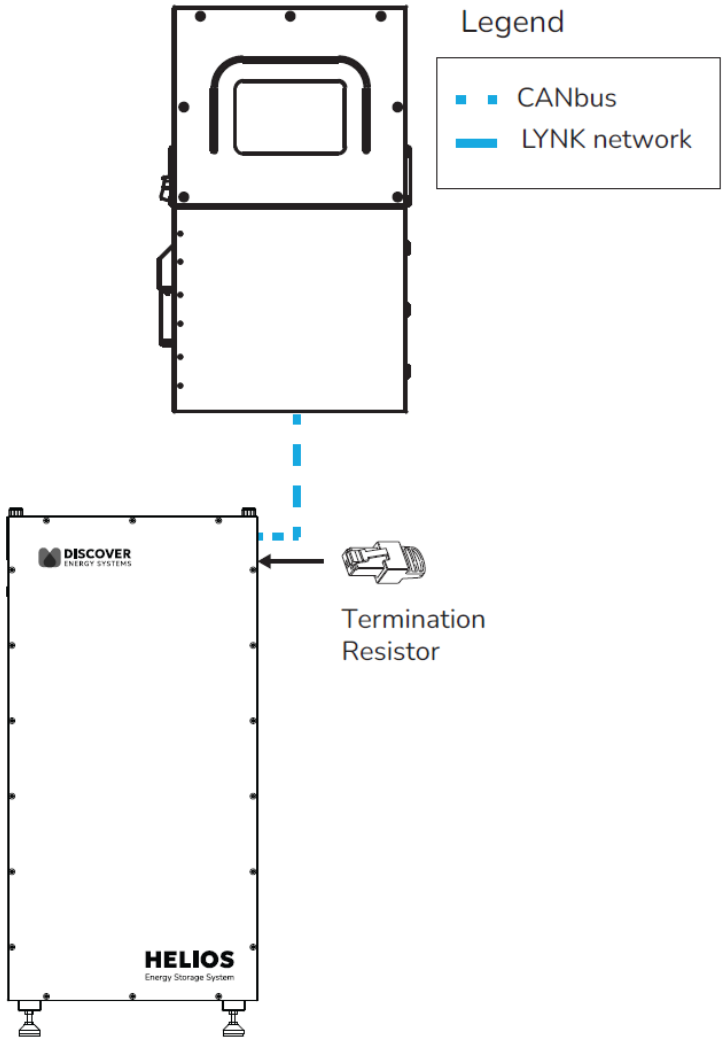
NOARK 3K - 8K single-phase and 5K - 12K three-phase low-voltage Hybrid Inverter	Yes	No	Yes	Yes	Yes
Schneider Electric XW Pro 6848 NA 120/240 XW Pro 6848 NA 120 XW Pro 8548 IEC 230 MPPT 60-150 MPPT 80-600 MPPT 100-600	No	Yes	Yes	Yes	Yes
Schneider Electric (Legacy) Conext XW+ 5.5/6.8 Conext XW+ 7.0/8.5 Conext MPPT 60-150 Conext MPPT 80-600 Conext MPPT 100-600	No		Yes	Yes	Yes
Selectronic SPMC480-AU SPMC481-AU SPMC482-AU	No		Yes	Yes	Yes
Sol-Ark (Outdoor) 5K-1P, 6K-1P, 8K-1P, 10K-1P, 5K-2P, 8K-2P, 8K-2P-L, 12K-2P, 15K-2P, and 18K-2P (Outdoor)	Yes	No	Yes	Yes	Yes
Sol-Ark (Legacy) 8K - 12K Hybrid Indoor inverters	No	Yes	Yes	Yes	Yes

Solis S6-EH2P(9.6, 11.4, 12, 14, 16)K03-SV-YD-L-US split-phase low-voltage Hybrid Inverters	Yes	No	Yes	Yes	Yes
SUNSYNK 3K - 16K single-phase and 8K - 12K three-phase low-voltage Hybrid Inverters	Yes	No	Yes	Yes	Yes
Victron Energy Color Control GX Venus GX VE.CAN Devices	No	Yes	Yes	Yes	Yes

19.4.1 Cables for Closed-Loop Communication Without LYNK II

The communication cable between the HELIOS ESS battery and the connected inverter-charger can differ depending on the pin outs used for CAN communication by the inverter-charger.

The following identifies the cable requirements for inverter-chargers the HELIOS ESS battery supports for closed-loop communication without using the LYNK II Communication Gateway.



Closed-Loop Communication Without LYNK II

19.4.1.1 Straight Cable

The HELIOS ESS supports closed-loop communication with the following inverters through a CAT6 or higher cable. Refer to HELIOS ESS Closed-Loop Communication - Supported Inverters.

- Deye SUN 3-16K single-phase, 5-12K three-phase Hybrid Inverters
- GROWATT SPH 8000TL-HU-US, SPH 10000TL-HU-US Inverters
- Luxpower LXP-LB-US 8/10/12K Hybrid, SNA-US 6000 ECO Hybrid Inverters
- Megarevo R12KLNA, R16KLNA Hybrid Inverters
- NOARK 3K - 8K single-phase and 5K - 12K three-phase low-voltage Hybrid Inverters

- Sol-Ark 5K-1P, 6K-1P, 8K-1P, 10K-1P, 5K-2P, 8K-2P, 8K-2P-L, 12K-2P, 15K-2P, and 18K-2P (Outdoor)
- Solis S6-EH2P9.6K03-SV-YD-L-US, S6-EH2P11.4K03-SV-YD-L-US, S6-EH2P12K03-SV-YD-L-US, S6-EH2P14K03-SV-YD-L-US, S6-EH2P16K03-SV-YD-L-US split-phase low-voltage Hybrid Inverters
- SUNSYNK 3K - 16K single-phase and 8K - 12K three-phase low-voltage Hybrid Inverters

Connect the CAT6 or higher cable from the battery's COM2 port directly to the Battery CAN port on the inverter.

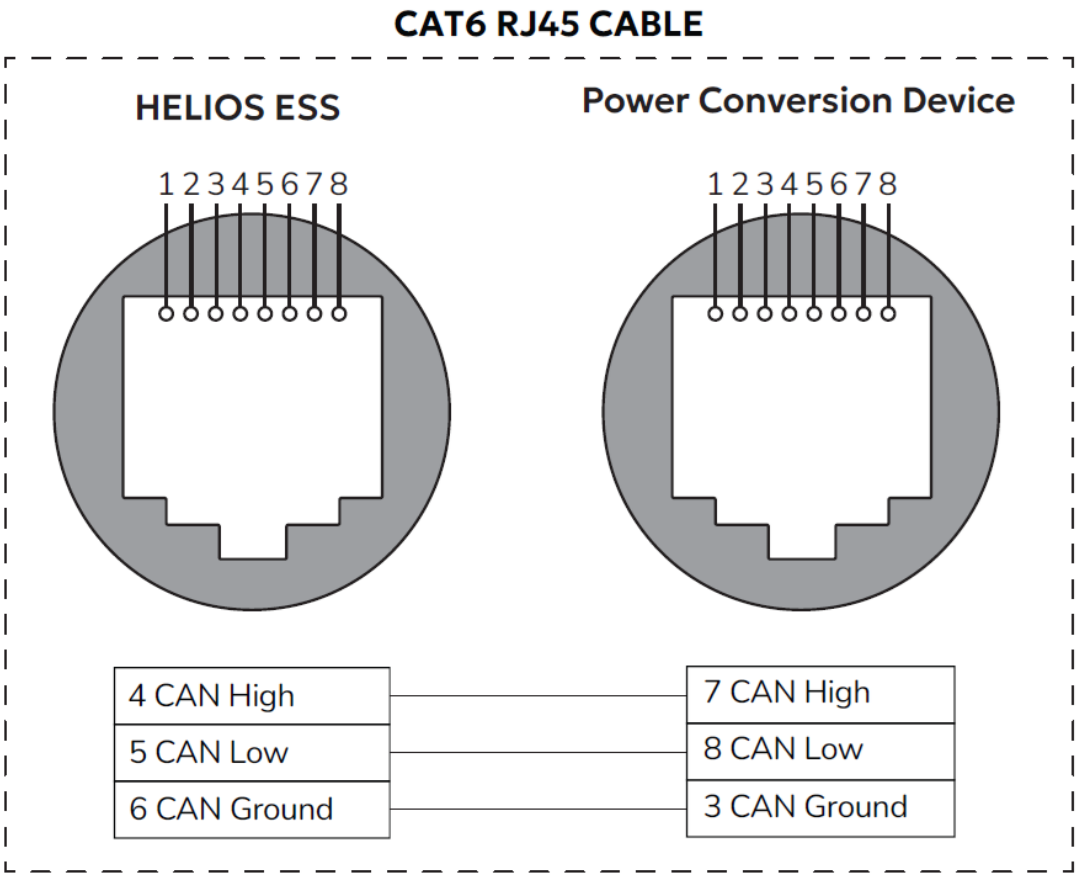
NOTICE
EQUIPMENT DAMAGE • Use a straight-through cable. Do not use a cross-over cable. • Isolate unused pins. Crossing pin functions may cause system damage. • Do not terminate unused wires to ground, power, or other functions. • Mixing this communication line with the LYNK Network may result in equipment malfunction and damage. **Failure to follow these instructions may result in equipment damage.**

19.4.1.2 Create Your Own Cable

The HELIOS ESS supports closed-loop communication with the following inverter-chargers through a modified CAT6 or higher cable. For the list of inverter-chargers that require you to create your own cable, refer to HELIOS ESS Closed-Loop Communication - Supported Inverters.

Victron Energy

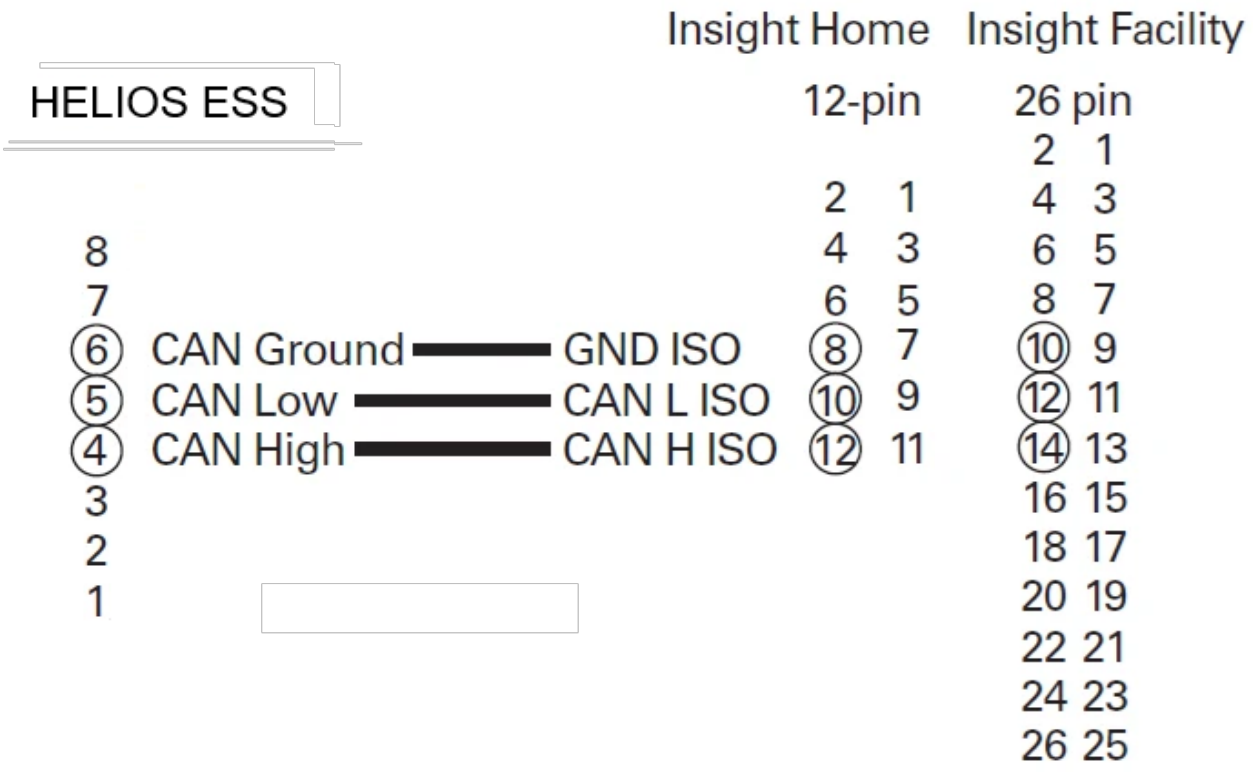
- Victron Energy Color Control GX, Venus GX, VE.CAN Devices



Create Your Own Cable (Victron Energy)

Schneider Electric

- XW PRO 6848 NA 120/240, XW PRO 6848 NA 120, and XW PRO 8548 IEC 230 through InsightHome or InsightFacility.

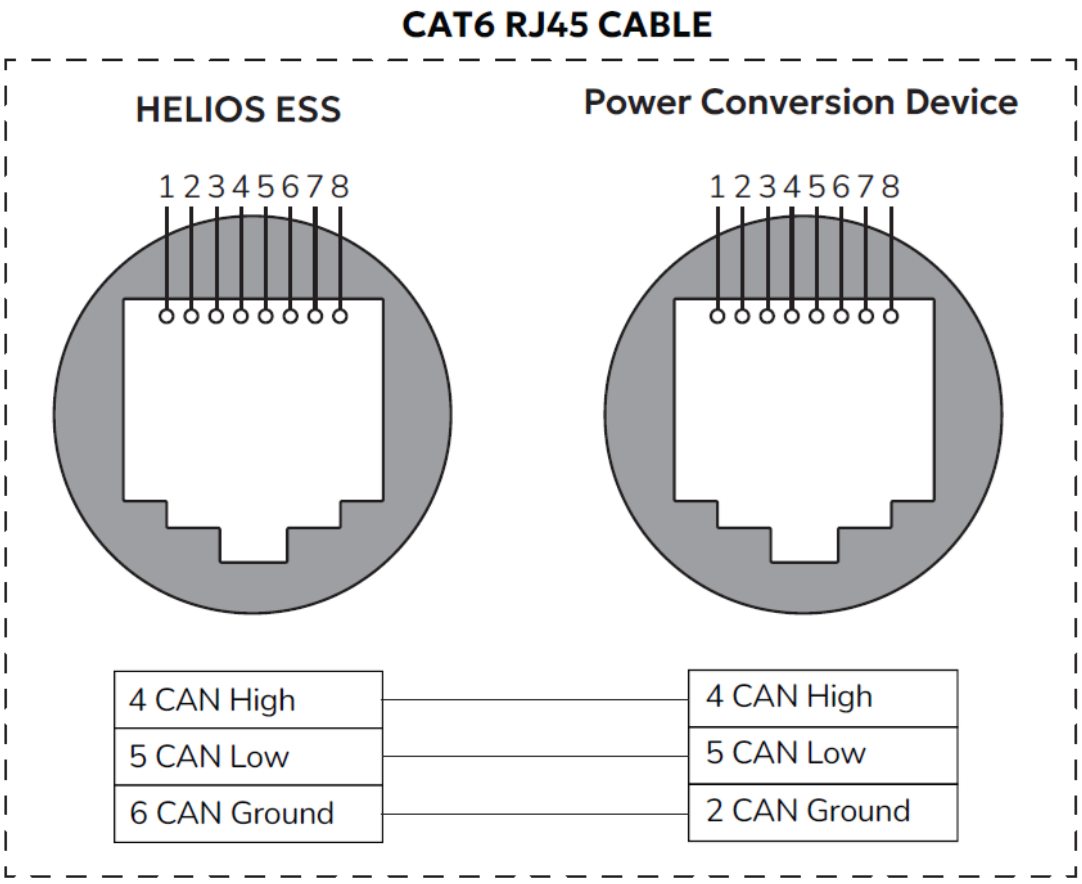


Create Your Own Cable (Schneider Electric InsightHome/InsightFacility)

- For more information on wiring Schneider Electric devices, refer to the Wiring section in Schneider Electric Inverter Configuration (Closed Loop Without LYNK II).

Legacy Sol-Ark

- (Legacy) Sol-Ark 8K - 12K Hybrid Indoor inverters



Create Your Own Cable (Legacy Sol-Ark)

19.5 How to Calculate Minimum Battery Sizing

The following table identifies the recommended number of batteries required for inverter-chargers with the shown inverter Peak, Discharge, and Charge values. Using these values with the battery sizing information provided in the *HELIOS ESS DC Capacity Values for Sample Battery Systems* table in the Minimum Specifications for Battery Systems topic. Identify the recommended number of HELIOS ESS batteries in the last column.

Example Battery Sizing for example inverters

Model	Inverter Peak	Max Continuous Discharge	Max Continuous Charge	HELIOS ESS recommended per inverter
HELIOS ESS Battery	*300 A*	*200 A*	*200 A*	—
Inverter A	200 A	50 ADC	50 ADC	1
Inverter B	300 A	100 ADC	100 ADC	1
Inverter C	400 A	150 ADC	150 ADC	2
Inverter D	500 A	200 ADC	200 ADC	2
Inverter E	600 A	250 ADC	250 ADC	2
Inverter F	700 A	300 ADC	300 ADC	3

19.5.1 Calculating the recommended number of batteries per inverter

To determine the recommended number of batteries needed for optimal inverter performance, the battery's peak current, maximum continuous discharge current, and maximum continuous charge current should exceed the corresponding performance values of the inverter.

Inverter A: The HELIOS ESS battery's peak and discharge and charge currents are greater than the corresponding performance values of the inverter.

- One battery is recommended.

Inverter B: The HELIOS ESS battery's peak and discharge and charge currents are greater than or equal to the corresponding performance values of the inverter.

- One battery is recommended.

Inverter C: The HELIOS ESS battery's peak is less than the inverter, even though the battery's discharge and charge currents are greater than the corresponding currents of the inverter.

If we use two batteries, the total peak current of the batteries is greater than the peak current of the inverter.

- Two batteries are recommended.

Inverter D: The HELIOS ESS battery's peak is less than the inverter, even though the battery's discharge and charge currents are equal to the corresponding currents of the inverter.

If we use two batteries, the total peak current of the batteries is greater than the peak current of the inverter.

- Two batteries are recommended.

Inverter E: The HELIOS ESS battery's peak and discharge and charge currents are less than the inverter.

If we use two batteries, the total peak and discharge and charge currents of the batteries are greater than the corresponding performance values of the inverter.

- Two batteries are recommended.

Inverter F: The HELIOS ESS battery's peak and discharge and charge currents are less than the corresponding performance values of the inverter.

If we use two batteries, even though the total discharge and charge current of the batteries is greater than the corresponding currents of the inverter, the total peak current of the batteries is less than the peak current of the inverter.

If we use three batteries, the total peak current of the batteries is greater than the peak current of the inverter.

- Three batteries are recommended.

NOTICE
EQUIPMENT DAMAGE The internal busbars of the HELIOS ESS are rated to a maximum 400 A. • Design your system so the batteries are not subjected to current beyond this limit. **Failure to follow these instructions may result in equipment damage.**

19.5.2 Calculating Inverter Peak Current

If the inverter manufacturer provides the surge power only, calculate the peak current using the following formula:

Inverter Peak (Amps) = (Inverter Surge Value) / (Inverter Efficiency %) / (48V: Low Battery Cut-Off)

For example, if the inverter's surge power is 24,000 watts and its CEC efficiency is 95%, the calculation is:

- Inverter Peak = 24,000 watts / 0.95 / 48 V

This results in a peak current of approximately 526 A.

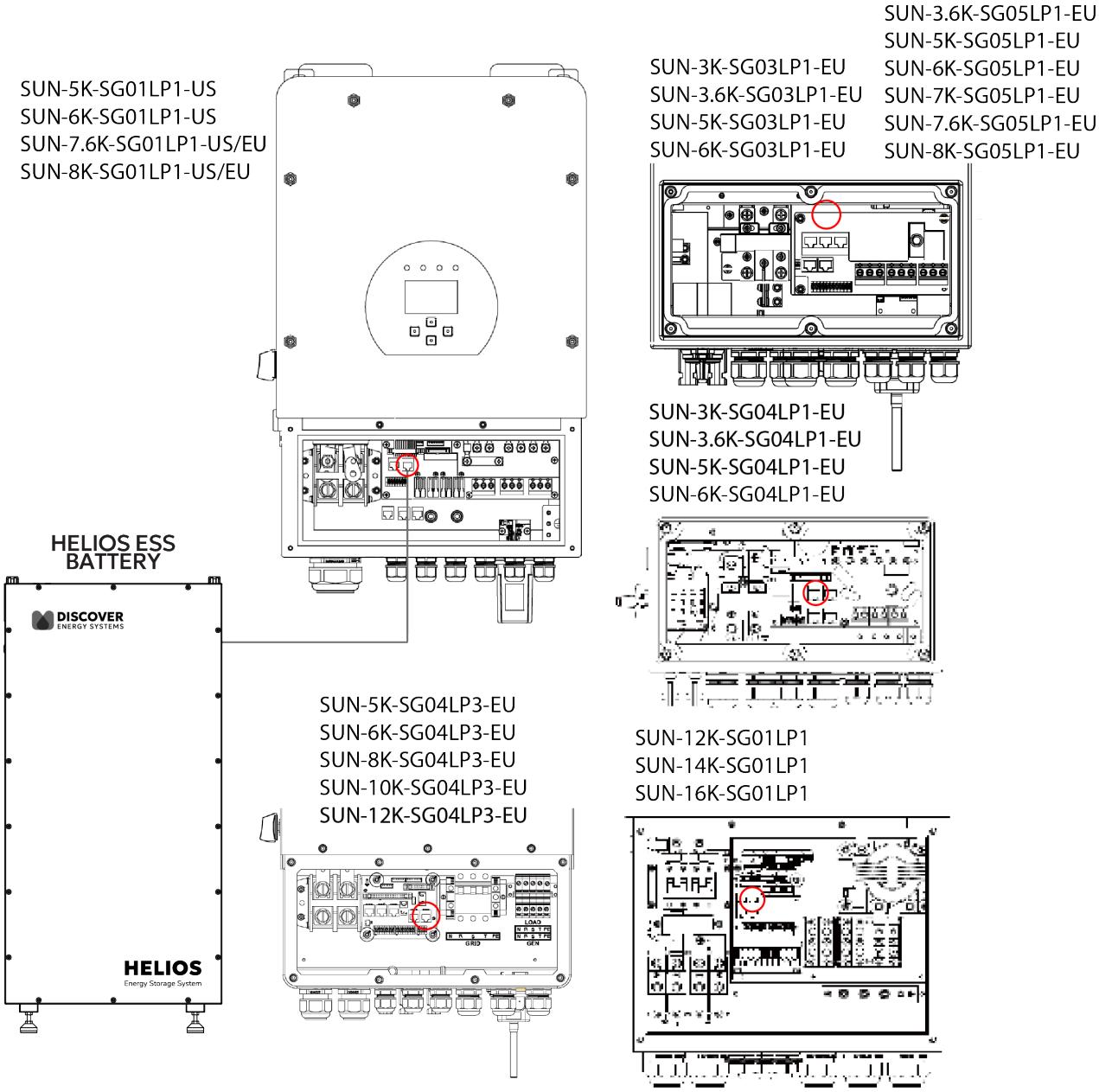
To maximize inverter performance, two batteries (with a combined peak current of 600A) are recommended to support the inverter's peak current of 526 A. If the two batteries can also handle the maximum continuous charge and discharge currents, they can manage the inverter's charging and discharging needs.

19.6 Deye Inverter Configuration (Closed Loop Without LYNK II)

The HELIOS ESS supports closed-loop communication with the Deye inverters listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.

To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher straight cable from the HELIOS ESS COM2 port to the CAN port of the Deye inverter-charger.



Deye CAN Connection

2. Configure the Inverter-Charger
    a. Using the touch screen and keypad on the inverter-charger, navigate to **Main Screen > System Setup > Battery Setting**.

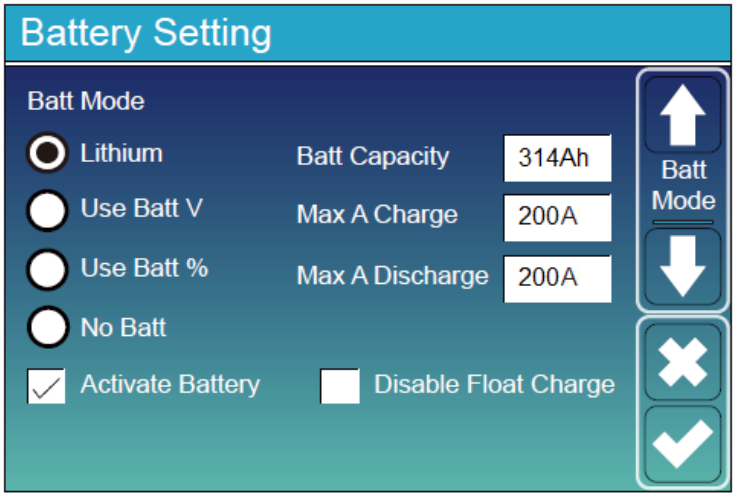
b. Specify the settings according to the instructions in the tables that follow to stop power conversion when a closed-loop communication error occurs.
c. Touch the Up and Down arrows to scroll through the screens. Touch the checkmark button to save changes.

3. Exit and restart the inverter-charger.

NOTE
• If there is a break in communication between the HELIOS ESS battery and inverter-charger for more than ten seconds, the inverter-charger will safely stop operation, so long as the **BMS Lithium Batt** and the **BMS_Err_Stop** parameters are both enabled on the Deye inverter-charger. The inverter-charger will display an **F58 BMS Communication Fault** if communication is lost. The Deye inverter-charger will check every five minutes and resume closed-loop operation if communication is re-established. • If communication cannot be reestablished and you need to resume operation, you may have to convert the Deye inverter to an open-loop configuration manually. For instructions on configuring open loop, refer to Deye Inverter Configuration (Open Loop).

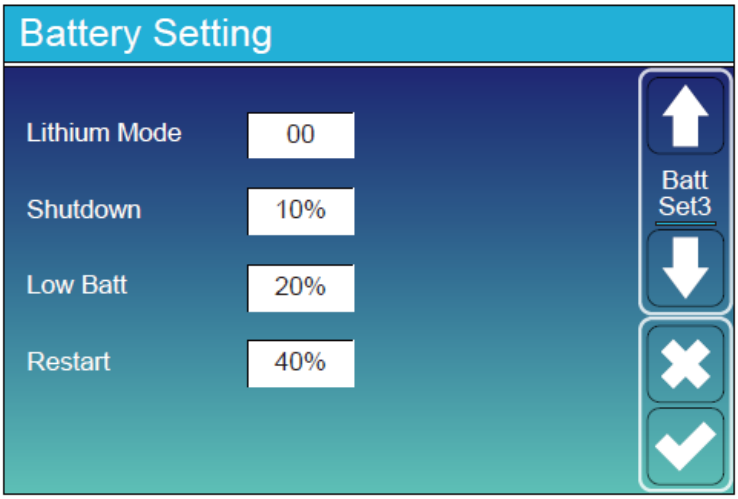
NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

Main Screen > System Setup > Battery Setting



Battery Setting - Deye Closed-loop Charge Settings

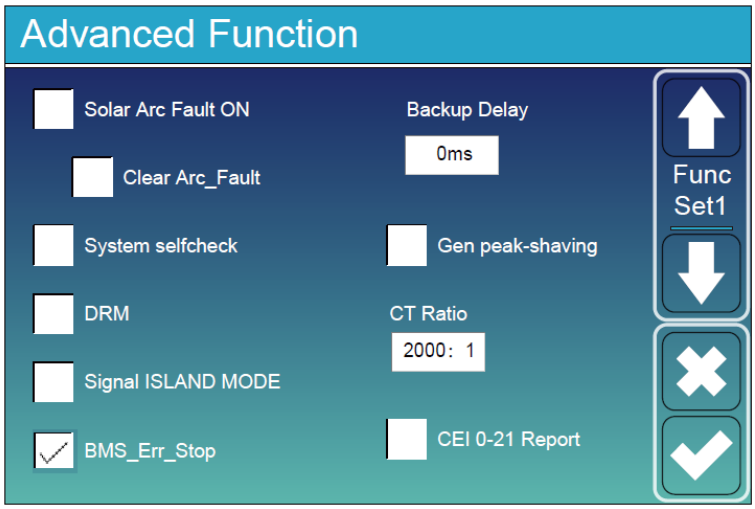
Battery Setting (page 1)	
Batt Mode	Select the **Lithium** option to use the battery BMS.
Activate Battery	Select this check box.



Battery Setting - Deye Closed-Loop Charge Settings

Battery Setting (page 3)	
Lithium Mode	Set this value to **00** (Pylon).
Shutdown	Adjust values to support the use case or keep the original values.
Low Batt	
Restart	

Main Screen > System Setup > Advanced Function



Advanced Function - Deye Closed-Loop Setting

Advanced Function	
BMS_Err_Stop	Select this check box to cause the inverter-charger to stop operating if there is a communication error.

19.6.1 Deye Inverter Configuration (Open Loop)

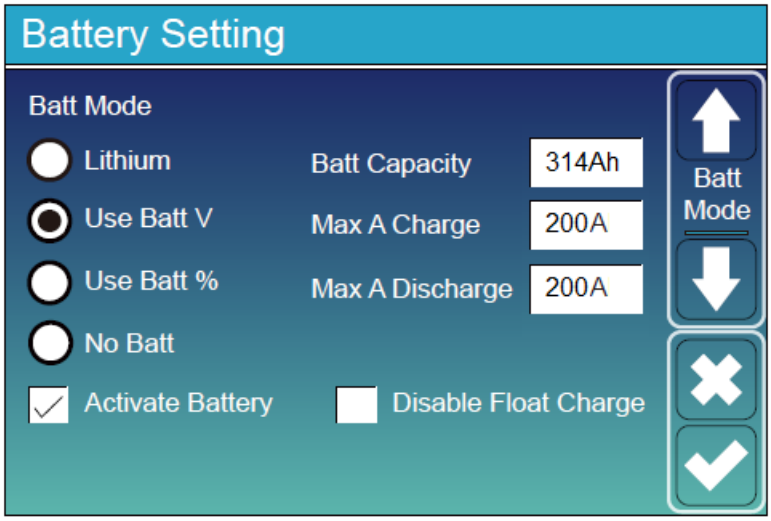
If closed-loop communication cannot be established and you need to resume operation, you may have to manually convert the Deye inverter to an open-loop configuration. Refer to the latest Discover Energy Systems documentation for battery values and the latest Deye documentation for menu navigation and details on the setup procedure.

NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

1. Set the Discover Lithium batteries to ON and set the inverter-charger to ON.
2. Using the touch screen and keypad on the inverter, navigate to **Main Screen > System Setup > Battery Setting**.

3. Specify the battery settings according to the instructions in the tables that follow. Touch the Up and Down arrows to scroll through screens.
4. Touch the check mark button to save changes.
5. Exit and restart the inverter-charger.

Battery Setting



Battery Setting - Deye Open-Loop Charge Settings

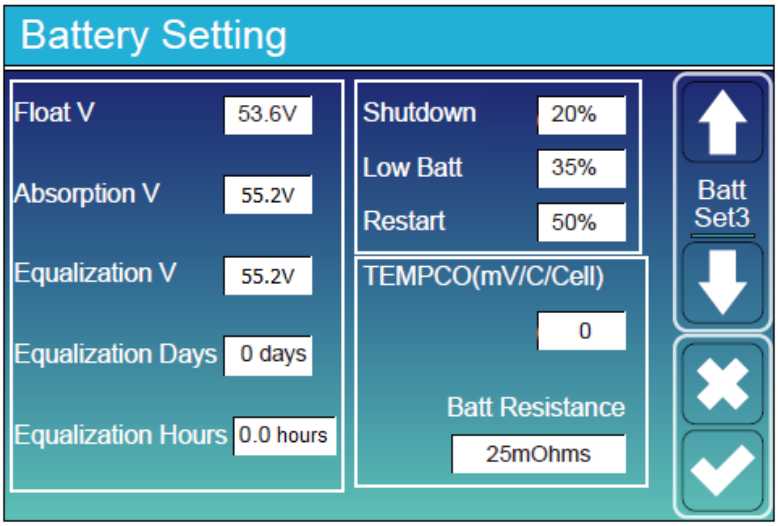
Battery Setting (page 1)	
Batt Mode	Select the **Use Batt V** option to use battery voltage for all the settings.
Activate Battery	Select this check box.
Batt Capacity	Set to the number of Discover Lithium batteries x Ah capacity of each. For example, set to 628 Ah (2 x 314 Ah) for two HELIOS ESS 52-48-16000 batteries.

Battery Setting (page 1)	
Max A Charge	For a single inverter, set to the lesser value between the inverter's maximum charge rate or the quantity of attached batteries multiplied by the battery's maximum charge rating. For example: Single phase system with SUN-6K-SG01LP1-US inverter and two HELIOS ESS 52-48-16000 batteries • Set the SUN-6K-SG01LP1-US inverter to the lesser of the inverter's maximum charge rate of 135 A, or 380 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum charge rating of 200 A. NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic. Three-phase system with three SUN-6K-SG04LP3 inverters and two HELIOS ESS 52-48-16000 batteries. • For a three-phase system, set to the lesser value between the master inverter's maximum charge rate or the quantity of attached batteries multiplied by the battery's maximum charge rating divided by the number of inverters. For example, set the SUN-6K-SG04LP3 inverter to the lesser of the inverter's maximum charge rate of 150 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum charge rate of 200 A, and then divided by three inverters (2 x 200 A ÷ 3 = 133.33 A).

Battery Setting (page 1)	
Max A Discharge	For a single inverter, set to the lesser value between the inverter's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating. For example, set the SUN-6K-SG01LP1-US inverter to the lesser of the inverter's maximum discharge rate of 135 A, or 380 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum discharge rating of 200 A. • NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic. For a three-phase system, set to the lesser value between the master inverter's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating divided by the number of inverters. For example, set the SUN-6K-SG04LP3 inverter to the lesser of the inverter's maximum discharge rate of 150 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum discharge rate of 200 A and then divided by 3 inverters (2 x 200 A ÷ 3 = 133.33 A).

(1) To configure the open-loop parameters, do not select the Lithium parameter. Selecting the Lithium parameter enables the BMS for closed-loop communication.

Battery Setting (Page 3)



Battery Setting - Deye Open-loop Battery Settings

Battery Setting (page 3)	
Float V	53.6 V
Absorption V	55.2 V
Equalization V	Do not equalize Discover Lithium batteries
Equalization Days	
Equalization Hours	
Shutdown (%)	Turns off the inverter when the battery reaches the specified SOC.
Low Batt (%)	Inverter outputs a warning when the battery reaches the specified SOC.
Restart (%)	Inverter AC output continues when the battery reaches the specified SOC.

Battery Setting (page 3)	
TEMPCO (mv/C/Cell)	Set to 0 mv/C/Cell. (1)
Batt Resistance	Keep the default value of 25 mOhms.

(1) Discover Lithium batteries do not require temperature compensation. Setting TEMPCO to 0 mv/C/Cell disables inverter-controlled temperature compensation.

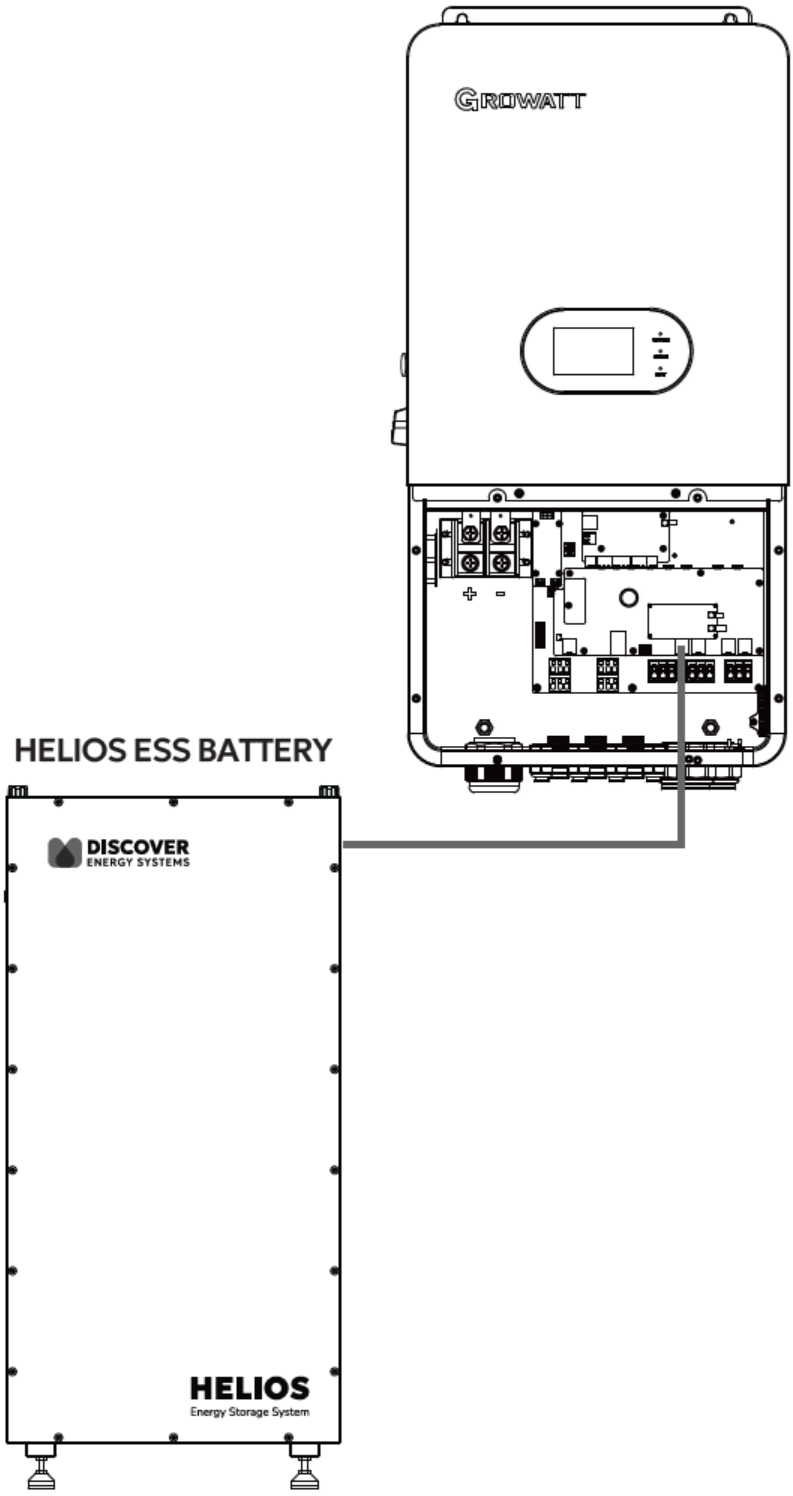
NOTE
For more information about configuring the Deye inverter-charger, refer to product documentation on the Deye website (www.deyeinverter.com) or the LYNK II Deye User Manual (805-0084).

19.7 GROWATT Inverter Configuration (Closed Loop Without LYNK II)

The HELIOS ESS supports closed-loop communication with the GROWATT inverters listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.

To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher straight cable from the HELIOS ESS COM2 port to the BMS port of the GROWATT inverter-charger.


GROWATT
HELIOS ESS BATTERY
DISCOVER
ENERGY SYSTEMS
HELIOS
Energy Storage System

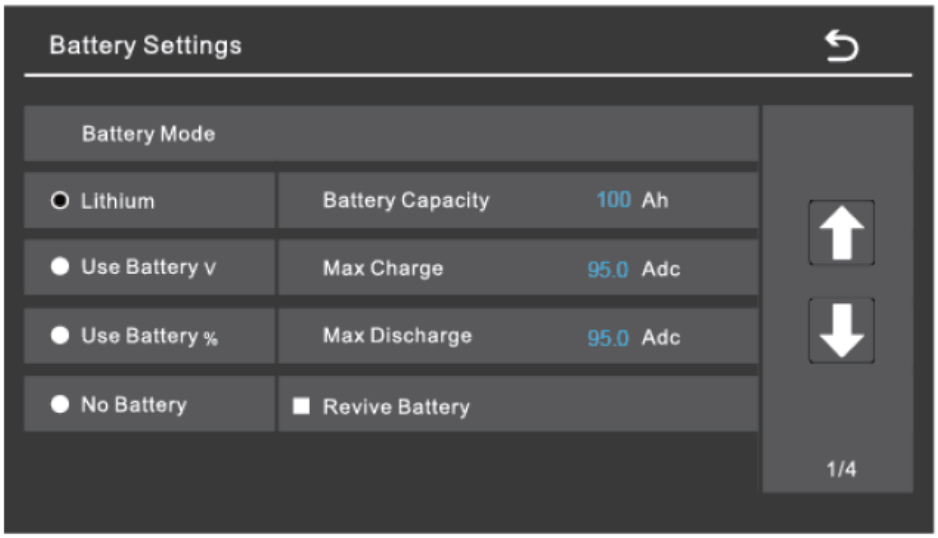
GROWATT CAN Connection

2. Configure the Inverter-Charger
    a. Using the touch screen on the inverter-charger, navigate to **Main Screen > Settings > Battery Settings**.
    b. Specify the battery settings according to the instructions in the tables that follow.
    c. Touch a field to specify its value.
    d. Touch the Up and Down arrows to scroll through the screens.
3. Exit and restart the inverter-charger.

NOTE
• If there is a break in communication between the HELIOS ESS battery and inverter-charger for more than ten seconds, the inverter-charger will safely stop operation. The GROWATT inverter-charger will check every few minutes and resume closed-loop operation if communication is re-established. • If communication cannot be reestablished and you need to resume operation, you may need to manually convert the GROWATT inverter to an open-loop configuration. For instructions on configuring open loop, refer to GROWATT Inverter Configuration (Open Loop).

NOTE
If using multiple inverter-chargers, configure GROWATT inverter-chargers to operate in parallel before setting the battery operation parameters.

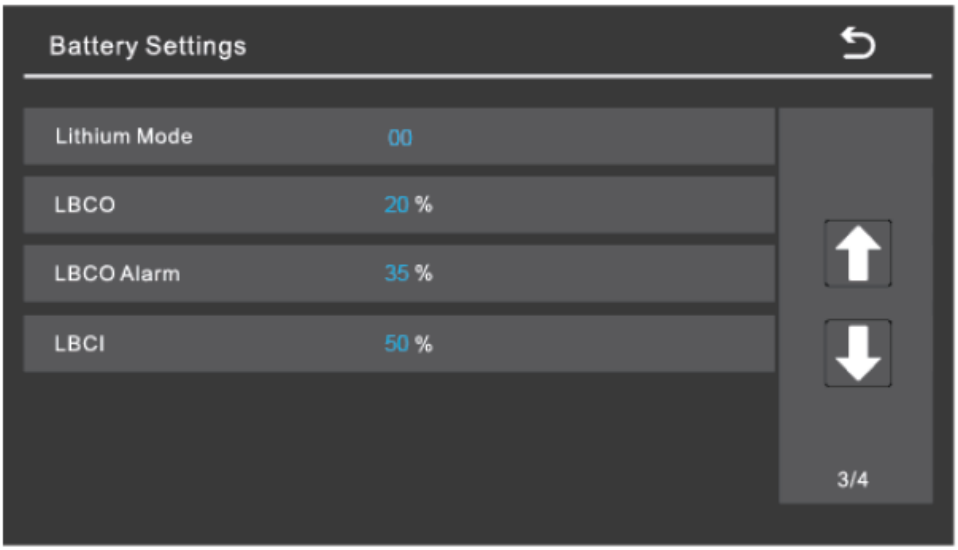
Main Screen > System Setup > Battery Setting



Battery Settings - GROWATT Closed-loop Charge Settings (Page 1)

Battery Settings (page 1)	
Batt Mode	Select the **Lithium** option to use the battery BMS.
Refer to the electrical specifications in the battery manual to set the battery, charge, and discharge parameters.	
Battery Capacity	Set to the number of Discover Lithium batteries x Ah capacity of each. For example, set to 628 Ah for two HELIOS ESS 52-48-16000 batteries, each rated at 314 Ah capacity.

Battery Settings (page 1)	
Max Charge	Set to the lesser of the inverter's max charge capacity, or the quantity of attached batteries, multiplied by the battery model's specific max charge rating. For example, the SPH 10000TL-HU-US inverter would be set to the lessor of the inverter's max charge rate of 200 A, or 380 A for two HELIOS ESS batteries. NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to Minimum Specifications for Battery Systems.
Max Discharge	Set to the lesser of the inverter's max discharge capacity, or the quantity of attached batteries, multiplied by the battery model's specific max discharge rating. For example, the SPH 10000TL-HU-US inverter would be set to the lessor of the inverter's max discharge rate of 200 A, or 380 A for two HELIOS ESS 52-48-16000 batteries. NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to Minimum Specifications for Battery Systems.



Battery Settings - GROWATT Closed-loop Charge Settings (Page 3)

Battery Settings (page 3)	
Lithium Mode	Set this value to **00** (Pylon).
LBCO	Specify the battery SOC at which to stop discharge (low battery cut-off, LBCO), and the SOC at which to allow discharge again (low battery cut-in, LBCI).
LBCO Alarm	
LBCI	

Set other settings to match the user preferences or the particular use case.

19.7.1 GROWATT Inverter Configuration (Open Loop)

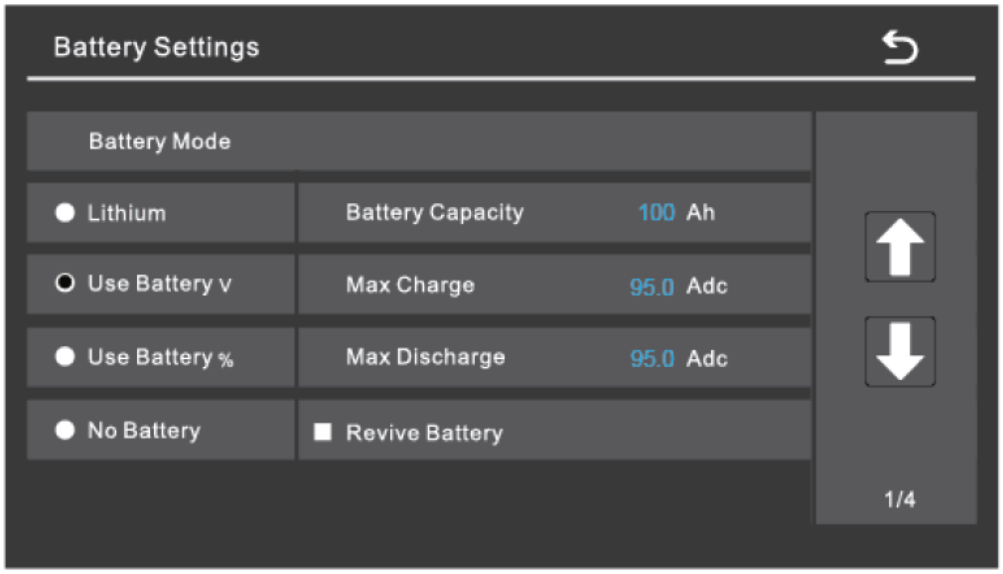
The GROWATT inverter-charger will need to be manually converted to an open-loop configuration if closed-loop communication cannot be established. Refer to the latest Discover Lithium battery documentation for battery values and the latest GROWATT documentation for details on menu navigation and the setup procedure.

1. Set the Discover Lithium batteries to ON and set the inverter-charger to ON.

2. Using the touch screen on the inverter-charger, navigate to **Main Screen > Settings > Battery Settings**.
3. Specify the battery settings according to the instructions in the tables that follow.
    a. Touch a field to specify its value.
    b. Touch the Up and Down arrows to scroll through screens.
4. Exit and restart the inverter-charger.

NOTE
If using multiple inverter-chargers, configure GROWATT inverter-chargers to operate in parallel before setting the battery operation parameters.

Battery Settings



Battery Setting - GROWATT Open-Loop Charge Settings

Battery Settings (page 1)	
Battery Mode	Select the **Use Battery v** option for an open-loop system.

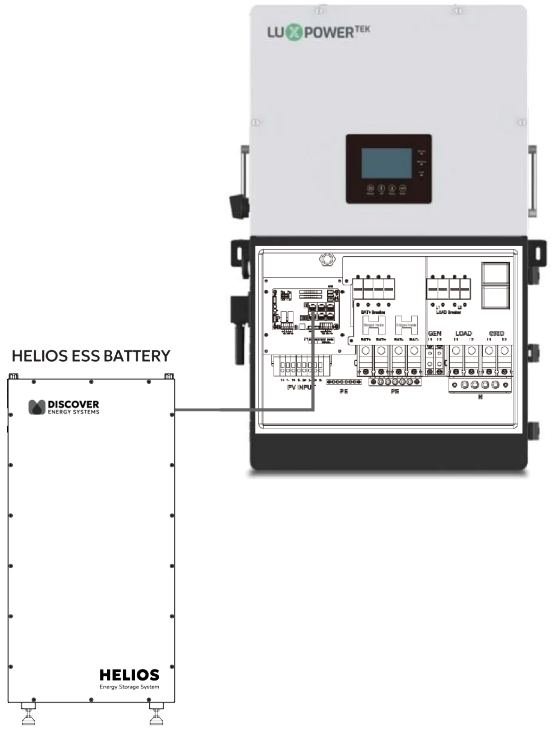
Battery Settings (page 1)	
Refer to the electrical specifications in the battery manual to set the battery, charge, and discharge parameters.	
Battery Capacity	Set to the number of Discover Lithium batteries x Ah capacity of each. For example, set to 628 Ah for two HELIOS ESS batteries, each rated at 314 Ah capacity.
Max Charge	Set to the lesser of the inverter's max charge capacity, or the quantity of attached batteries, multiplied by the battery model's specific max charge rating. For example, the SPH 10000TL-HU-US inverter would be set to the lessor of the inverter's max charge rate of 200 A, or 380 A for two HELIOS ESS batteries rated at 200 A max charge each. NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic.
Max Discharge	Set to the lesser of the inverter's max discharge capacity, or the quantity of attached batteries, multiplied by the battery model's specific max discharge rating. For example, the SPH 10000TL-HU-US inverter would be set to the lessor of the inverter's max discharge rate of 200 A, or 380 A for two HELIOS ESS batteries rated at 200 A max discharge each. NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic.

NOTE
For more information about configuring the GROWATT inverter-charger, refer to product documentation on their website (growatt.com) or the LYNK II Installation and User Manual (805-0033).

19.8 Luxpower Inverter Configuration (Closed Loop Without LYNK II)

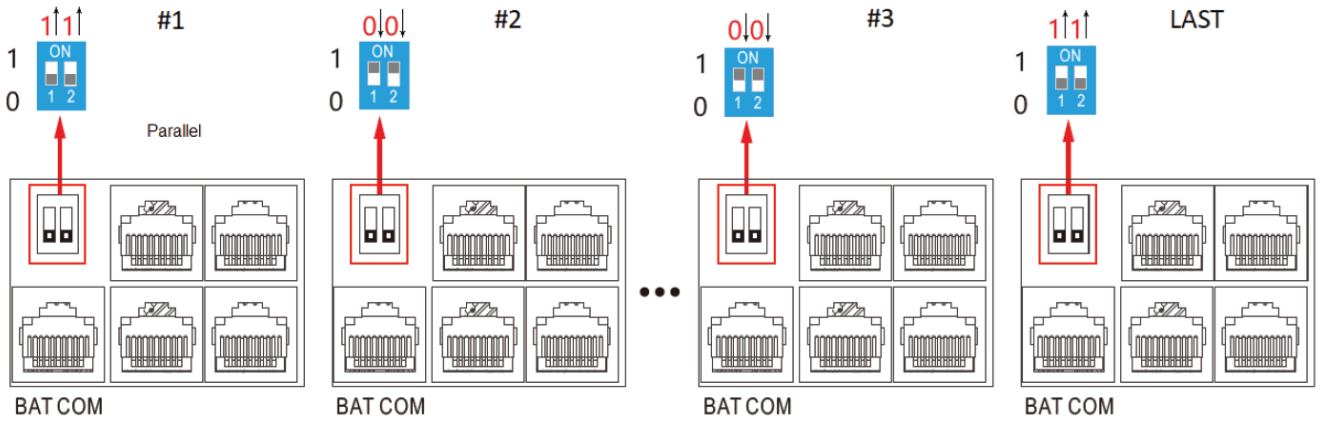
The HELIOS ESS supports closed-loop communication with the Luxpower inverters listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.
To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher straight cable from the HELIOS ESS COM2 port to the CAN port of the Luxpower inverter-charger.



Luxpower CAN Connection

2. Configure the Inverter-Charger
    a. If using multiple inverters, configure the Luxpower inverters to operate in parallel before setting the battery operation parameters.
    b. When connecting communication cables for multiple Luxpower inverters that operate in parallel, set the CAN communication pins to ON for the first and last inverters. For details on connecting multiple inverters in parallel, refer to the inverter manual.



Pin Settings for Multiple Luxpower Inverters

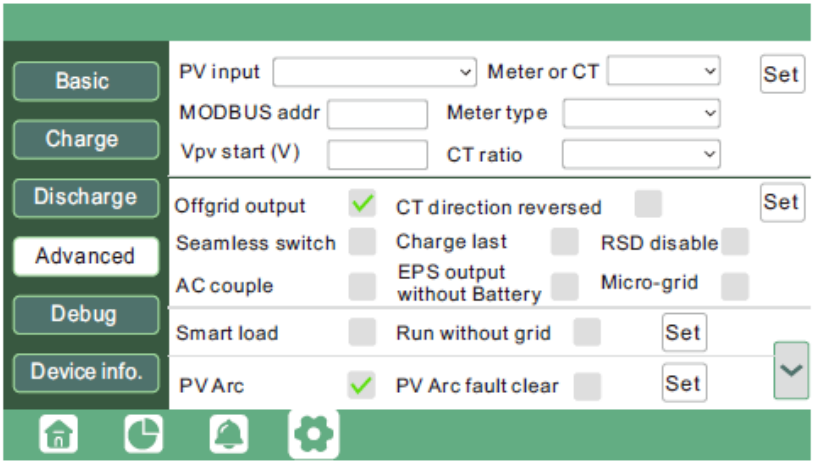
3. Using the inverter touch screen interface, touch the ✿ Gear icon to set the properties as indicated in the following tables.
4. Touch the ^ Up and v Down buttons to scroll through screens.
5. Touch the Set button to save changes on a screen.

NOTE

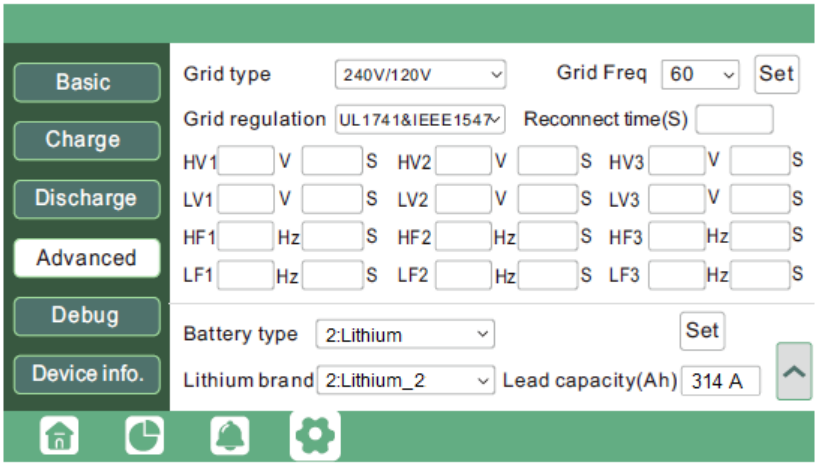
- When the Luxpower inverter is configured in a closed loop with Discover Lithium batteries and the communication breaks between the batteries and inverter, after about a minute, the inverter safely stops operation and displays an alarm. If communication is re-established, the Luxpower inverter resumes closed-loop operation within seconds.
- If communication cannot be reestablished and you need to resume operation, you may have to manually convert the Luxpower inverter to an open-loop configuration. For instructions on configuring open loop, refer to Luxpower Inverter Configuration (Open Loop).

NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

> Advanced



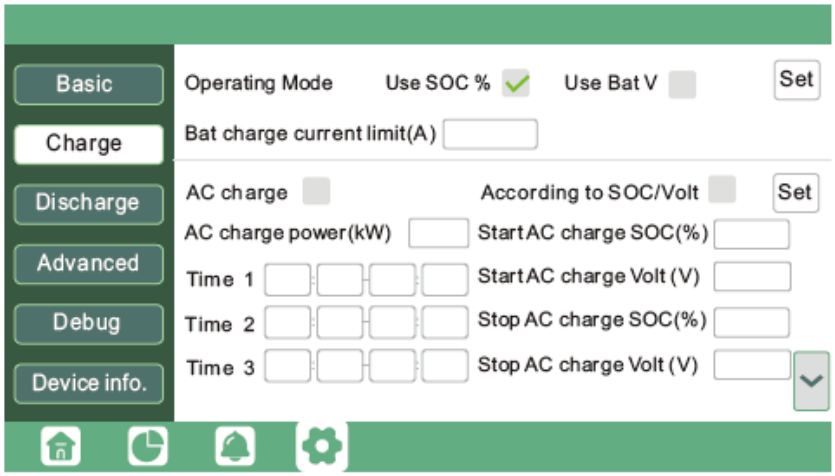
Advanced - Luxpower Screen 1



Advanced - Luxpower Screen 2

Advanced (Screen 2)	
Battery Type	Select **2: Lithium**.
Lithium brand	Select **Lithium_2** (Pylon).

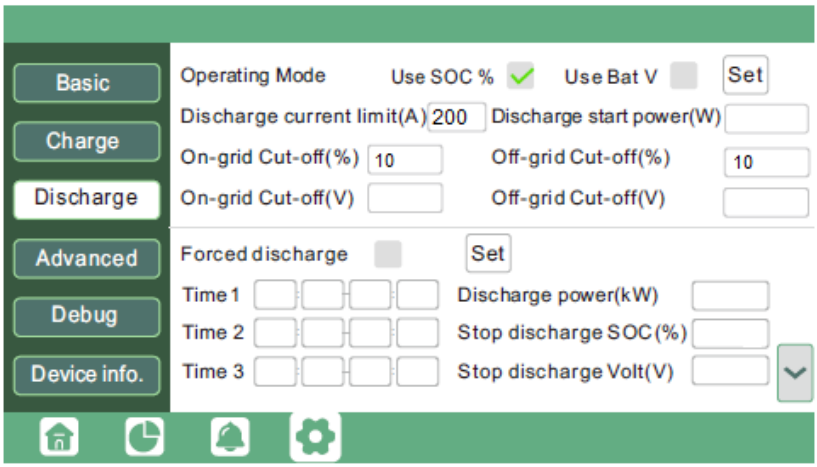
> Charge



Charge- Luxpower Screen 1

Charge (Screen 1)	
Operating Mode	Select the **Use SOC %** check box.
Bat charge current limit (A)	200 A x number of batteries NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to Minimum Specifications for Battery Systems.

> Discharge



Discharge- Luxpower Screen 1

Discharge (Screen 1)	
Operating Mode	Select the **Use SOC %** check box.
Bat charge current limit (A)	200 A x number of batteries NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to Minimum Specifications for Battery Systems.
On-grid cut-off (%)	The recommended value is 10% or more.
Off-grid cut-off (%)	

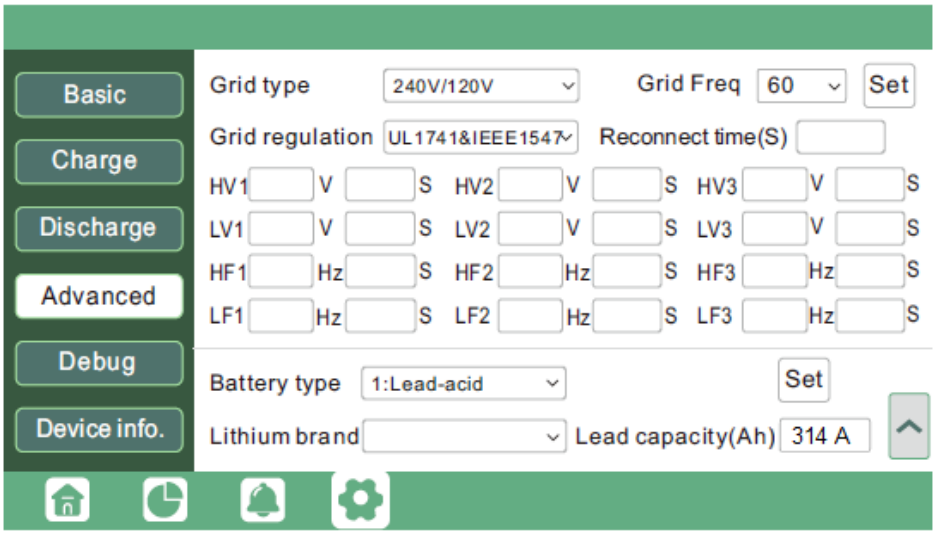
19.8.1 Luxpower Inverter Configuration (Open Loop)

If closed-loop communication cannot be established and you need to resume operation, you may have to manually convert the Luxpower inverter to an open-loop configuration. Refer to the latest Discover Energy Systems documentation for battery values and the latest Luxpower documentation for menu navigation and details on the setup procedure.

NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

1. Set the Discover Lithium batteries to ON and set the inverter to ON.
2. Using the inverter touch screen interface, touch the ⚙ Gear icon to set the properties as indicated in the following tables.
3. Touch the ^ Up and v Down buttons to scroll through screens.
4. Touch the Set button to save changes on a screen.

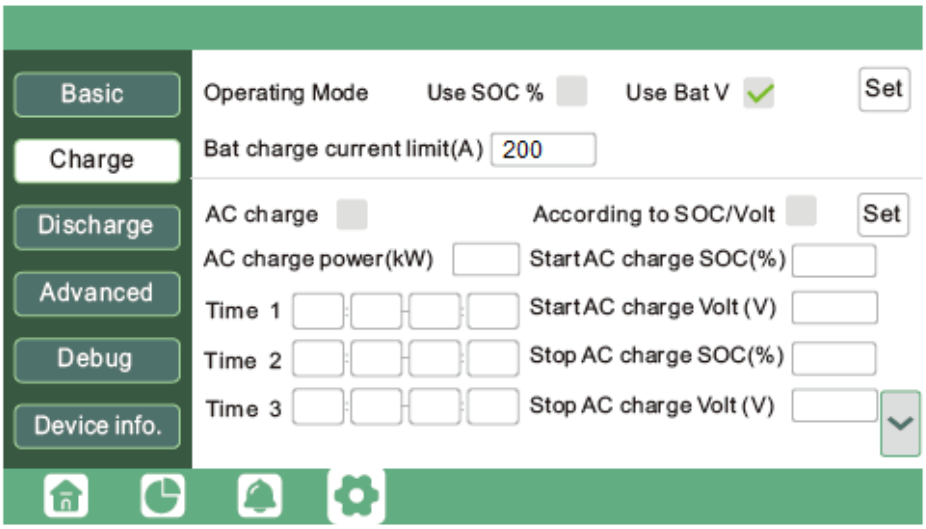
⚙ > Advanced



Advanced - Luxpower Screen 2

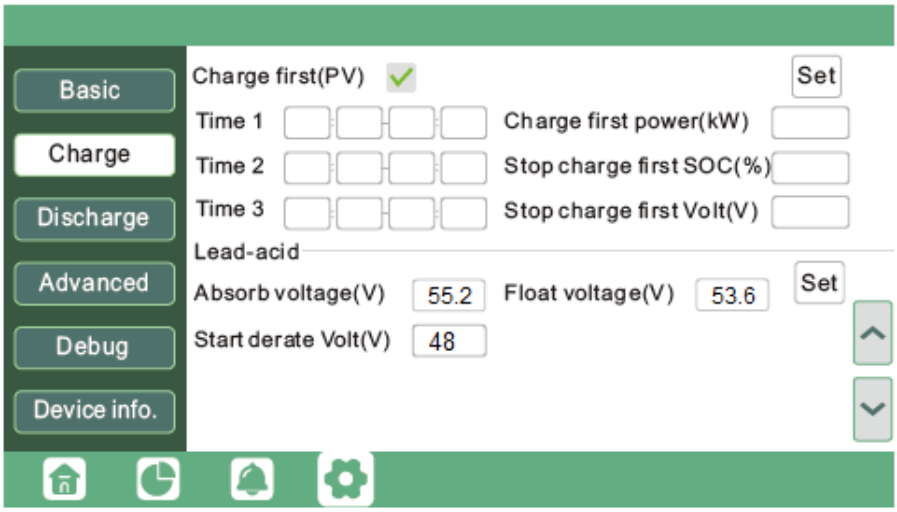
Advanced (Screen 2)	
Battery Type	Select **1: Lead-acid** when operating the inverter and Lithium batteries in an open-loop configuration.
Lead capacity	314 A × number of batteries

> Charge



Charge- Luxpower Screen 1

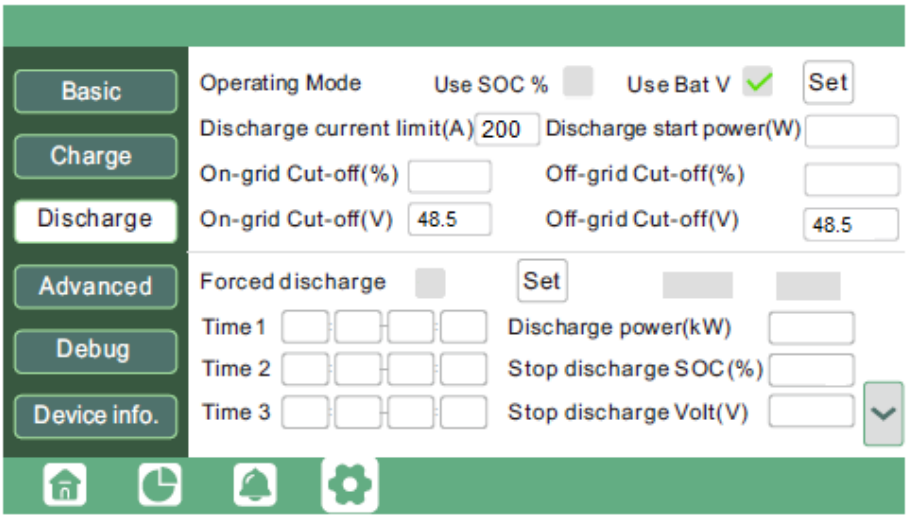
Charge (Screen 1)	
Operating Mode	Select the **Use Bat V** check box when operating the inverter in an open-loop charge configuration.
Bat charge current limit (A)	200 A x number of batteries NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic.



Charge- Luxpower Screen 2

Charge (Screen 2)	
Absorb voltage (V)	55.2
Float voltage (V)	53.6
Start derate Volt (V)	48

> Discharge



Discharge- Luxpower Screen 1

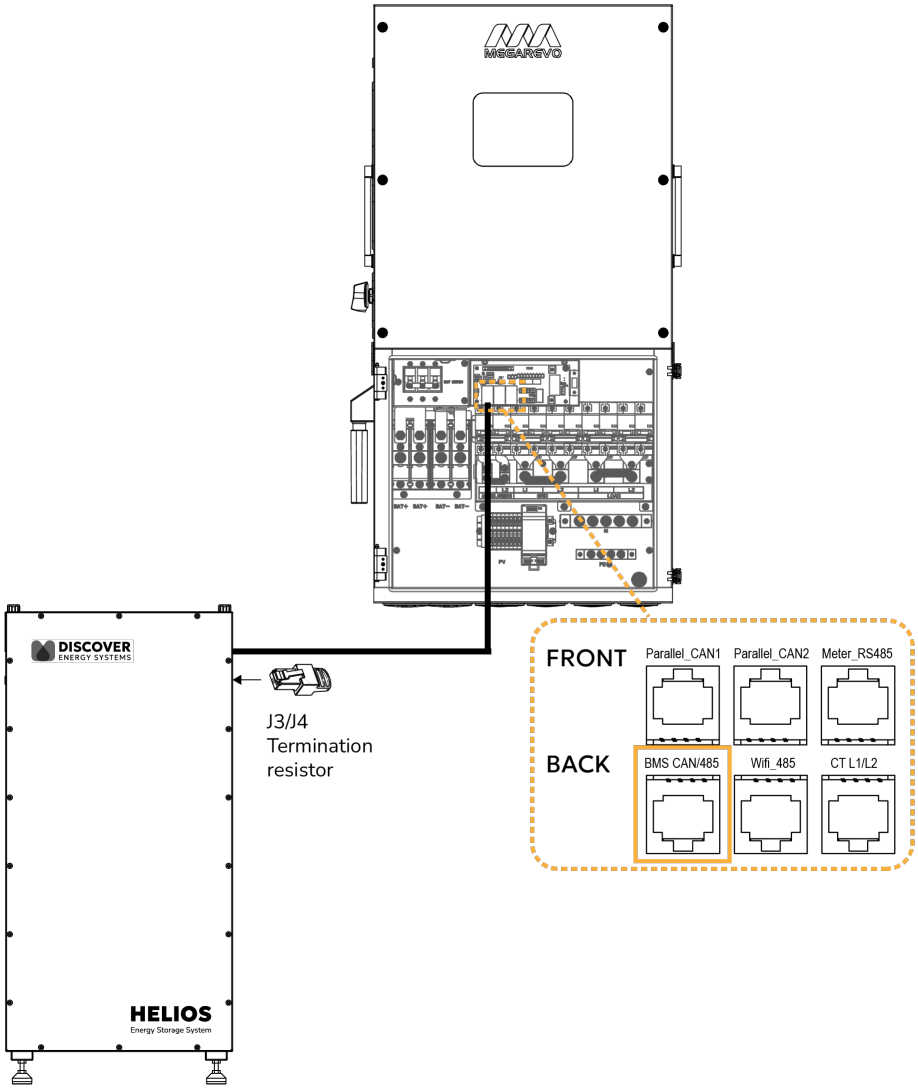
Discharge (Screen 1)	
Operating Mode	Select the **Use Bat** check box when operating the inverter in an open-loop configuration.
Discharge current limit (A)	200 A x number of batteries NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic.
On-grid cut-off (V)	Set to voltage greater than the Start derate Volt. The recommended value for the cut-off is 48.5 V or more.
Off-grid cut-off (V)	

NOTE
For more information about configuring the Luxpower inverter-charger, refer to product documentation on their website (luxpowertek.com) or the LYNK II Installation and User Manual (805-0033).

19.9 Megarevo Inverter Configuration (Closed Loop Without LYNK II)

The HELIOS ESS supports closed-loop communication with the Megarevo inverters listed in the Closed-Loop Communication with Inverters table in HELIOS ESS Closed-Loop Communication.
To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher straight cable from the HELIOS ESS COM2 port to the BMS CAN port of the Megarevo inverter-charger.

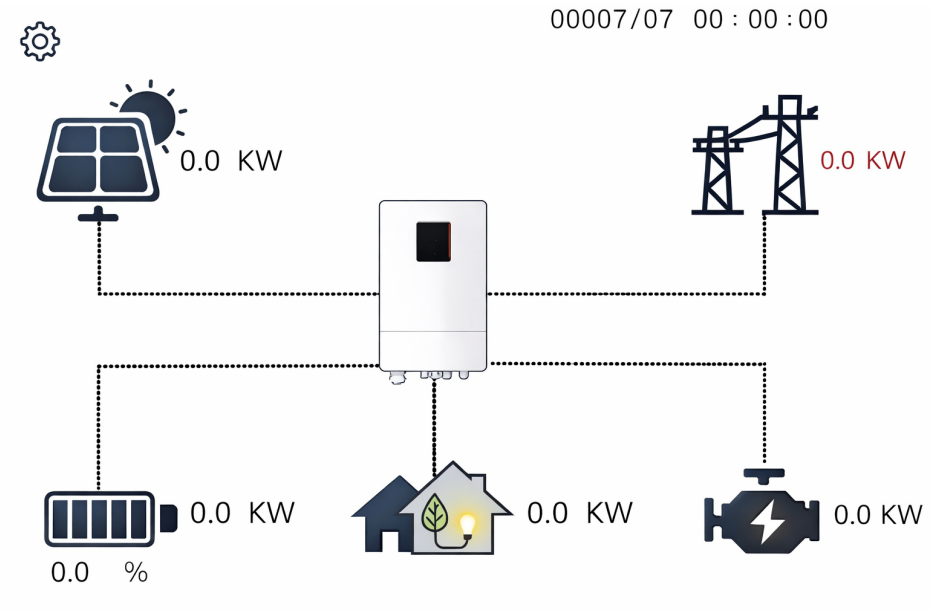


Megarevo CAN Connection

NOTE
The Megarevo inverter has 2 rows of RJ45 connectors. Connect to the BMS CAN port in the back row.

2. Plug a termination resistor into the J3/J4 port of the last HELIOS battery in the LYNK network.

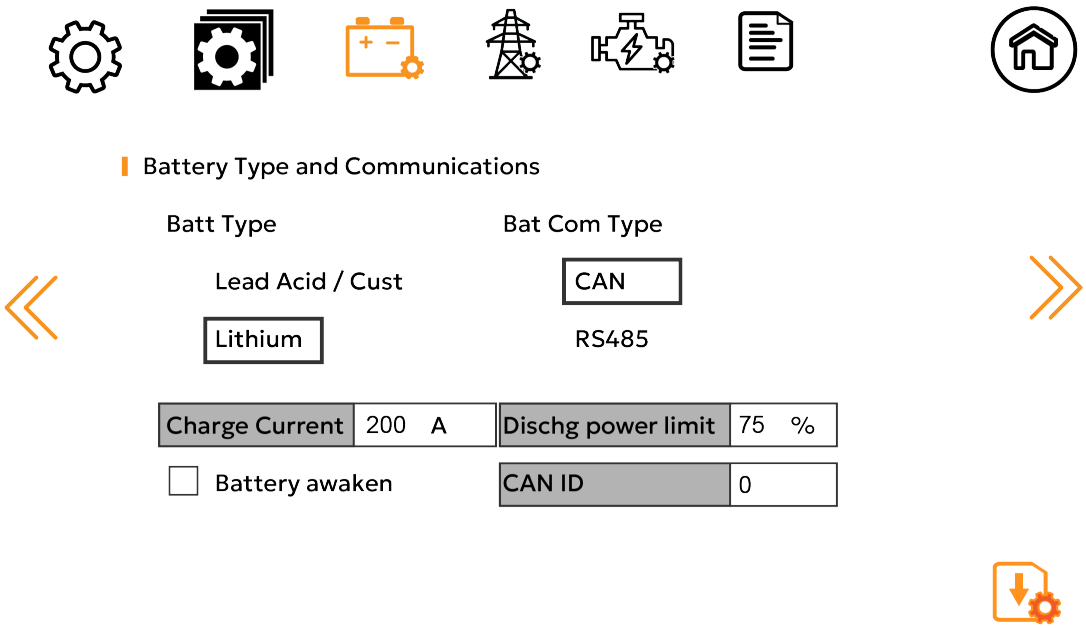
3. Configure the Inverter-Charger
   Refer to the latest Discover Energy Systems documentation for battery values and the latest Megarevo documentation for menu navigation and details on the setup procedure.
   a. Set the Discover Lithium batteries to ON and set the inverter to ON.
      The inverter power button is located on the front of the inverter. The inverter touchscreen can turn ON even when the inverter is OFF.
   b. Using the inverter touchscreen interface, in the top-left corner of the Control Panel, touch the ⚙ Gear icon to enter the **Settings** menu.



   c. When requested by the Settings screen, enter the password. The default is **11111**.
   d. Configure the battery parameters as shown below.

NOTE
• If using multiple inverters, configure inverters to operate in parallel before setting the battery operation parameters. • Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

> Battery

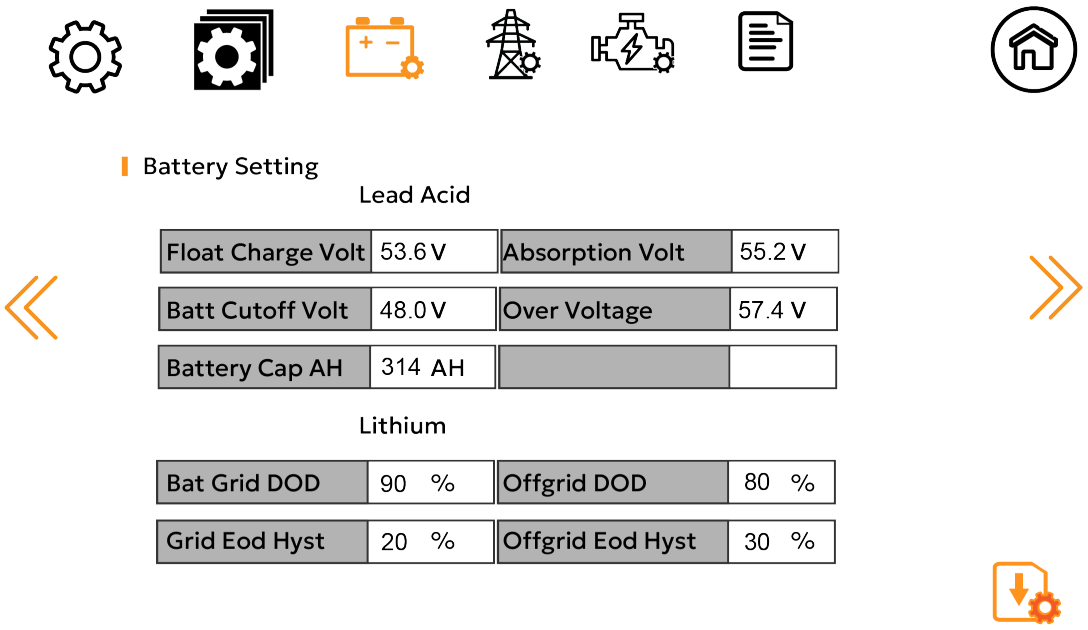


Battery Screen 1

Use the icons at the top of the screen to navigate the Setting menus. After configuration changes, click the orange arrow icon to apply them.

Battery Type and Communications	**HELIOS ESS 52-48-16000**
Batt Type	Select **Lithium** (Pylon).
Bat Com Type	Select **CAN**.
Charge Current	200 A x number of batteries NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the HELIOS Manual, Minimum Specifications for Battery Systems.

Battery Type and Communications	HELIOS ESS 52-48-16000
Dischg power limit	Set the maximum inverter discharge as a percentage of its max continuous power output. 75% in a 1 inverter to 1 battery system.
Battery awaken	Only required when the battery is over-discharged and has shut down. Do not over-discharge the battery.
CAN ID	Keep the default value of 0.



Battery Screen 2

Set the following battery parameters according to your application requirements.

Battery Setting	HELIOS ESS 52-48-16000
Bat Grid DOD	When the battery's depth of discharge exceeds the set value, the inverter triggers a battery low-voltage alarm.
Offgrid DOD	You can differentiate DOD behavior between when the battery is connected to the grid and when the battery is off-grid.
Grid Eco Hyst	After a low-voltage alarm is generated, it is cleared once the battery is recharged to the specified level.
Offgrid Eco Hyst	You can differentiate the alarm reset level between when the battery is connected to the grid and when the battery is off-grid.

NOTE

- If there is a break in communication between the HELIOS ESS battery and inverter-charger for more than ten seconds, the inverter-charger will safely stop operation. The Megarevo inverter-charger will check every few minutes and resume closed-loop operation if communication is re-established.
- If communication cannot be reestablished and you need to resume operation, you may have to manually convert the inverter to an open-loop configuration. For instructions on configuring open loop, refer to Megarevo Inverter Configuration (Open Loop).

19.9.1 Megarevo Inverter Configuration (Open Loop)

If closed-loop communication cannot be established and you need to resume operation, you may have to manually convert the Megarevo inverter to an open-loop configuration. Refer to the latest Discover Energy Systems documentation for battery values and the latest Megarevo documentation for menu navigation and details on the setup procedure.

NOTE

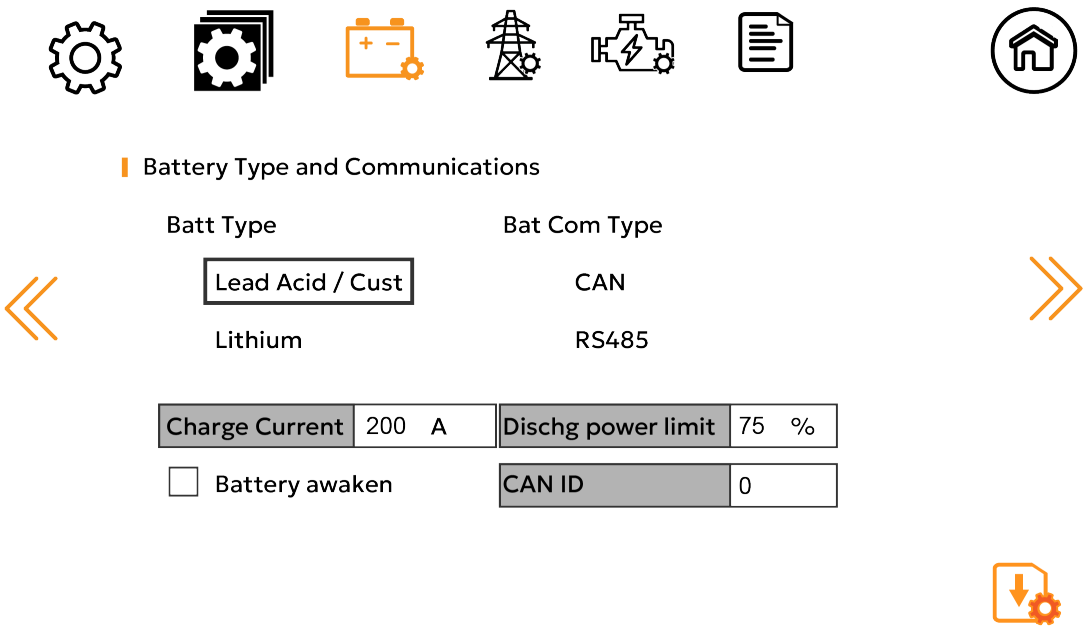
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

Refer to the latest Discover Energy Systems documentation for battery values and the latest Megarevo documentation for menu navigation and details on the setup procedure.

1. Set the Discover Lithium batteries to ON and set the inverter to ON.
   The inverter power button is located on the front of the inverter. The inverter touchscreen can turn ON even when the inverter is OFF.
2. Using the inverter touchscreen interface, in the top-left corner of the Control Panel, touch the ⚙ Gear icon to enter the **Settings** menu.
3. When requested by the Settings screen, enter the password. The default is **11111**.
4. Configure the battery parameters as shown below.

NOTE
• If using multiple inverters, configure inverters to operate in parallel before setting the battery operation parameters. • Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

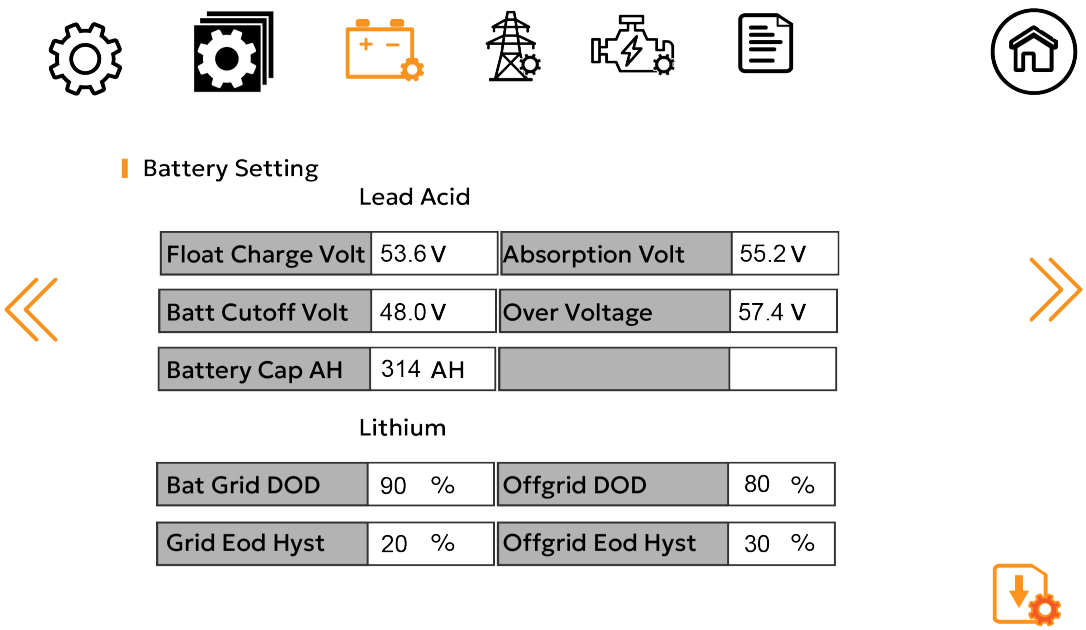
> Battery



Battery Screen 1

Use the icons at the top of the screen to navigate the Setting menus. After configuration changes, click the orange arrow icon to apply them.

Battery Type and Communications	**HELIOS ESS 52-48-16000**
Batt Type	Select **Lead Acid / Cust**.
Bat Com Type	N/A
Charge Current	200 A x number of batteries NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the HELIOS Manual, Minimum Specifications for Battery Systems.
Dischg power limit	Set the maximum inverter discharge as a percentage of its max continuous power output.
	75%
Battery awaken	N/A
CAN ID	N/A



Battery Screen 2

Set the following battery parameters according to your application requirements.

Battery Setting	**HELIOS ESS 52-48-16000**
Float Charge Volt	53.6 V
Absorption Volt	55.2 V
Batt Cutoff Volt	48.0 V (BMS cutoff is 43.2 V)
Over Voltage	57.4 V (BMS cutoff is 58.08 V)
Battery Cap AH	314 Ah
Bat Grid DOD	When the battery's depth of discharge exceeds the set value, the inverter triggers a battery low-voltage alarm. You can differentiate DOD behavior between when the battery is connected to the grid and when the battery is off-grid.
Offgrid DOD	

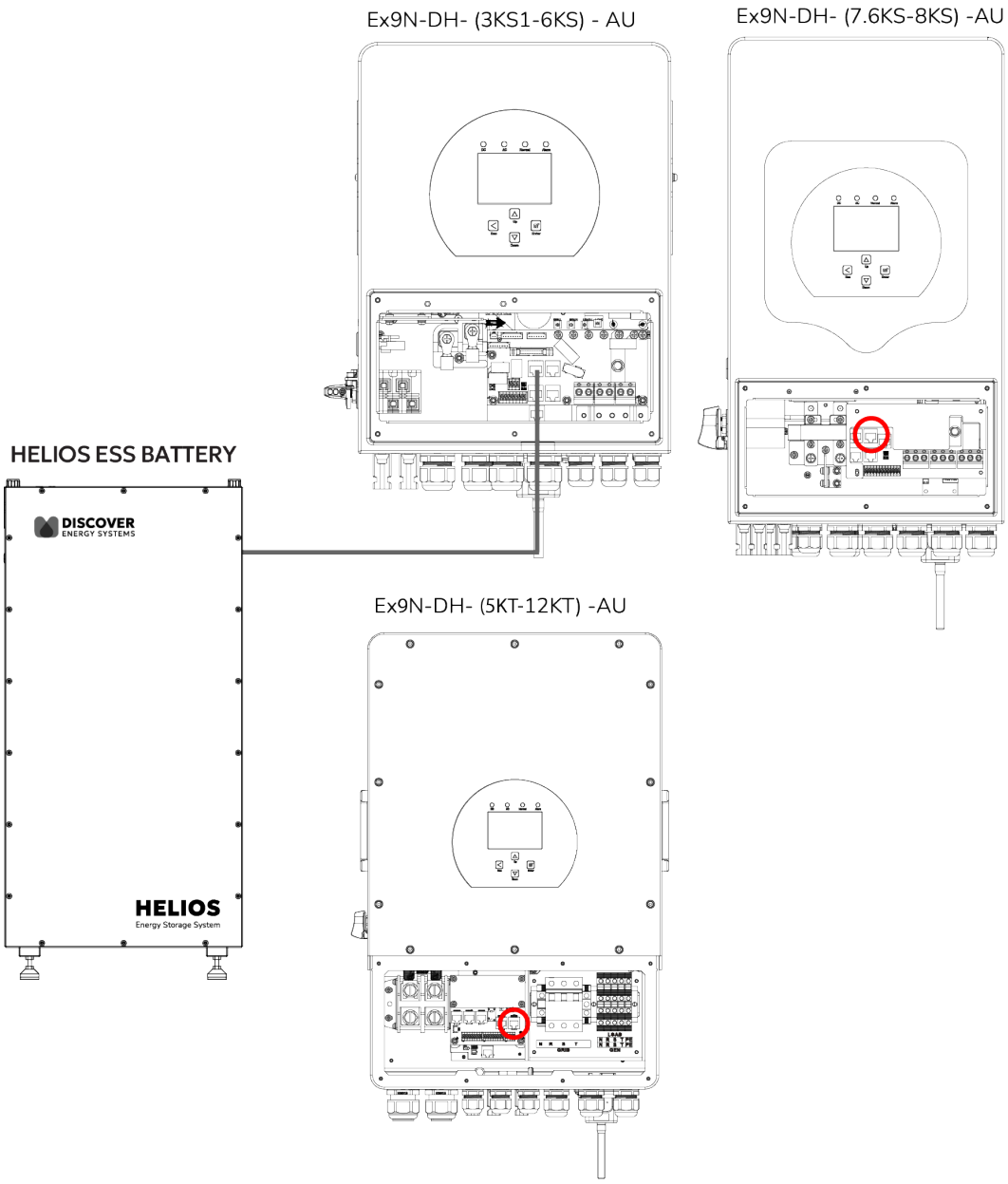
Battery Setting	HELIOS ESS 52-48-16000
Grid Eco Hyst	After a low-voltage alarm is generated, it is cleared once the battery is recharged to the specified level. You can differentiate the alarm reset level between when the battery is connected to the grid and when the battery is off-grid.
Offgrid Eco Hyst	

NOTE
For more information about configuring the Megarevo inverter-charger, refer to product documentation on their website (Megarevo.com) or the LYNK II Installation and User Manual (805-0033).

19.10 Noark Inverter Configuration (Closed Loop Without LYNK II)

The HELIOS ESS supports closed-loop communication with the Noark inverter-chargers listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.
To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher straight cable from the HELIOS ESS COM2 port to the CAN port of the Noark inverter-charger.



Noark CAN Connection

2. Using the touch screen and keypad on the inverter-charger, navigate to **Main Screen > System Setup > Battery Setting**.
3. Configure the Inverter-Charger. Specify the battery settings according to the instructions in the tables that follow to stop power conversion when there is a closed-loop communication error.

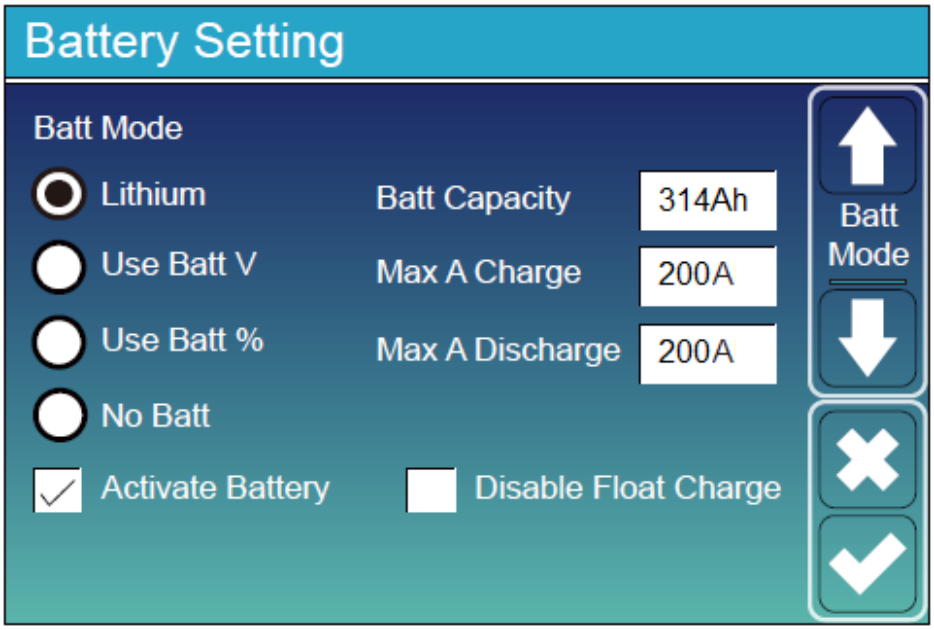
4. Touch the Up and Down arrows to scroll through the screens. Touch the checkmark button to save changes.
5. Exit and restart the inverter-charger.

NOTE
• If there is a break in communication between the HELIOS ESS battery and inverter-charger for more than ten seconds, the inverter-charger will safely stop operation, so long as the **BMS Lithium Batt** and the **BMS_Err_Stop** parameters are both enabled on the inverter-charger. The inverter-charger will display an **F58 BMS Communication Fault** if communication is lost. The NOARK inverter-charger will check every five minutes and resume closed-loop operation if communication is re-established. • If communication cannot be re-established and you need to resume operation, you may have to convert the NOARK inverter to an open-loop configuration manually. For instructions on configuring open loop, refer to NOARK Inverter Configuration (Open Loop).

NOTE
If using multiple inverter-chargers, configure NOARK inverter-chargers to operate in parallel before setting the battery operation parameters.

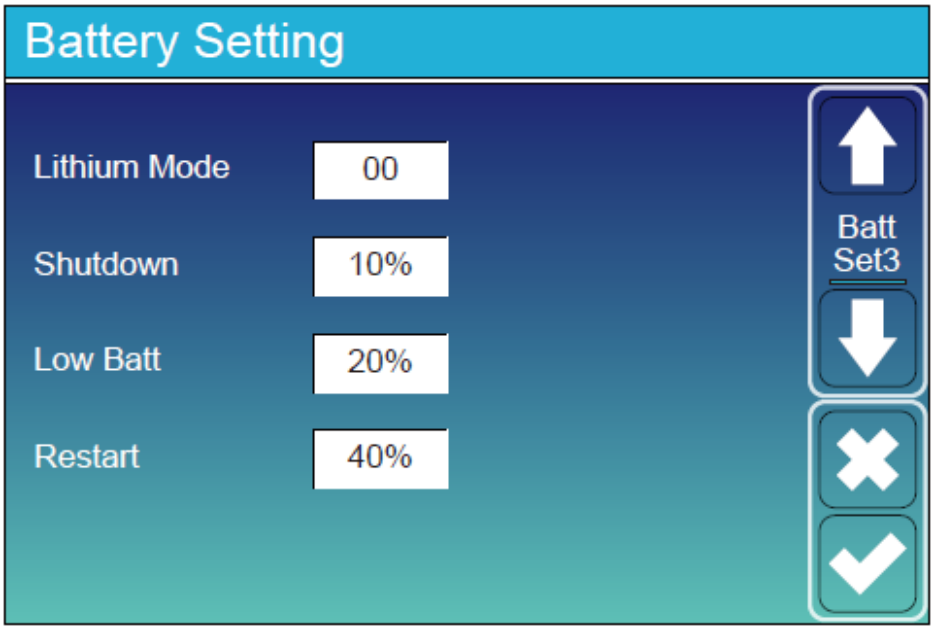
NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

Main Screen > System Setup > Battery Setting



Battery Setting - Noark Closed-Loop Charge Settings

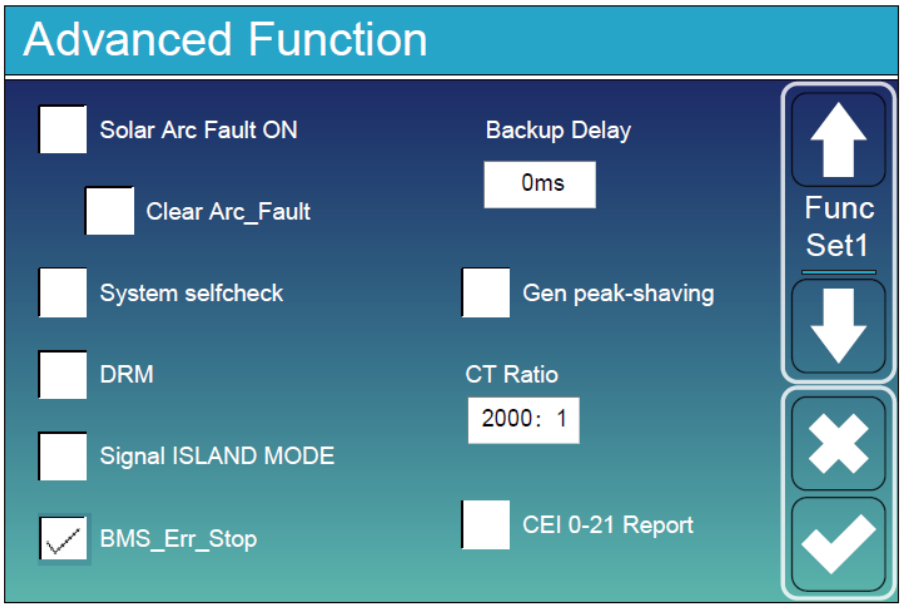
Battery Setting (page 1)	
Batt Mode	
Lithium Use Batt V Use Batt % No Battery	Select the **Lithium** option to use the battery BMS.
Activate Battery	Select this check box.



Battery Setting - Noark Closed-Loop Charge Settings

Battery Setting (page 3)	
Lithium Mode	Set this value to **00** (Pylon).
Shutdown	Adjust values to support the use case or keep the original open-loop values.
Low Batt	
Restart	

Main Screen > System Setup > Advanced Function



Advanced Function - Noark Closed-Loop Setting

Advanced Function	
BMS_Err_Stop	Select this check box to cause the inverter-charger to stop operating if there is a communication error.

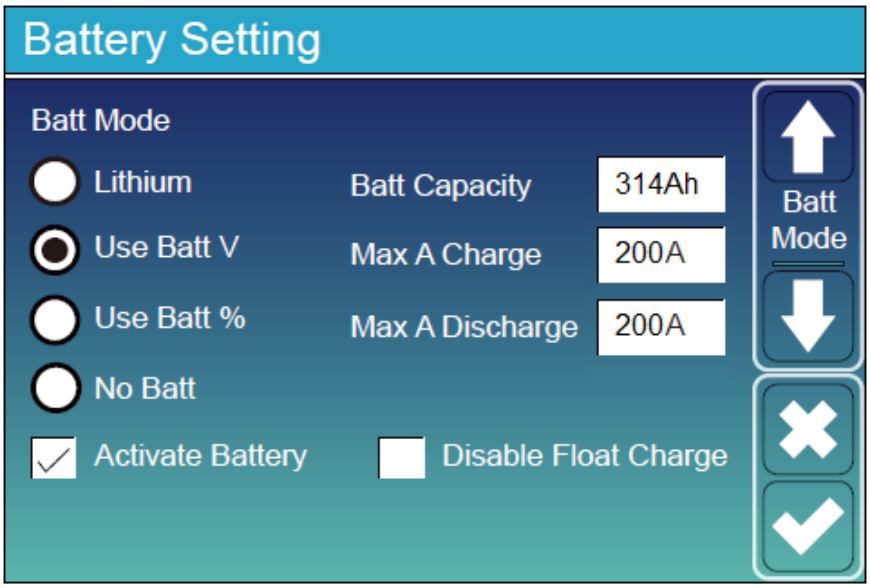
19.10.1 Noark Inverter Configuration (Open Loop)

If closed-loop communication cannot be established and you need to resume operation, you may have to manually convert the Noark inverter-charger to an open-loop configuration. Refer to the latest Discover Lithium battery documentation for battery values and the latest NOARK documentation for details on menu navigation and the setup procedure.

Specify the battery settings according to the instructions in the tables that follow

NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

Open-Loop - Battery Setting



Battery Setting - Noark Open-Loop Charge Settings

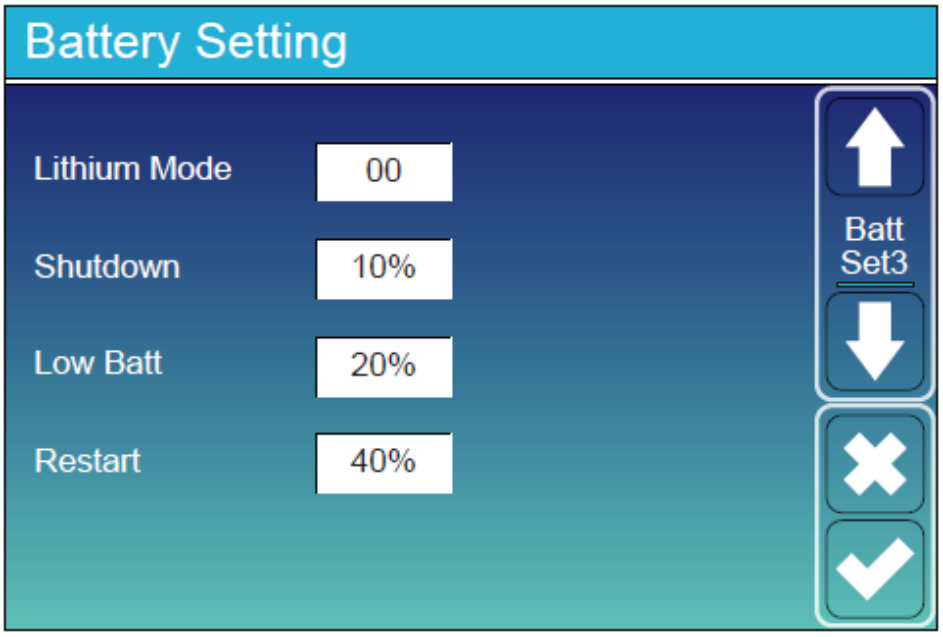
Battery Setting (page 1)	
Batt Mode	
Lithium [1] Use Batt V Use Batt % No Battery	Select the **Use Batt V** option to use battery voltage for all the settings.
Activate Battery	Select this check box.
Batt Capacity	Set to the number of Discover Lithium batteries x Ah capacity of each. For example, set to 628 Ah (2 x 314 Ah) for two HELIOS ESS 52-48-16000.

Battery Setting (page 1)	
Max A Charge	For a single inverter, set to the lesser value between the inverter's maximum charge rate or the quantity of attached batteries multiplied by the battery's maximum charge rating. For example: Single phase system with Ex9N-DH-6KS-AU inverter and two HELIOS ESS 52-48-16000 batteries • Set the Ex9N-DH-6KS-AU inverter to the lesser of the inverter's maximum charge rate of 135 A, or 380 A for two HELIOS ESS 52-48-16000 batteries. NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic. Three-phase system with three Ex9N-DH-6KT-AU inverters and two HELIOS ESS 52-48-16000 batteries • For a three-phase system, set to the lesser value between the master inverter's maximum charge rate or the quantity of attached batteries multiplied by the battery's maximum charge rating divided by the number of inverters. For example, set the Ex9N-DH-6KT-AU inverter to the lesser of the inverter's maximum charge rate of 150 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum charge rate of 200 A, and then divided by three inverters (2 x 200 A ÷ 3 = 133.33 A).

Battery Setting (page 1)	
Max A Discharge	For a single inverter, set to the lesser value between the inverter's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating. For example, set the Ex9N-DH-6KS-AU inverter to the lesser of the inverter's maximum discharge rate of 135 A, or 380 A for two HELIOS ESS 52-48-16000 batteries. • NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic. For a three-phase system, set to the lesser value between the master inverter's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating divided by the number of inverters. For example, set the Ex9N-DH-6KT-AU inverter to the lesser of the inverter's maximum discharge rate of 150 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum discharge rate of 200 A and then divided by 3 inverters (2 x 200 A ÷ 3 = 133.33 A).

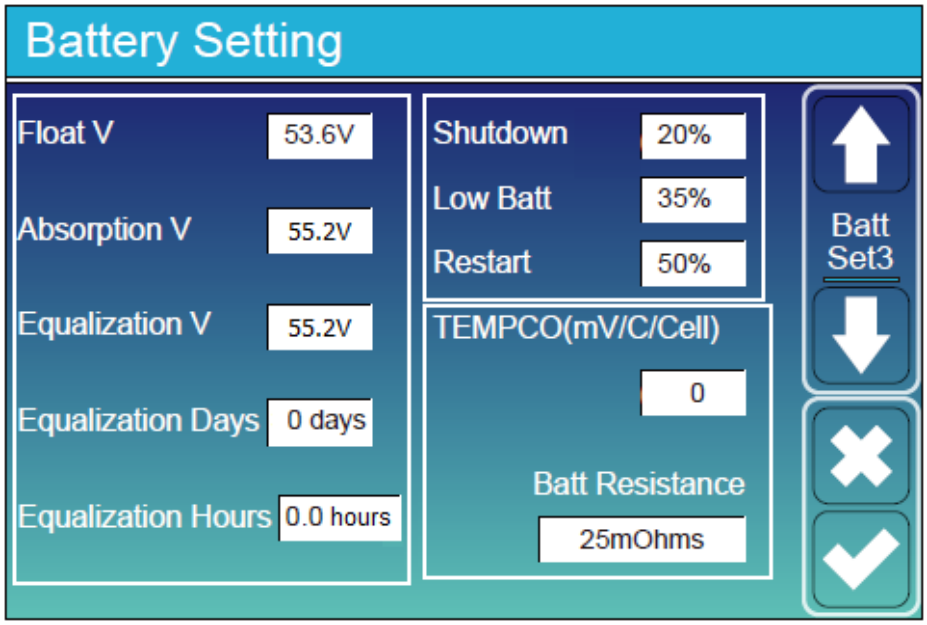
(1) To configure the open-loop parameters, do not select the Lithium parameter. Selecting the Lithium parameter enables the BMS for closed-loop communication.

Battery Setting (Page 3)



Battery Setting - Noark Inverter Shutdown/Restart Settings

Battery Setting (page 3)	
Lithium Mode	This property is not applicable in an open-loop configuration.
Shutdown	Turns off the inverter when the battery reaches this SOC.
Low Batt	Inverter outputs a warning when the battery reaches this SOC.
Restart	Inverter AC output continues when the battery reaches this SOC.



Battery Setting - Noark Open-loop Battery Settings

Battery Setting (page 3)	
Float V	53.6 V
Absorption V	55.2 V
Equalization V	Do not equalize Discover Lithium batteries
Equalization Days	
Equalization Hours	
Shutdown (%)	Turns off the inverter when the battery reaches the specified SOC.
Low Batt (%)	Inverter outputs a warning when the battery reaches the specified SOC.

Battery Setting (page 3)	
Restart (%)	Inverter AC output continues when the battery reaches the specified SOC.
TEMPCO (mv/C/Cell)	Set to 0 mv/C/Cell. (1)
Batt Resistance	Keep the default value of 25 mOhms.

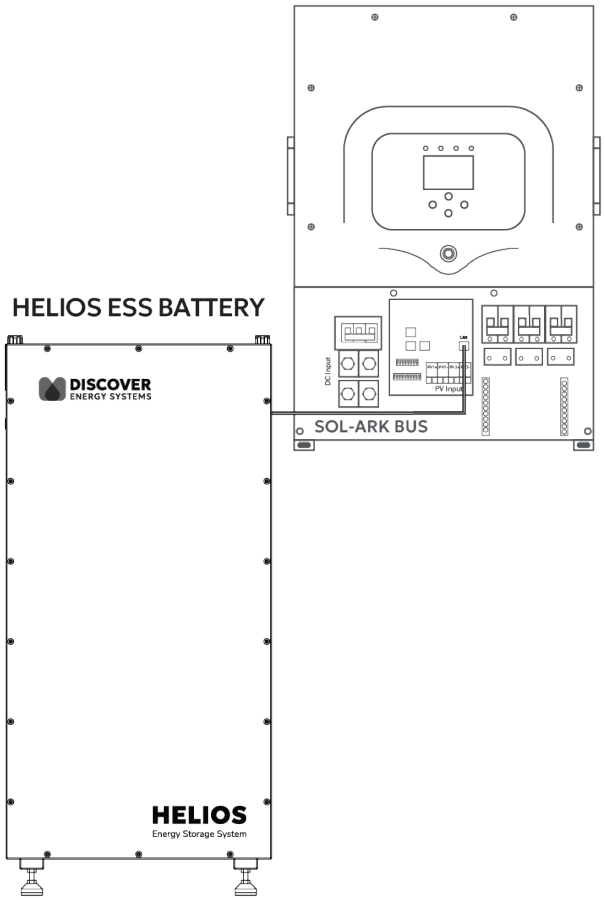
(1) Discover Lithium batteries do not require temperature compensation. Setting TEMPCO to 0 mv/C/Cell disables inverter controlled temperature compensation.

NOTE
For more information about configuring the GROWATT inverter-charger, refer to product documentation on Noark website (na.noark-electric.com) or the LYNK II Installation and User Manual (805-0033).

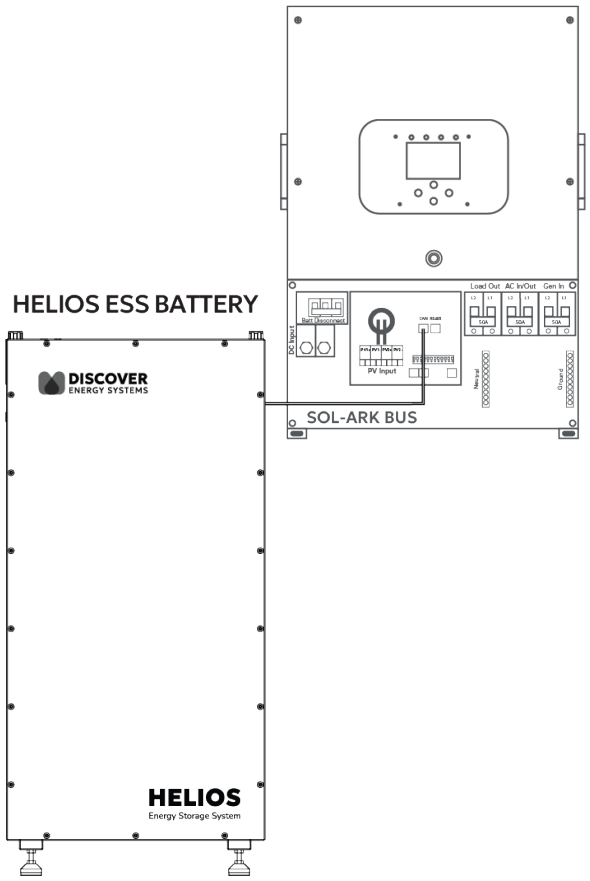
19.11 Sol-Ark Inverter Configuration (Closed Loop Without LYNK II)

The HELIOS ESS supports closed-loop communication with the Sol-Ark inverters listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.
To enable communication between the inverter and batteries:

1. When setting up closed-loop communication with:
    - 5K-1P, 6K-1P, 8K-1P, 10K-1P, 5K-2P, 8K-2P, 8K-2P-L, 12K-2P, 15K-2P, and 18K-2P outdoor inverters, connect a CAT6 or higher straight cable from the HELIOS ESS COM2 port to the CAN port of the Sol-Ark inverter-charger.



Sol-Ark Outdoor 5K-1P / 5K-2P / 8K-P2 / 12K-P2 / 15K-P2 / 18K-P2



(Legacy) Indoor Sol-Ark 12K Hybrid

- Legacy) 8K to 12K Hybrid Indoor inverters, create your own cable as identified in Cables for Closed-Loop Communication Without LYNK II - Legacy Sol-Ark, and connect the cable from the HELIOS ESS COM2 port to the CAN port of the Sol-Ark inverter-charger.

2. Configure the inverter-charger.
    a. Using the touch screen and keypad on the inverter-charger, navigate to System Setup > Batt Setup.
    b. Specify the settings according to the instructions in the tables that follow to stop power conversion when a closed-loop communication error occurs.
    c. Touch the Up and Down arrows to scroll through the screens. Touch the checkmark button to save changes.
3. Exit and restart the inverter-charger.

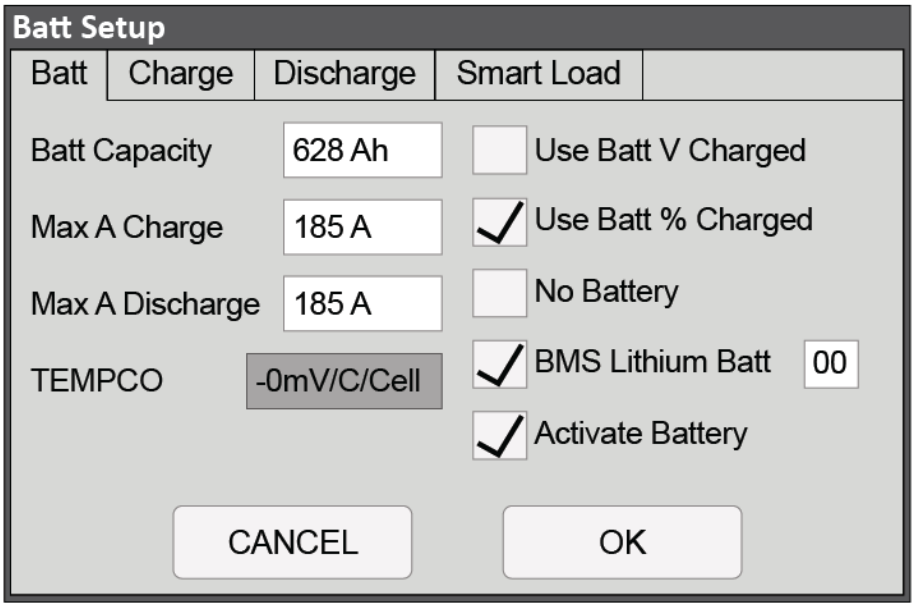
NOTE

- If there is a break in communication between the HELIOS ESS battery and inverter-charger for more than ten seconds, the inverter-charger will safely stop operation, so long as the **BMS Lithium Batt** and the **BMS_Err_Stop** parameters are both enabled on the Sol-Ark inverter-charger. The inverter-charger will display an **F58 BMS Communication Fault** if communication is lost. The Sol-Ark inverter-charger will check every five minutes and resume closed-loop operation if communication is re-established.
- If communication cannot be reestablished and you need to resume operation, you may have to manually convert the Sol-Ark inverter to an open-loop configuration. For instructions on configuring open loop, refer to Sol-Ark Inverter Configuration (Open Loop).
- It is recommended that the Sol-Ark inverter be programmed with the appropriate open-loop settings before enabling closed-loop communication.

NOTE

Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

System Setup > Batt Setup > Batt



Battery Setting - Sol-Ark Closed-loop Charge Settings

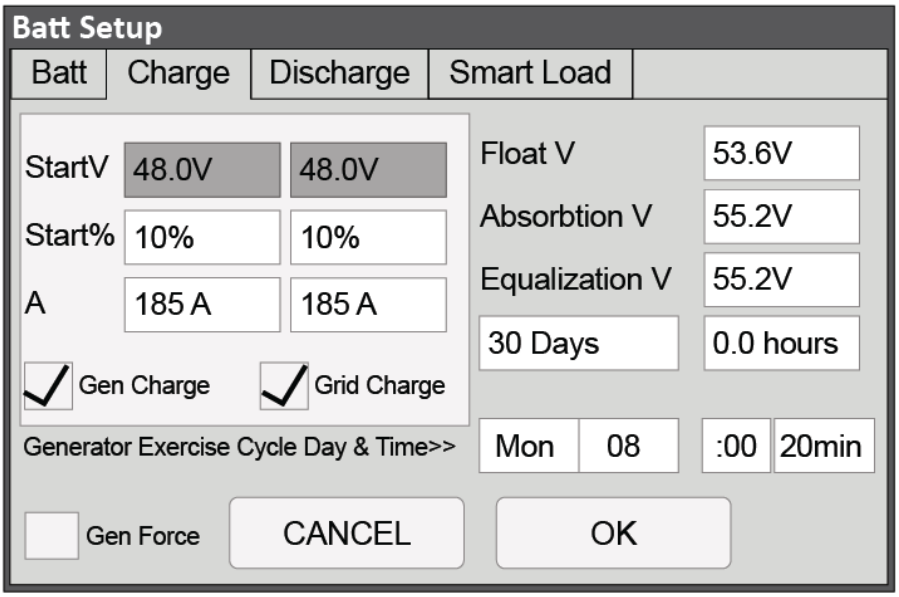
Batt Setup > Batt	
Batt Capacity	Set to the number of Discover Lithium batteries x Ah capacity of each. For example, set to 628 Ah for two HELIOS ESS 52-48-16000 batteries, each rated 314 Ah capacity.
Max A Charge	For a single inverter, set to the lesser of the inverter's maximum charge rate or the quantity of attached batteries multiplied by the battery's maximum charge rating. For example: Single phase system with 12K-2P-N inverter and two HELIOS ESS 52-48-16000 batteries • Set the 12K-2P-N inverter to the lessor of the inverter's maximum charge rate of 185 A, or 380 A for two HELIOS ESS 52-48-16000 batteries. (1) NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to Minimum Specifications for Battery Systems. Three-phase system with three Sol-Ark 15K-2P-N inverters and two HELIOS ESS 52-48-16000 batteries • For a three phase system set to the lessor value between the master inverter's maximum charge rate or the master inverter, or the quantity of attached batteries multiplied by the battery's maximum charge rating divided by the number of inverters. For example, set the 12K-2P-N inverter to the lessor of the inverter's maximum charge rate of 185 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum charge of 200 A, and then divided by three inverters (2 x 200 A ÷ 3 = 133.33 A).

Batt Setup > Batt	
Max A Discharge	For a single inverter, set to the lesser value between the inverter's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating. For example, set the 12K-2P-N inverter to the lesser of the inverter's maximum discharge rate of 185 A, or 380 A for two HELIOS ESS 52-48-16000 batteries. • NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to Minimum Specifications for Battery Systems. For a three-phase system, set to the lesser value between the master inverter's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating divided by the number of inverters. For example, set the 12K-2P-N inverter to the lesser of the inverter's maximum discharge rate of 185 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum discharge rate of 200 A and then divided by 3 inverters (2 x 200 A ÷ 3 = 133.33 A).
TEMPCO	This field is disabled when the BMS Lithium Batt check box is selected.
Use Batt V Charged	Disable
Use Batt % Charged	Enable
BMS Lithium Batt	Enable and set the value to 00. (2)
Activate Battery	Enable

(1) The recommended value for Max A Charge is 75% of the rated maximum charge current for the battery.

(2) Selecting the BMS Lithium Batt check box confirms closed-loop operation. The value 00 specifies the CANBus Battery mode (Pylon).

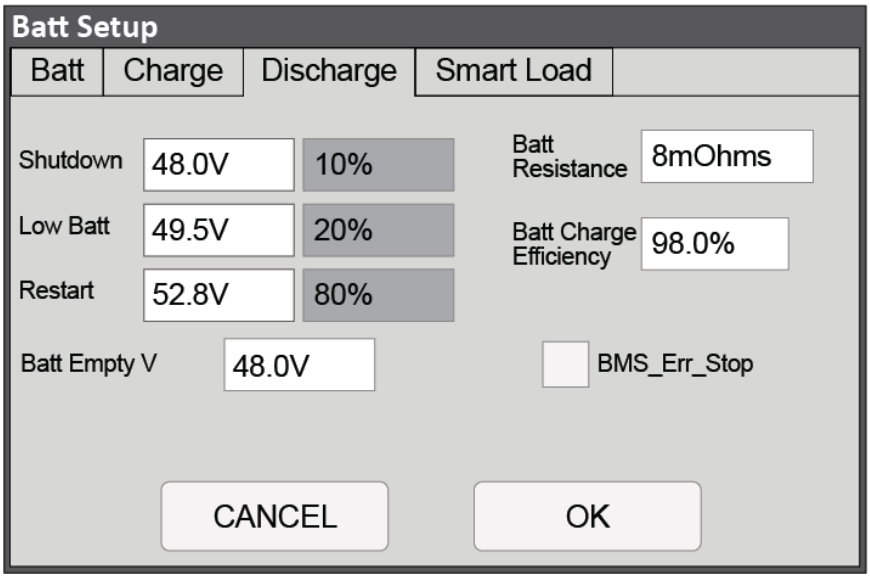
System Setup > Batt Setup > Charge



Battery Setting - Sol-Ark Closed-Loop Charge Settings

Batt Setup > Charge	
StartV	Unavailable (Grey) in a closed-loop configuration.
Start%	Set to user preference based on battery State-Of-Charge as a percentage. The recommended minimum is 10%.

System Setup > Batt Setup > Discharge



Advanced Function - Sol-Ark Closed-Loop Setting

Batt Setup > Discharge	
Shutdown	Adjust values to support the use case or keep the original values. (1)
Low Batt	
Restart	
Batt Empty V	48 V
Batt Resistance	Set to: 10 mOhm divided by the number of batteries (plus the mOhm value for cable resistance, if known). (2)
Batt Charge Efficiency	98%
BMS_Err_Stop	Selecting this check box is recommended. A check mark causes the inverter-charger to stop operating if there is a communication error with the battery BMS.

(1) A closed-loop configuration uses % state-of-charge. Voltage values are not configurable.

(2) This value should include cable and connection resistance. The formula provided is to help calculate a general value.

(3) BMS_Err_Stop MUST be enabled to cause the inverter to stop operating if there is a communication error. If BMS_Err_Stop is disabled, the inverter will continue to operate using the last communicated battery values.

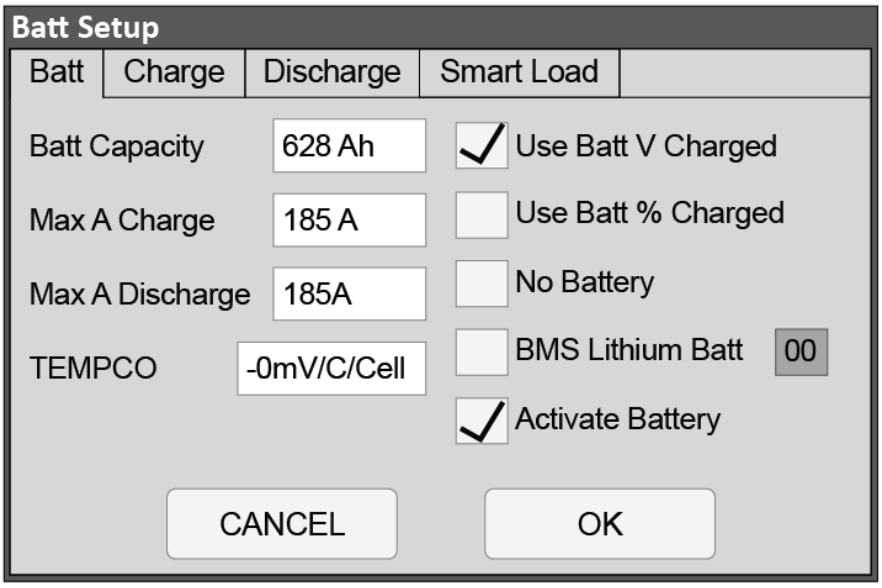
19.11.1 Sol-Ark Inverter Configuration (Open Loop)

If closed-loop communication cannot be established and you need to resume operation, you may have to convert the Sol-Ark inverter to an open-loop configuration manually. Refer to the latest Discover Energy Systems documentation for battery values and the latest Sol-Ark documentation for menu navigation and details on the setup procedure.

NOTE
• It is recommended that the Sol-Ark inverter be programmed with the appropriate open-loop settings before enabling closed-loop communication. • Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

1. Set the Discover Lithium batteries to ON and set the inverter-charger to ON.
2. Using the touch screen and keypad on the inverter, navigate to **System Setup > Battery Setup**.
3. Specify the battery settings according to the instructions in the tables that follow. Touch the Up and Down arrows to scroll through screens.
4. Touch the check mark button to save changes.
5. Exit and restart the inverter-charger.

Open Loop: System Setup > Battery Setup > Batt



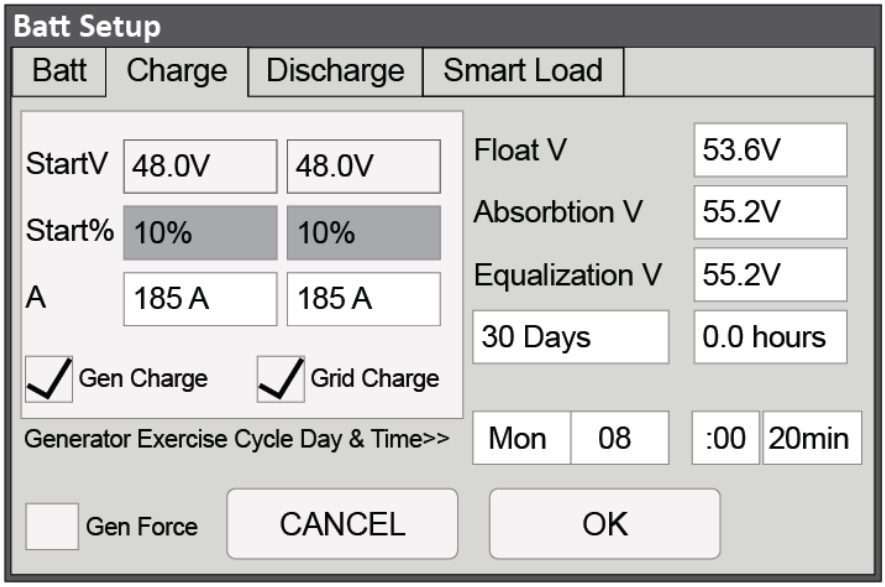
Battery Setting - Sol-Ark Open-Loop Charge Settings

Batt Setup > Batt	
Batt Capacity	Set to the number of Discover Lithium batteries x Ah capacity of each. For example, set to 628 Ah for two HELIOS ESS 52-48-16000 batteries, each rated 314 Ah capacity.

Batt Setup > Batt	
Max A Charge	For a single inverter, set to the lesser of the inverter's maximum charge rate or the quantity of attached batteries multiplied by the battery's maximum charge rating. For example: Single phase system with 12K-2P-N inverter and two HELIOS ESS 52-48-16000 batteries • Set the 12K-2P-N inverter to the lessor of the inverter's maximum charge rate of 185 A, or 380 A for two HELIOS ESS 52-48-16000 batteries. (1) NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic. Three-phase system with three Sol-Ark 15K-2P-N inverters and two HELIOS ESS 52-48-16000 batteries • For a three-phase system set to the lessor value between the master inverter's maximum charge rate or the master inverter, or the quantity of attached batteries multiplied by the battery's maximum charge rating divided by the number of inverters. For example, set the 12K-2P-N inverter to the lessor of the inverter's maximum charge rate of 185 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum charge of 200 A, and then divided by three inverters (2 x 200 A ÷ 3 = 133.33 A).

Batt Setup > Batt	
Max A Discharge	For a single inverter, set to the lesser value between the inverter's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating. For example, set the 12K-2P-N inverter to the lesser of the inverter's maximum discharge rate of 185 A, or 380 A for two HELIOS ESS 52-48-16000 batteries. • NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic. For a three-phase system, set to the lesser value between the master inverter's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating divided by the number of inverters. For example, set the 12K-2P-N inverter to the lesser of the inverter's maximum discharge rate of 185 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum discharge rate of 200 A and then divided by 3 inverters (2 x 200 A ÷ 3 = 133.33 A).
TEMPCO	Set to 0 mv/C/Cell. Discover Lithium batteries do not require temperature compensation.
Use Batt V Charged	Enable
Use Batt % Charged	Disable
BMS Lithium Batt	Disable
Activate Battery	Enable

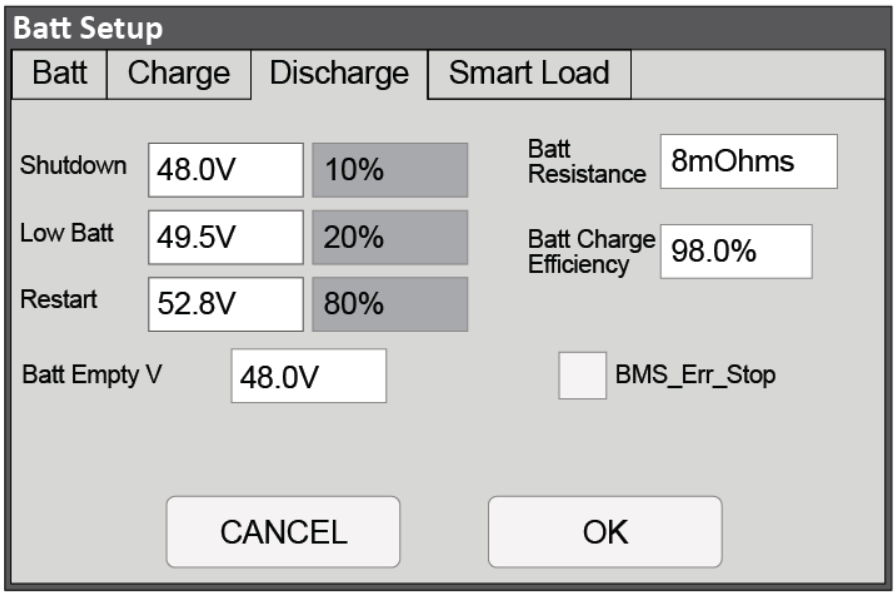
Open Loop: System Setup > Battery Setup > Charge



Battery Setting - Sol-Ark Open-loop Battery Settings

Batt Setup > Charge	
StartV	Set to user preference based on battery voltage. The recommended minimum is 48 V.
Start%	Unavailable (Grey) in an open-loop configuration.
Float V	53.6 V
Absorption V	55.2 V
Equalization V	Do not equalize Discover Lithium batteries.
Equalization Days	
Equalization Hours	

Open Loop: System Setup > Battery Setup > Discharge



Battery Setting - Sol-Ark Open-loop Battery Settings

Batt Setup > Discharge	
Shutdown	Adjust values to support the use case or keep the original values.
Low Batt	
Restart	
Batt Empty V	48 V
Batt Resistance	Set to: 10 mOhm divided by the number of batteries (plus the mOhm value for cable resistance, if known).
Batt Charge Efficiency	98%
BMS_Err_Stop	Clear this check box in an open-loop configuration.

NOTE
For more information about configuring the Sol-Ark inverter-charger, refer to product documentation on Sol-Ark website (sol-ark.com) or the LYNK II Installation and User Manual (805-0033).

19.12 Schneider Electric Inverter Configuration (Closed Loop Without LYNK II)

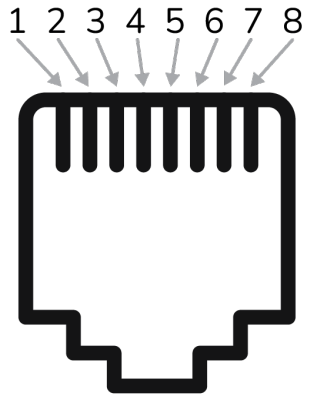
NOTICE
EQUIPMENT DAMAGE When operating in a closed loop, the BMS communicates the internal battery temperature with Schneider Electric devices. Remove any temperature sensors from inverters or charge controllers so they do not override or conflict with the BMS. **Failure to follow these instructions may result in equipment damage.**

The HELIOS ESS supports closed-loop communication with the Schneider Electric XW PRO inverter-chargers listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.
To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher straight cable to the HELIOS ESS COM2 port, split the wires, and connect them to the corresponding CAN pins on the Insight device.

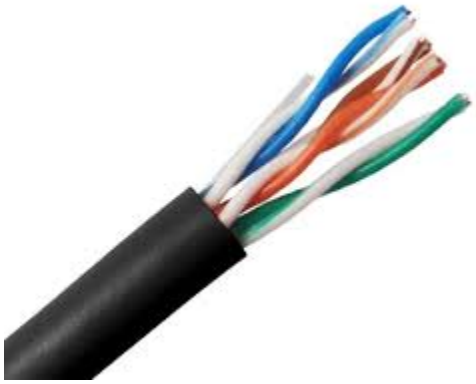
19.12.1 Wiring

This describes how to wire the HELIOS ESS COM2 (CAN Port) to the Schneider Electric Insight device.

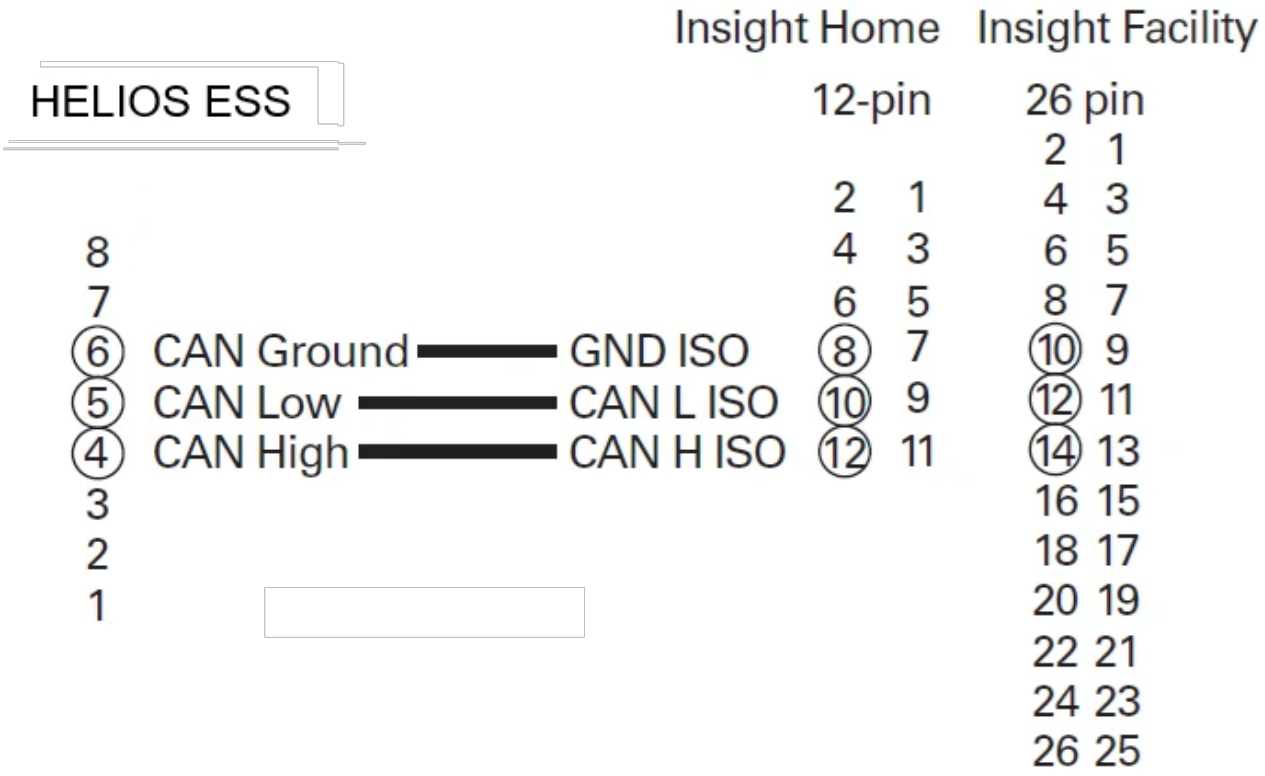


HELIOS ESS CAN Port Pin Map

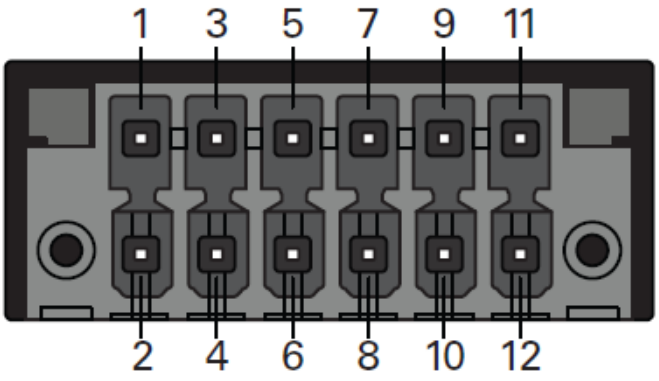
PIN	DESCRIPTION
1	—
2	—
3	—
4	**CAN Low**
5	**CAN High**
6	**Ground**
7	(brown and white striped wire)
8	(brown colored wire)



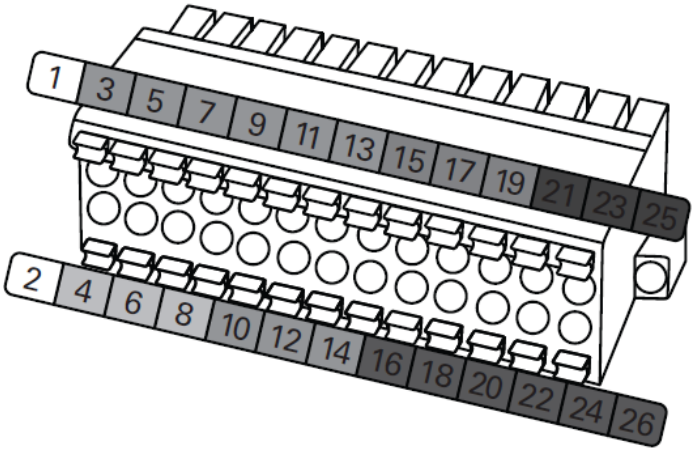
Use a CAT6 or higher cable to connect the pins on the HELIOS ESS CAN port to the CAN pins of either the 12-pin connector of InsightHome or the 26-pin connector of InsightFacility.



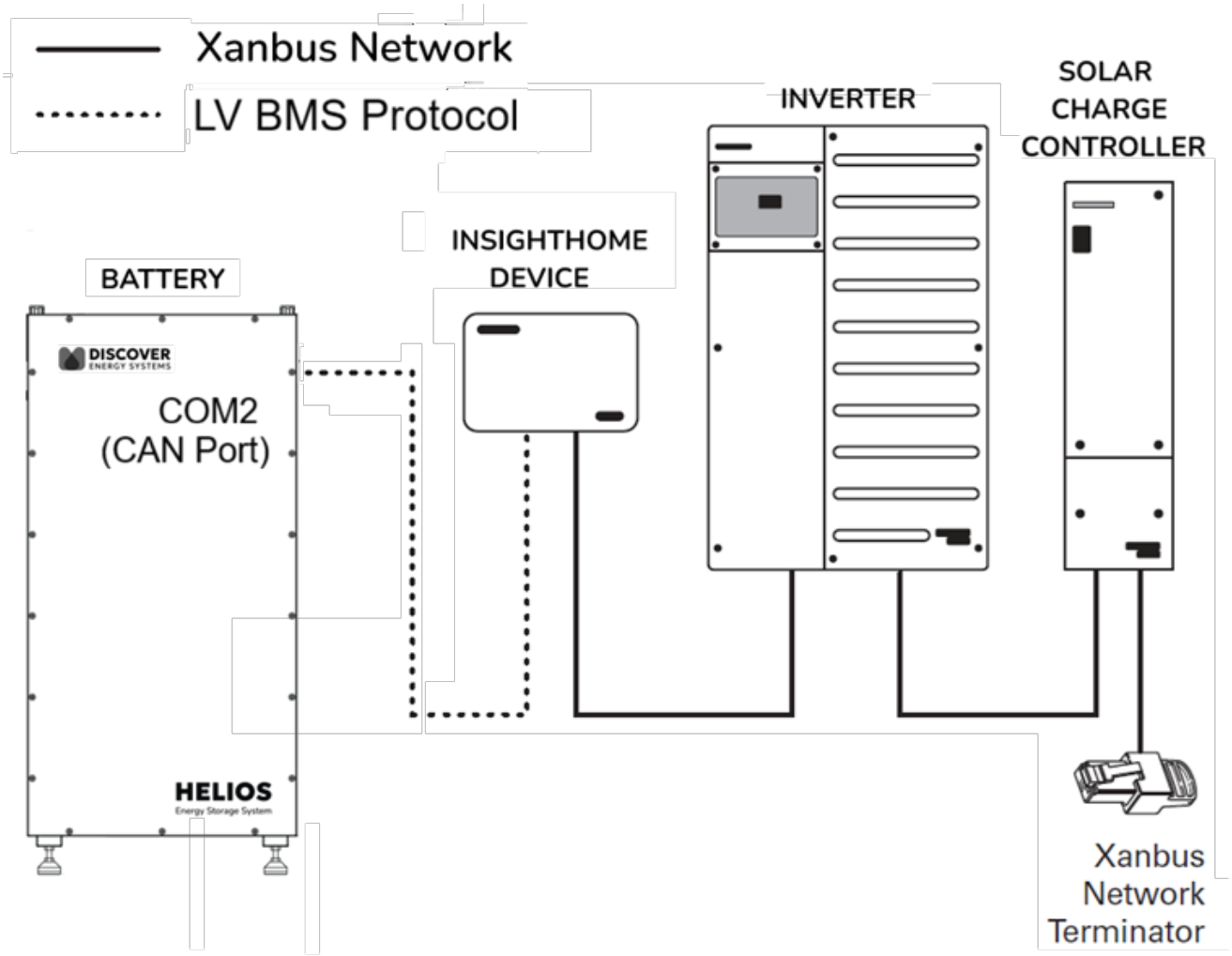
Mapping HELIOS ESS CAN Port Pins to Insight Device Pins

Top Row			Bottom Row	
1	Digital Output (0-40 Vdc)	 InsightHome 12-pin connector	2	Digital Input 1 (12 Vdc)
3	GND		4	Digital input 2 (12 Vdc)
5	Do not connect		6	Do not connect
7	GND ISO		**8**	**GND ISO**
9	RS485 A ISO		**10**	**CAN L ISO**

Top Row			Bottom Row	
11	RS485 B ISO		**12**	**CAN H ISO**

Top Row			Bottom Row	
1	GND	 InsightFacility 26-pin connector	2	9-24 Vdc power input
3	0-10 Vdc analog input 1		4	GND
5	0-10 Vdc analog input 2		6	12 Vdc digital input 1
7	GND		8	12 Vdc digital input 2
9	4-20 mA input 1		**10**	**ISO1 CAN GND**
11	4-20 mA input 2		**12**	**ISO1 CAN L**
13	GND		**14**	**ISO1 CAN H**
15	Relay 1 N/O		16	ISO2 RS485 GND
17	Relay 1 COM		18	ISO2 RS485 1A
19	Relay 1 N/C		20	ISO2 RS485 1B

Top Row			Bottom Row	
21	Relay 2 N/O		22	ISO2 RS485 GND
23	Relay 2 COM		24	ISO2 RS485 2A
25	Relay 2 N/C		26	ISO2 RS485 2B



2. Using your computer, log in to the InsightHome or InstightFacility device and configure the parameters for Schneider Electric devices.
3. Specify settings according to the following instructions.

19.12.2 Setting up the Insight Device

Updating Schneider Device Firmware

Ensure that all devices have up-to-date firmware.

1. Update the firmware of the InsightHome or InsightFacility.
    a. **Setup > Configuration**
    b. From **Firmware Upgrade**, click **Upload Package** and install the latest firmware file.
2. Update the firmware of the XW PRO.
    a. **Devices > Inverter/Chargers > Firmware**
    b. Click **Upgrade** and install the latest firmware file.
3. Update the firmware of the MPPT controller.
    a. **Devices > Charge Controllers > Firmware**
    b. Click **Upgrade** and install the latest firmware file.

19.12.3 Setting the Insight Device to use BMS Configuration

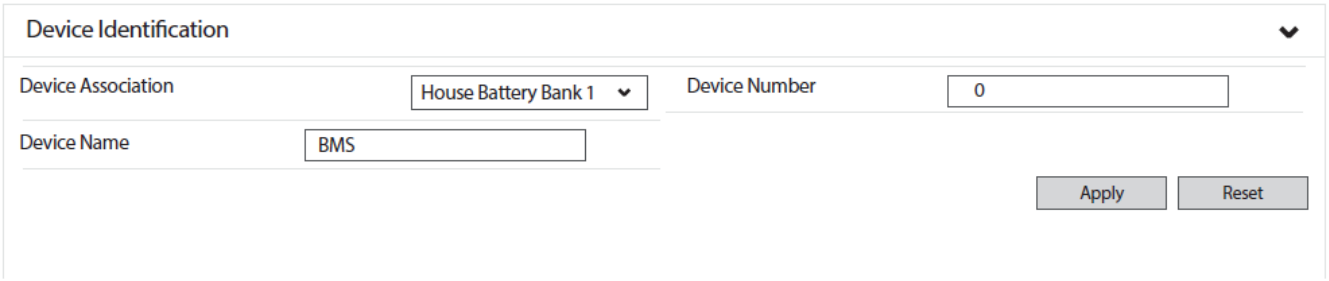
Set up InsightHome or InsightFacility to use the BMS Configuration with InsightLocal.

This setup menu automatically configures the XW PRO according to the selected battery model and the number of batteries in the system. It also configures the XW PRO's Charge Cycle to External BMS, the Battery Type to Li-ion, and SOC Control to Enabled. MPPT Solar Charge Controllers connected to the system will also be automatically configured with the correct charge voltage.

NOTE
• The Schneider Electric devices and batteries must be connected together to proceed with configuration. • XW PRO, MPPT Solar Charge Controllers, and batteries must have the same association and unique device numbers. • Setting changes are not implemented until they are saved. Ensure that updates to Settings are saved by clicking on the APPLY button.

> Device Association

- InsightLocal > BMS > Configuration (Advanced) > Device Identification

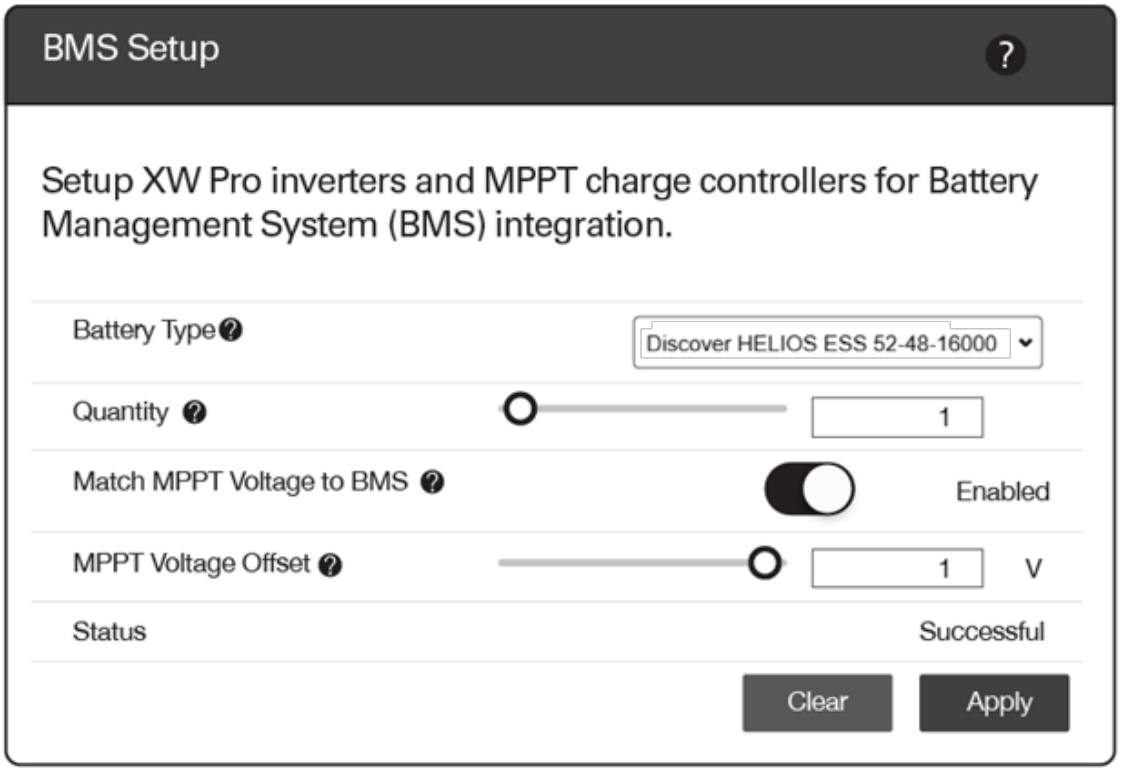


1. From the **Device Association** drop-down menu, select the appropriate battery.
2. Click **APPLY**.

NOTE
Complete the Device Association before continuing with BMS Setup.

> BMS Setup

- InsightLocal > Setup > BMS Setup



InsightLocal > BMS Setup	System Value
Battery Type	Select the appropriate Discover Lithium battery model. NOTE: • If the battery model is not listed, the Schneider Electric team may still be adding it to their software. • As an alternative, select an EG4 battery model and configure the Insight settings that follow.
Quantity	Specify the number of lithium batteries
Match MPPT Voltage to BMS	Set to ENABLED

InsightLocal > BMS Setup	System Value
MPPT Voltage Offset	Set to 1.0 V. Adjust if batteries do not fully charge or the battery's overvoltage protection is engaged. Lowering this value brings the charge controller's tolerance for the inverter voltage delta closer. For example, 1 V means the charge controller operates at 1 V less than the readings on the inverter.

19.12.4 Verify Battery Network Connections

Review the following steps to verify that all batteries communicate with the LYNK II Gateway and the Schneider system.

- Devices > Inverter/Chargers > Configuration (Advanced) > Battery Settings

If the connection was successful, the listed Battery Bank Capacity is as follows:

Battery Settings	HELIOS ESS (52-48-16000)
Battery Bank Capacity	314 Ah × number of batteries

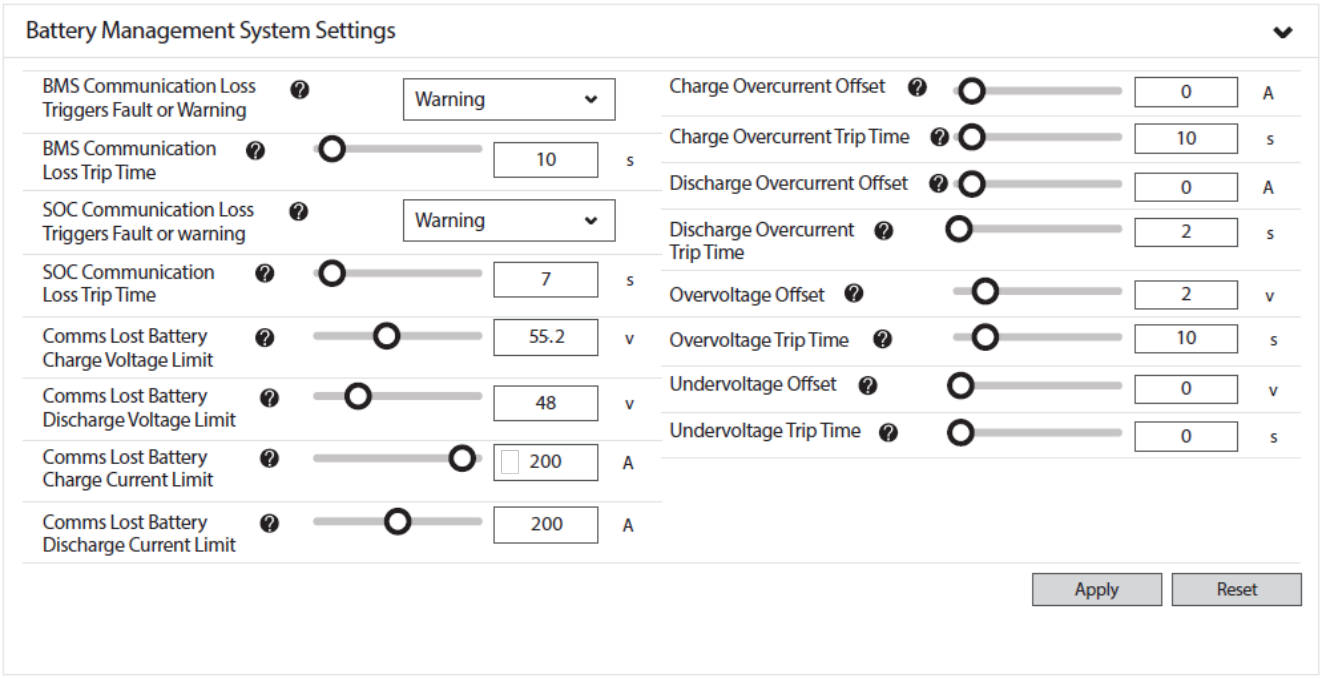
If the connection is unsuccessful, check that the Discover LYNK/AEbus network is correctly terminated and that there is no damage to the network cabling, terminators, and connectors. Confirm all batteries have the same firmware revision. Rectify any problems and verify again.

NOTE
Discover batteries are visually represented by a Conext Battery Monitor image when viewed on InsightLocal or InsightCloud.

19.12.5 Inverter Configuration

19.12.5.1 Battery Management System Settings

InsightLocal > Devices > Inverter/Charger > Configuration (Advanced) > Battery Management System Settings



Battery Management System Settings

InsightLocal > Battery Management System Settings	Description
BMS Communication Loss Triggers Fault or Warning (Fault, Warning)	Set the preferred response of XW PRO when communication is lost with the Battery Management System (BMS). • Fault: Activates fault F90 and goes offline. • Warning: Activates warning W90 and uses the measured battery voltage for control with the BMS Comms Lost Battery parameters until communication is restored.

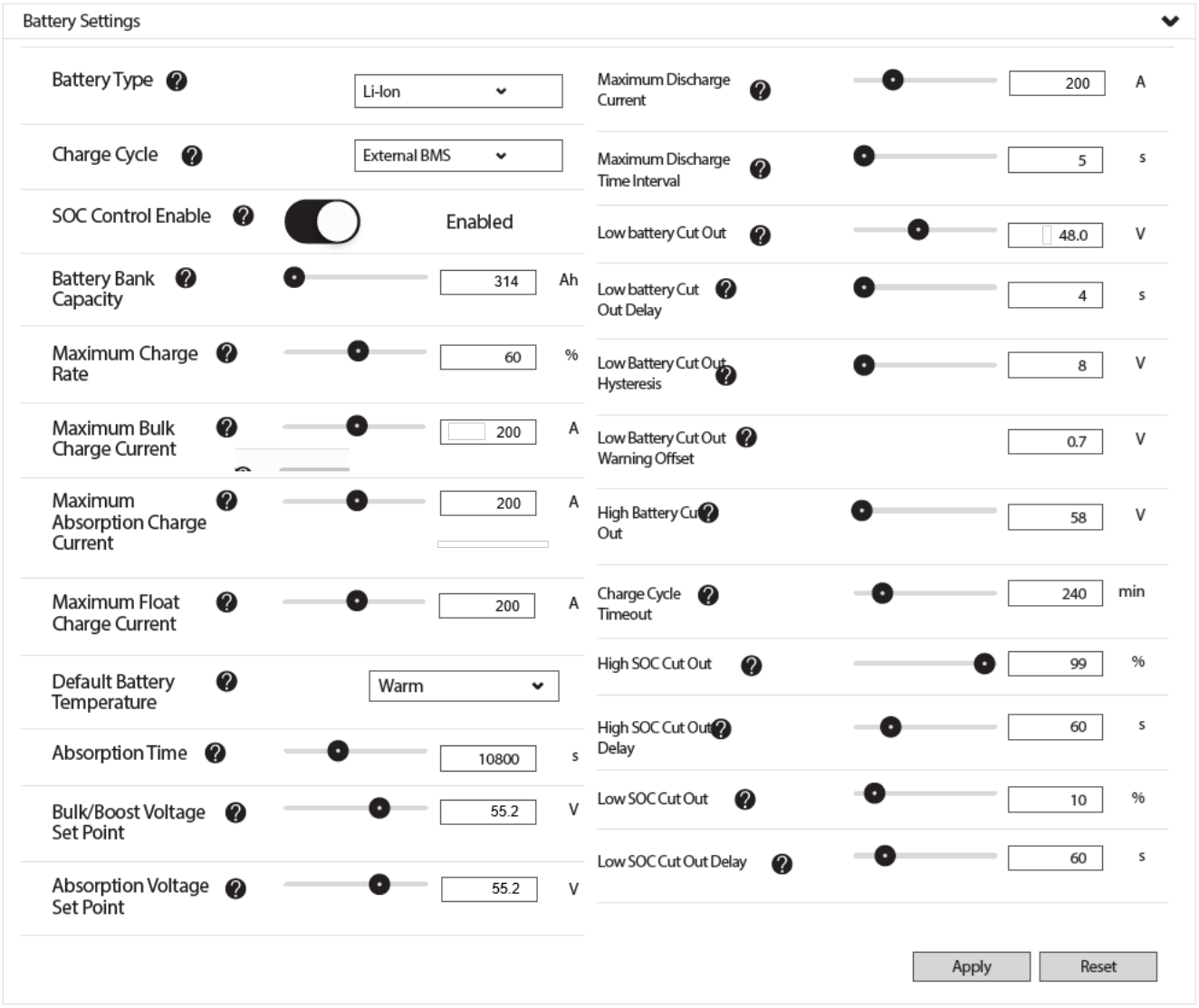
InsightLocal > Battery Management System Settings	Description
BMS Communication Loss Trip Time (Seconds)	Default: 10 seconds. This property specifies the delay before a fault or warning is triggered after losing communication with the BMS.
SOC Communication Loss Triggers Fault or Warning (Fault, Warning)	Set the preferred inverter response when there is a loss of State of Charge (SOC) communications. • Fault: Activates fault F90 and goes offline. • Warning: Activates warning W90 and uses the measured battery voltage for control the Comms Lost Battery parameters until communication is restored.
SOC Communication Loss Trip Time (Seconds)	Default: 7 seconds. This is the delay before a fault or warning is triggered after losing SOC Communication.
Comms Lost Battery Charge Voltage Limit (V)	When a Discover battery is selected in BMS Setup, XW PRO defaults to 54.4 V when Comms Lost (Open-loop). This value is used if BMS or battery SOC communication is lost.
Comms Lost Battery Discharge Voltage Limit (V)	
Comms Lost Battery Charge Current Limit (A)	When a Discover battery is selected in BMS Setup and when Comms Lost (Open-loop), XW PRO defaults to: • 200 A for a single HELIOS ESS (52-48-16000) NOTE: • Set the specified value if the default value does not match. • XW PRO defaults to 140 A for multiple batteries. Configure this value to match your particular use case and system.
Comms Lost Battery Discharge Current Limit (A)	

InsightLocal > Battery Management System Settings	Description
Charge Overcurrent Offset (A)	Default: 0 A. When Charge Cycle is set to External BMS, the offset is added to the charge overcurrent limit broadcast by the BMS (or the Comms Lost Charge Current Limit) to determine the inverter's trip threshold. When operating off-grid with AC coupling enabled, the inverter follows the BMS charge current limit by frequency-shifting AC-coupled PV. The inverter triggers fault F73 if the current exceeds the trip threshold for the number of seconds specified in the Charge Overcurrent Trip Time property.
Charge Overcurrent Trip Time (Seconds)	Default: 10 seconds. A F73 fault is triggered after the Charge Overcurrent trip threshold is exceeded (refer to Charge Overcurrent Offset) and the specified time elapses.
Discharge Overcurrent Offset (A)	Default: 0 A. When Charge Cycle is set to External BMS, the offset is added to the discharge current limit broadcast by the BMS (or the Comms Lost Battery Discharge Current Limit) to determine the inverter's trip threshold. When operating off-grid, the inverter follows the loads until it hits the trip threshold. The inverter triggers fault F71 if the current exceeds the trip threshold for the number of seconds specified in the Discharge Overcurrent Trip Time property.
Discharge Overcurrent Trip Time (Seconds)	Default: 2 seconds. A F71 fault is triggered after the Discharge Overcurrent trip threshold is exceeded (refer to Discharge Overcurrent Offset) and the specified time elapses.

InsightLocal > Battery Management System Settings	Description
Overvoltage Offset (V)	Recommended: 2.0 V. Default: 0.5 V. When the Charge Cycle is set to External BMS, the offset is added to the charge voltage limit broadcast by the BMS (or the Comms Lost Charge Voltage Limit) to determine the inverter's trip threshold. The inverter triggers fault F75 if the voltage exceeds the trip threshold for the number of seconds specified in the Overvoltage Trip Time property.
Overvoltage Trip Time (Seconds)	Default: 10 seconds. A F75 fault is triggered after the Overvoltage trip threshold is exceeded (refer to Discharge Overcurrent Offset) and the specified time elapses.
Undervoltage Offset (V)	Default: 0 V. When Charge Cycle is set to External BMS, the offset is subtracted from the discharge voltage limit broadcast by the BMS (or the Comms Lost Discharge Voltage Limit) to determine the inverter's trip threshold. The inverter triggers fault F74 if the voltage falls below the trip threshold for the time specified by the Undervoltage Trip Time property.
Undervoltage Trip Time (Seconds)	Default: 0 seconds. A F74 fault is triggered after the battery voltage falls below the trip threshold (refer to Undervoltage Offset) and the specified time elapses.

19.12.5.2 Battery Settings

InsightLocal > Devices > Inverter/Chargers > Configuration (Advanced) > Battery Settings



InsightLocal > Battery Settings	Description
Battery Type (Flooded, GEL, AGM, Custom, Li-ion)	Default: Li-ion.
Charge Cycle (3 Stage, 2 Stage, External BMS)	Default: External BMS.

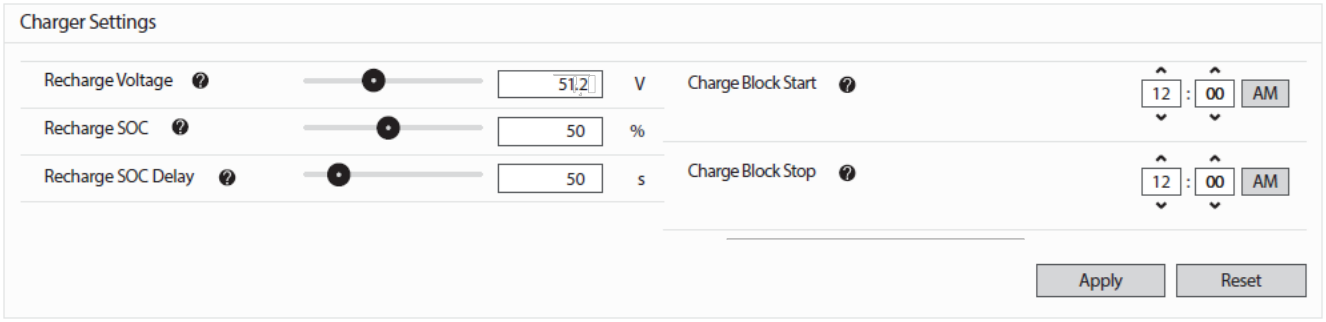
InsightLocal > Battery Settings	Description
SOC Control Enable (Enabled/ Disabled)	Default: Enabled.
Battery Bank Capacity (Ah)	This value must be set to the number of batteries in the system multiplied by the rated capacity of the Discover Lithium battery. • HELIOS ESS: 314 A × number of batteries
Maximum Charge Rate (%)	If required, use this setting to de-rate the charger output of each device in the system (i.e., This is not a system-wide setting). The maximum charging current delivered by the entire system should not exceed the maximum charge current rating of the entire battery system.
Maximum Bulk Charge Current (A)	In a closed-loop system, the BMS programs this property. Configure these values in case BMS communication is lost and the inverter operates in open loop. Refer to Schneider Electric Open-Loop Configuration.
Maximum Absorption Charge Current (A)	
Maximum Float Charge Current (A)	
Default Battery Temperature (Hot, Warm, Cold)	In a closed-loop system, the BMS programs this property. When Comms Lost (open loop), this setting is defaulted to Warm.
Absorption Time (Seconds)	In a closed-loop system, the BMS programs this property. When Comms Lost (open loop), this setting is defaulted to 10800 seconds (3.0 Hr).

InsightLocal > Battery Settings	Description
Bulk/Boost Voltage Set Point (V)	In a closed-loop system, the BMS programs this property. Configure these values to 55.2 V in case BMS communication is lost and the inverter operates in open loop. Refer to Schneider Electric Open-Loop Configuration.
Absorption Voltage Set Point (V)	
Maximum Discharge Current (A)	In a closed-loop system, the BMS programs this property. Set the maximum discharge current when operating the inverter in open loop. • HELIOS ESS: 200 A × number of batteries
Maximum Discharge Time Interval (Seconds)	When using a single battery, this value defaults to 8 seconds. You can set a higher value when using multiple batteries.
Low Battery Cut Out (V)	In a closed-loop system, the BMS programs this property. Default: 48 V.
Low Battery Cut-Out Delay (Seconds)	Recommended: 10 seconds or less. Setting the Low Battery Cut Out Delay avoids unnecessary engagement of the BMS.
Low Battery Cut Out Hysteresis (V)	In a closed-loop system, the BMS programs this property. Default: 2 V.
Low Battery Cut Out Warning Offset (V)	
High Battery Cut Out (V)	In a closed-loop system, the BMS programs this property.
Charge Cycle Timeout (Minutes)	This setting is for use when operating in Comms Lost (Open-loop). Default: 240 minutes.

InsightLocal > Battery Settings	Description
High SOC Cut Out (%)	Default: 99% when operating in closed loop. Setting this value instead of 100% avoids unnecessary engagement of the BMS.
High SOC Cut-Out Delay (Seconds)	Default: 60 seconds when operating in closed loop.
Low SOC Cut Out (%)	Default: 10% when operating in closed loop. Although the battery can be discharged to 100% Depth of Discharge, it must be recharged immediately to avoid cell damage. An over-discharged battery may be unable to accept a charge and become unrecoverable.
Low SOC Cut-Out Delay (Seconds)	Default: 60 seconds when operating in closed loop.

19.12.5.3 Charger Settings

InsightLocal > Devices > Inverter/Chargers > Configuration (Advanced) > Charger Settings

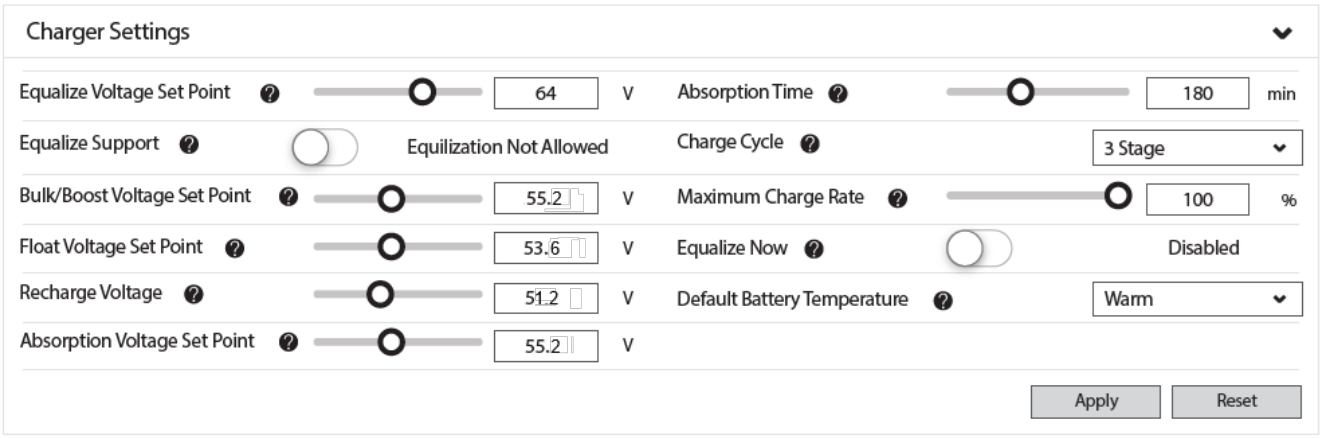


InsightLocal > Charger Settings	Description
Recharge Voltage (V)	XW PRO defaults to using SOC to trigger when to recharge in a closed-loop system. Set the battery voltage at which recharging begins when Comms Lost (Open Loop). The default is 51.2 V.
Recharge SOC (%)	Specifies the amount of energy to keep in reserve for backup. Setting a lower SOC enables a higher level of self-consumption.
Recharge SOC Delay (seconds)	Specifies the amount of delay before recharging.
Charge Block Start Charge Block Stop	Charge Block specifies when AC charging from the grid is blocked. Specify the time range when AC charging is blocked.

19.12.6 MPPT Charge Controller Configuration

19.12.6.1 Charger Settings

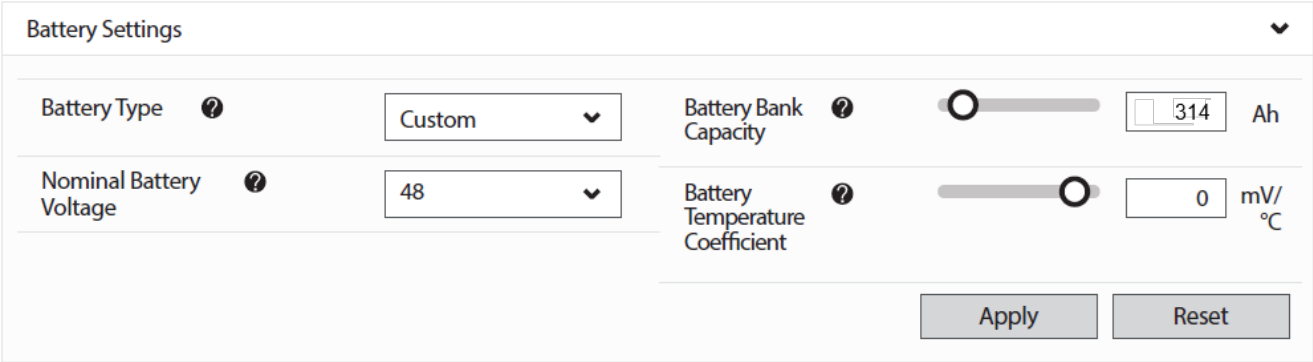
InsightLocal > Devices > MPPT Charge Controller > Configuration (Advanced) > Charger Settings



InsightLocal > Charger Settings	Description
Equalization Voltage Set Point (V)	In a closed-loop system, the BMS disables this property. A Lithium battery should never be equalized.
Equalize Support (Yes/No)	
Bulk/Boost Voltage Set Point (V)	In a closed-loop system, the BMS disables this property.
Float Voltage Set Point (V)	
Recharge Voltage (V)	When the Charge Cycle is set to 3-Stage, ReCharge Voltage will be Disabled (Ignore any value displayed).
Absorption Voltage Set Point (V)	In a closed-loop system, the BMS programs this property.
Absorption Time (Minutes)	
Charge Cycle (3 Stage, 2 Stage)	Set to 3-stage to provide current for base loads.
Maximum Charge Rate (%)	Default: 100% If required, use this setting to de-rate the charger output of each device in the system. This is not a system-wide setting. The maximum charging current delivered by the entire system should not exceed the maximum charge current rating of the entire battery system.
Equalize Now (Enabled/Disabled)	In a closed-loop system, the BMS disables this property.
Default Battery Temperature (Hot, Warm, Cold)	Default: Warm. When operating in a closed loop, the BMS communicates the internal battery temperature.

19.12.6.2 Battery Settings

InsightLocal > Devices > MPPT Charge Controller > Configuration (Advanced) > Battery Settings



NOTE
If closed-loop communication fails, the MPPT Solar Charge Controllers continue to operate in the state they were in before communication was lost.

InsightLocal > Battery	Description
Battery Type (Flooded, GEL, AGM, Custom)	Set to Custom.
Nominal Battery Voltage (24 V / 48 V)	Set to 48 V.
Battery Bank Capacity (Ah)	Set to the number of batteries in the system multiplied by the Discover Lithium battery's rated capacity. • HELIOS ESS: 314 A × number of batteries
Battery Temperature Coefficient (mV/°C)	Recommended: 0 mV/°C. In a closed-loop system, the BMS communicates the battery voltage based on the internal battery temperature.

19.12.7 Schneider Electric Open-Loop Configuration

If closed-loop communication cannot be established and you need to resume operation, you may have to convert the Schneider Electric inverter to an open-loop configuration manually. Refer to the latest Discover Energy Systems documentation for battery values and the latest Schneider Electric documentation for menu navigation and details on the setup procedure.

NOTE
• It is recommended that the Schneider Electric devices be programmed with the appropriate open-loop settings before enabling closed-loop communication. • Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

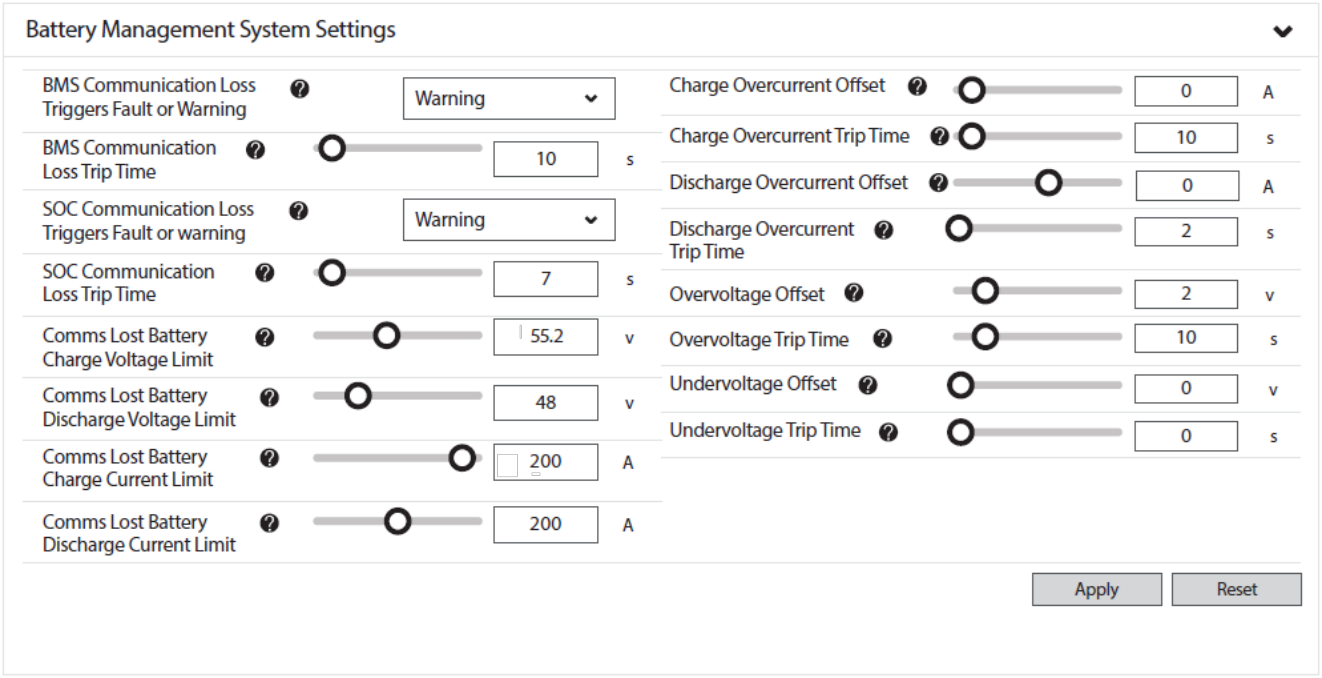
Set the following parameters to specify how you want the Schneider Electric equipment to behave when communication with the battery BMS is lost, or when the equipment stops receiving information on the battery State of Charge (SOC).

Some of the settings below depend on which inverter model you are using.

19.12.7.1 Inverter/Charger

19.12.7.1.1 Battery Management System Settings

InsightLocal > Devices > Inverter/Charger > Configuration (Advanced) > Battery Management System Settings



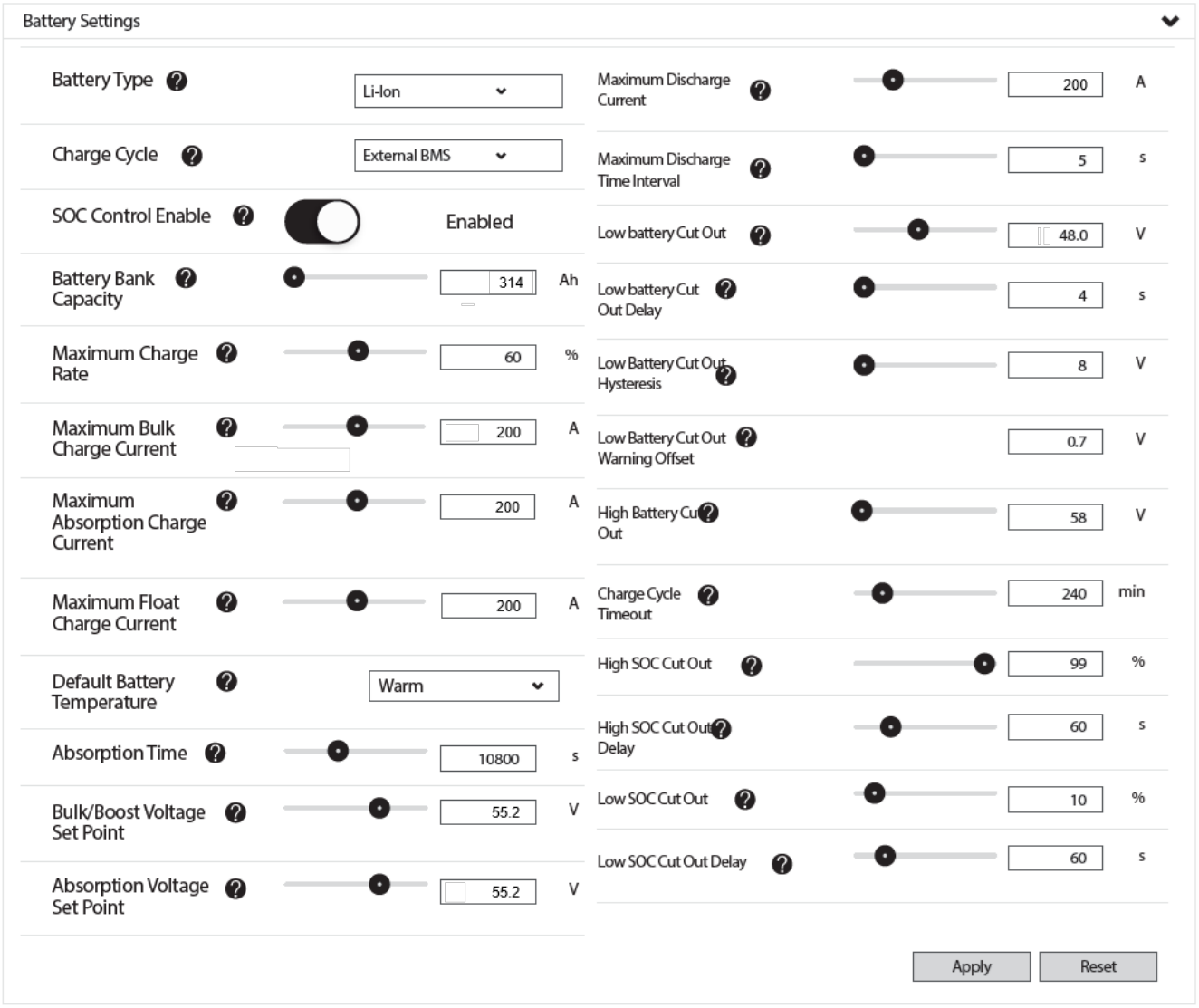
Battery Management System Settings

InsightLocal > Battery Management System Settings	**Description**
BMS Communication Loss Triggers Fault or Warning (Fault, Warning)	Set the preferred response of the inverter when communication is lost with the Battery Management System (BMS). • Fault: Activates fault F90 and goes offline. • Warning: Activates warning W90 and uses the measured battery voltage for control with the BMS Comms Lost Battery parameters until communication is restored.
—	—
Comms Lost Battery Charge Voltage Limit (V)	Set the charge voltage limit when Comms Lost (open loop). • HELIOS ESS: 55.2 V Default: 54.4 V.

InsightLocal > Battery Management System Settings	Description
Comms Lost Battery Discharge Voltage Limit (V)	Set the discharge voltage limit when Comms Lost (open loop). Default: 48 V.
Comms Lost Battery Charge Current Limit (A)	Set the battery charge current limit when Comms Lost (open loop). • HELIOS ESS: 200 A × number of batteries. NOTE: • XW PRO defaults to 140 A for multiple batteries. Configure this value to match your particular use case and system.
Comms Lost Battery Discharge Current Limit (A)	Set the battery discharge current limit when Comms Lost (open loop). • HELIOS ESS: 200 A × number of batteries. NOTE: • XW PRO defaults to 140 A for multiple batteries. Configure this value to match your particular use case and system.
—	—

19.12.7.1.2 Battery Settings

InsightLocal > Devices > Inverter/Chargers > Configuration (Advanced) > Battery Settings



InsightLocal > Battery Settings	Description
Battery Type (Flooded, GEL, AGM, Custom, Li-ion)	In an open-loop system, set Custom.
Charge Cycle (3 Stage, 2 Stage, External BMS)	In an open-loop system, set 2 Stage.

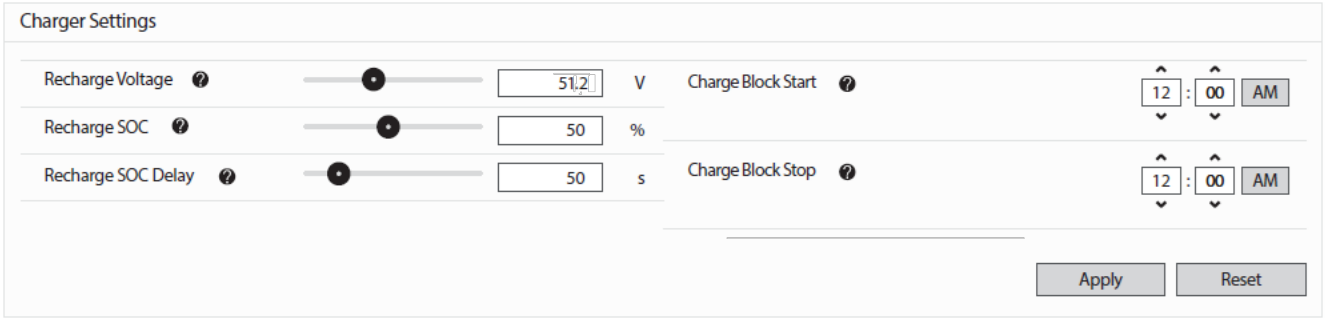
InsightLocal > Battery Settings	Description
SOC Control Enable (Enabled/ Disabled)	Set disabled.
Battery Bank Capacity (Ah)	This value must be set to the number of batteries in the system multiplied by the rated capacity of the Discover Lithium battery. • HELIOS ESS: 314 A × number of batteries
—	—
Maximum Bulk Charge Current (A)	Set the maximum charge current when operating the inverter in open loop. • HELIOS ESS: 200 A × number of batteries
Maximum Absorption Charge Current (A)	
Maximum Float Charge Current (A)	
—	—
Absorption Time (Seconds)	Default: 10800 seconds (3.0 Hr).
Bulk/Boost Voltage Set Point (V)	Recommended: 55.2 V
Absorption Voltage Set Point (V)	
Maximum Discharge Current (A)	Set the maximum discharge current when operating the inverter in open loop. • HELIOS ESS: 200 A × number of batteries
Maximum Discharge Time Interval (Seconds)	Default: 8 seconds. You can set a higher value when using multiple batteries.

InsightLocal > Battery Settings	Description
Low Battery Cut Out (V)	Default: 48 V. Setting this value avoids unnecessary engagement of the BMS.
Low Battery Cut-Out Delay (Seconds)	Recommended: 10 seconds or less. Setting this value avoids unnecessary engagement of the BMS.
Low Battery Cut Out Hysteresis (V)	Default: 2 V
Low Battery Cut Out Warning Offset (V)	
High Battery Cut Out (V)	Recommended: 58 V or less, depending on your particular use case. Setting this value avoids unnecessary engagement of the BMS.
Charge Cycle Timeout (Minutes)	Recommended: 480 minutes. Default: 240 minutes.
High SOC Cut Out (%)	Default: 99%. Setting this value avoids unnecessary engagement of the BMS.
High SOC Cut-Out Delay (Seconds)	Default: 60 seconds. Setting this value avoids unnecessary engagement of the BMS.

InsightLocal > Battery Settings	Description
Low SOC Cut Out (%)	Default: 10%, depending on your particular use case. Although the battery can be discharged to 100% Depth of Discharge, it must be recharged immediately to avoid cell damage. An over-discharged battery may be unable to accept a charge and become unrecoverable.
Low SOC Cut-Out Delay (Seconds)	Defaults: 60 seconds, depending on your particular use case. Setting this value avoids unnecessary engagement of the BMS.

19.12.7.1.3 Charger Settings

InsightLocal > Devices > Inverter/Chargers > Configuration (Advanced) > Charger Settings



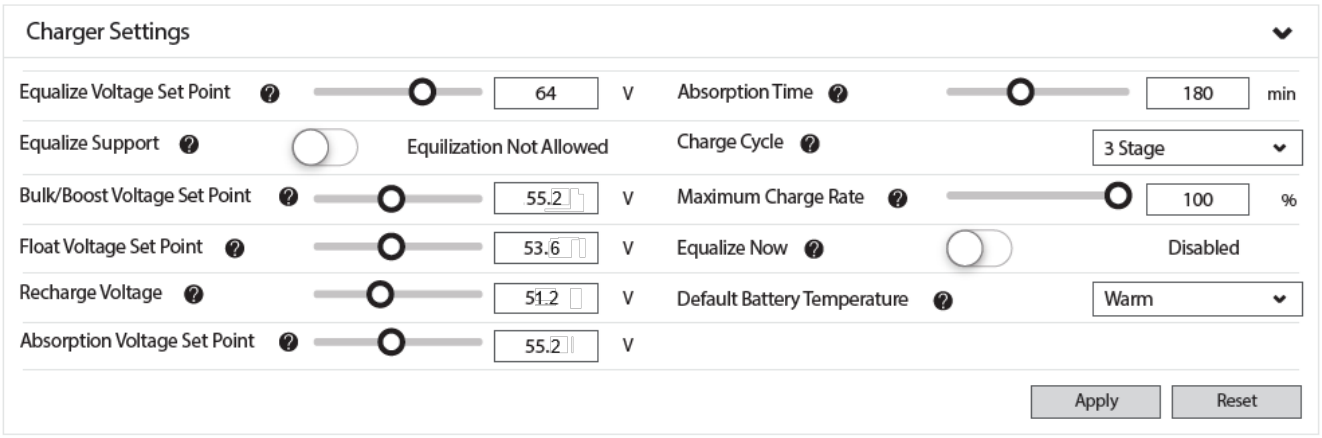
InsightLocal > Charger Settings	Description
Recharge Voltage (V)	Set the battery voltage when recharging begins. Default: 51.2 V
Recharge SOC (%)	Specifies the amount of energy to keep in reserve for backup. Setting a lower SOC enables a higher level of self-consumption.
Recharge SOC Delay (seconds)	Specifies the amount of delay before recharging.

InsightLocal > Charger Settings	Description
Charge Block Start Charge Block Stop	Charge Block specifies when AC charging from the grid is blocked. Specify the time range when AC charging is blocked.

19.12.7.2 MPPT Charge Controller

19.12.7.2.1 MPPT Charge Controller - Charger Settings

InsightLocal > Devices > MPPT Charge Controller > Configuration (Advanced) > Charger Settings

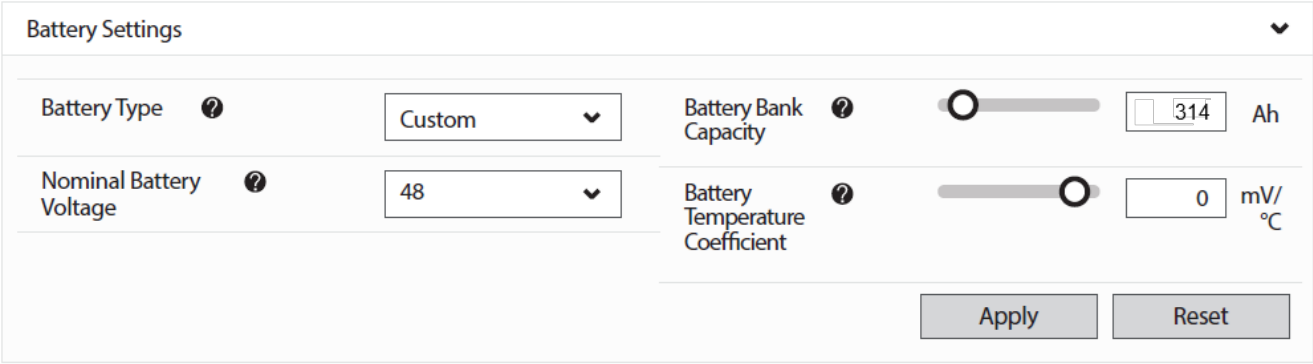


InsightLocal > Charger Settings	Description
Equalization Voltage Set Point (V)	When a lithium battery is selected in the BMS Setup dialog box, this setting is disabled. A Lithium battery should never be equalized.
Equalize Support (Yes/No)	Recommended: No Note: a Lithium battery should never be equalized.

InsightLocal > Charger Settings	Description
Bulk/Boost Voltage Set Point (V)	Recommended: 55.2 V
Float Voltage Set Point (V)	Recommended: 53.6 V
Recharge Voltage (V)	Recommended: 51.2 V
Absorption Voltage Set Point (V)	Recommended: 55.2 V
Absorption Time (Minutes)	Recommended: 10800 seconds (3.0 Hr)
Charge Cycle (3 Stage, 2 Stage)	Set to 3-stage to provide current for base loads.
Maximum Charge Rate (%)	Default: 100%. If required, use this setting to de-rate the charger output of each device in the system (i.e., This is not a system-wide setting). The maximum charging current delivered by the entire system should not exceed the maximum charge current rating of the entire battery system.
Equalize Now (Enabled/Disabled)	Recommended: Disabled
—	—

19.12.7.2.2 MPPT Charge Controller - Battery Settings

InsightLocal > Devices > MPPT Charge Controller > Configuration (Advanced) > Battery Settings



NOTE
If closed-loop communication fails, the MPPT Solar Charge Controllers continue to operate in the state they were in before communication was lost.

InsightLocal > Battery	Description
Battery Type (Flooded, GEL, AGM, Custom)	Set to Custom.
Nominal Battery Voltage (24 V / 48 V)	Set to 48 V.
Battery Bank Capacity (Ah)	Set to the number of batteries in the system multiplied by the rated capacity of the Discover Lithium battery. • HELIOS ESS: 314 A × number of batteries
Battery Temperature Coefficient (mV/°C)	Recommended: 0 mV/°C.

NOTE
For more information about configuring the Schneider Electric inverter-charger, refer to product documentation on the Schneider Electric website (solar.se.com) or the LYNK II Installation and User Manual (805-0033).

19.13 Solis Inverter Configuration (Closed Loop Without LYNK II)

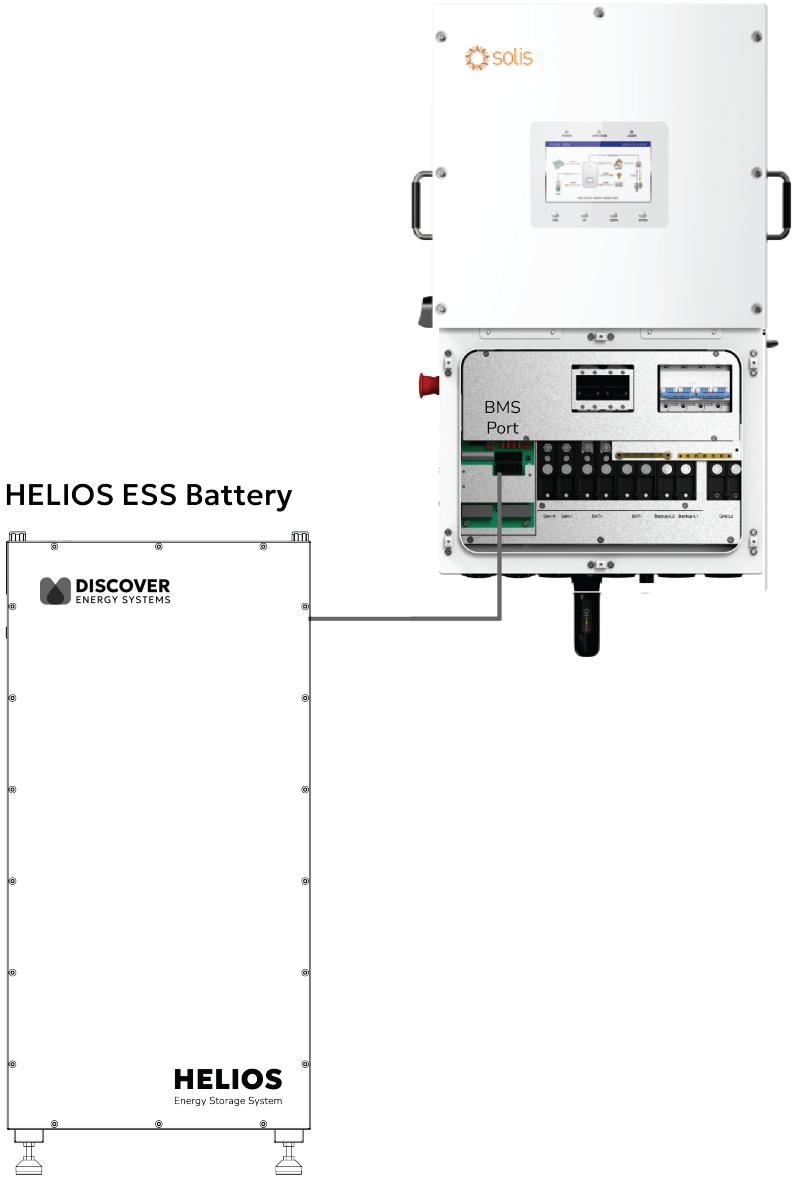
The HELIOS ESS supports closed-loop communication with the Solis inverters listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.

If necessary, first configure the Solis inverter-chargers to operate in parallel by establishing the inverter-charger master/slave relationships and phase assignments before setting the battery operation parameters. Confirm each inverter-charger operates normally, one by one, before initiating full system operation.

NOTE
• When the Solis inverter is configured in a closed loop with Discover Lithium batteries and the communication breaks between the batteries and inverter, after a few minutes, the inverter safely stops operation and displays an alarm. If communication is re-established, the Solis inverter resumes closed-loop operation within seconds. • If communication cannot be reestablished and you need to resume operation, you may have to manually convert the Solis inverter to an open-loop configuration. For instructions on configuring open loop, refer to Solis Inverter Configuration (Open Loop).

To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher straight cable from the HELIOS ESS COM2 port to the BMS port of the Solis inverter-charger.



Solis BMS Connection

2. Set the Discover Lithium batteries to ON and set the inverter to ON.
3. Configure the Inverter-Charger.
   Install the Solis Cloud app to connect your phone to the Solis inverter-charger.
4. Turn on Bluetooth on your phone and open the SolisCloud app.

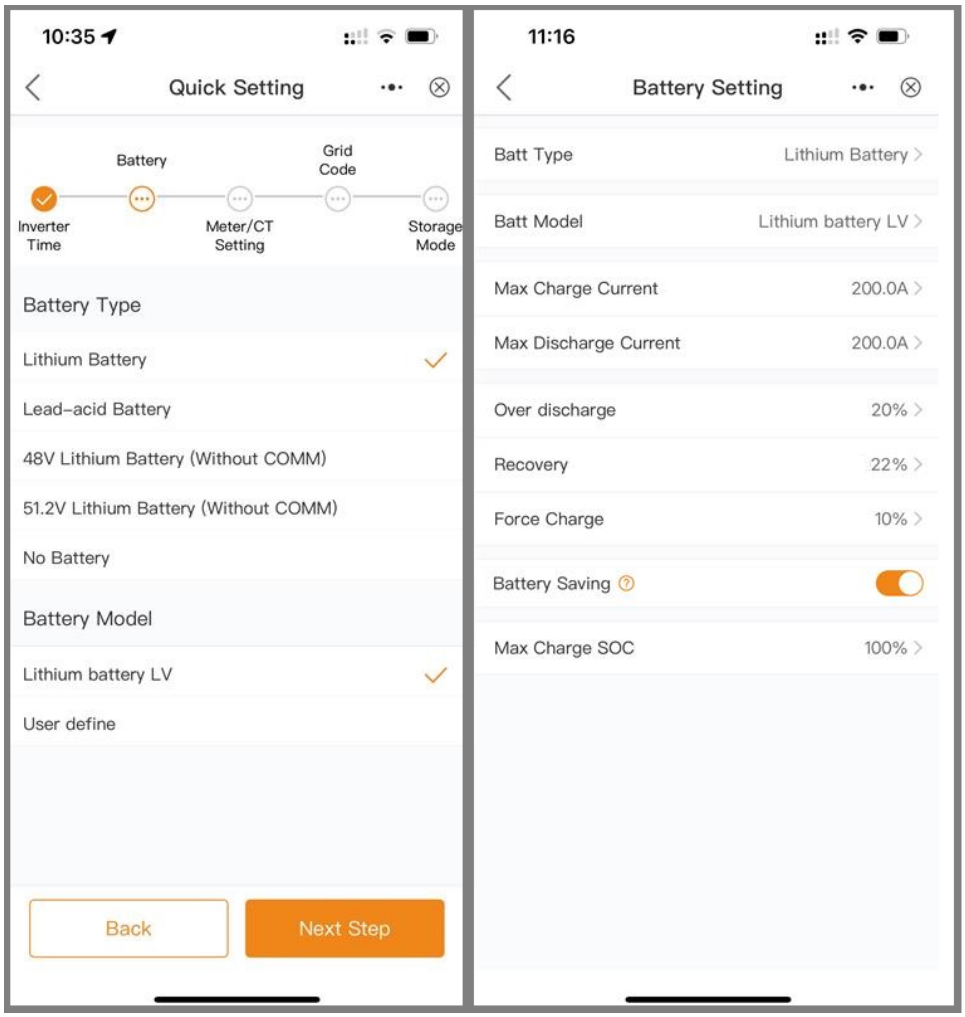


SolisCloud app

5. Tap **Service > Local Debugging > Connect with Bluetooth**.
6. Upgrade the firmware on all paralleled Solis inverter-chargers.
    a. In the bottom menu bar, select **Setting > Device Upgrade**.
    b. Upgrade the **HMI** and **DSP**.

NOTE
All Solis inverters must be use the same firmware version to operate normally.

5. After upgrading the firmware, in the phone app tap **Quick Setting**.
6. In the Battery page, set the following then tap **Next Step**.
    - Battery Type = Lithium Battery
    - Battery Model = Lithium battery LV (Pylon)



Lithium Battery Setting

9. Set other inverter-charger settings as required by your system.
   For instructions on configuring inverter-charger settings, refer to the Solis manual.
10. After all the settings have been configured, check the overview of the system.
    - Follow all manufacturer instructions to power up the inverter DC switch, and turn ON the batteries and other peripheral equipment.
    - Use the overview to confirm the battery SOC, battery communications, grid, and load.
    - Review and resolve any generated alarms.

    At this point, if the system is grid-connected, AC grid power is turned on.
11. Exit the app once the system is running and all checks are complete.

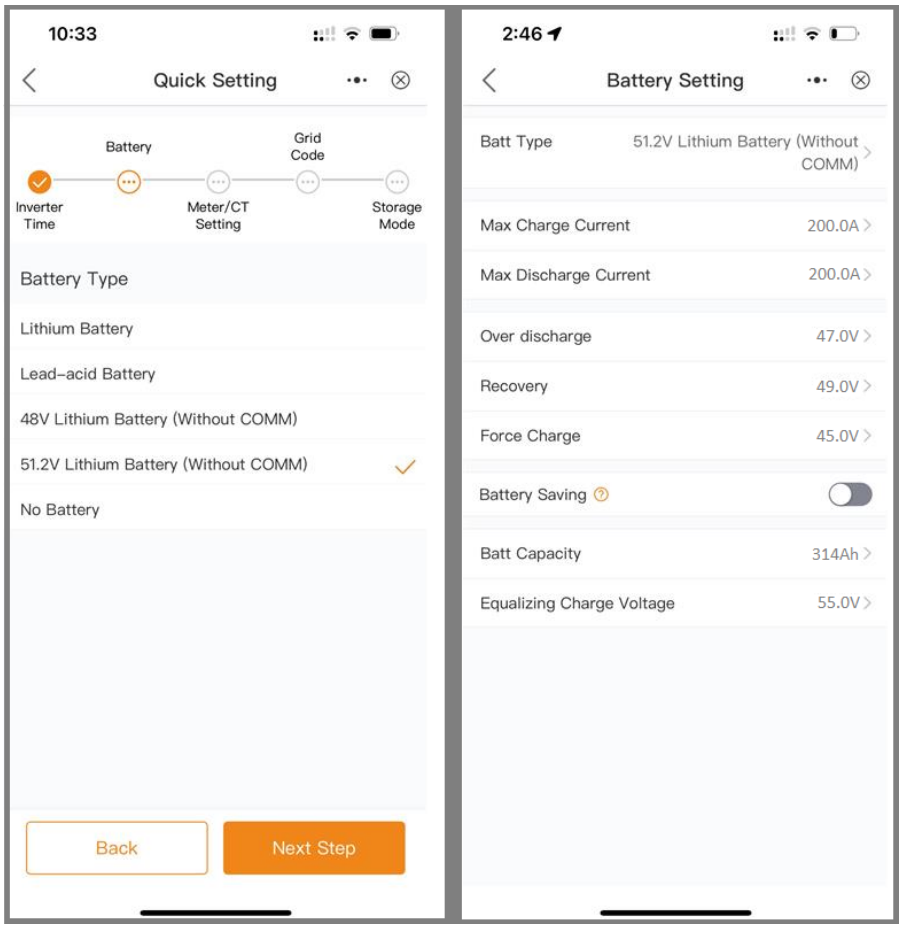
NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

19.13.1 Solis Inverter Configuration (Open Loop)

If closed-loop communication cannot be established and you need to resume operation, you may have to manually convert the Solis inverter-charger to an open-loop configuration. Refer to the latest Discover Lithium battery documentation for battery values and the latest Solis documentation for details on menu navigation and the setup procedure.

NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

1. Set the Discover Lithium batteries to ON and set the inverter to ON.
2. From the Solis Cloud app, tap **Setting > Battery**, and set the following.



Solis Open-Loop Configuration

The Solis inverter will operate in an open-loop configuration when selecting a Battery Type without communication (“Without COMM”).

Setting	Description
Battery Type	51.2V Lithium Battery (Without COMM)
Max Charge Current	Number of batteries x 200 A NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic.
Max Discharge Current	

Setting	Description
Over discharge (1)	47.0 V
Recovery (1)	49.0 V
Force Charge (1)	45.0 V
Battery Saving (1)	Disable
Batt Capacity	Number of batteries x 314 Ah
Equalizing Charge Voltage	55.2 V

(1) Adjust the battery's Over Discharge, Recovery, Force Charge, and Battery Saving parameters as required by your use case.

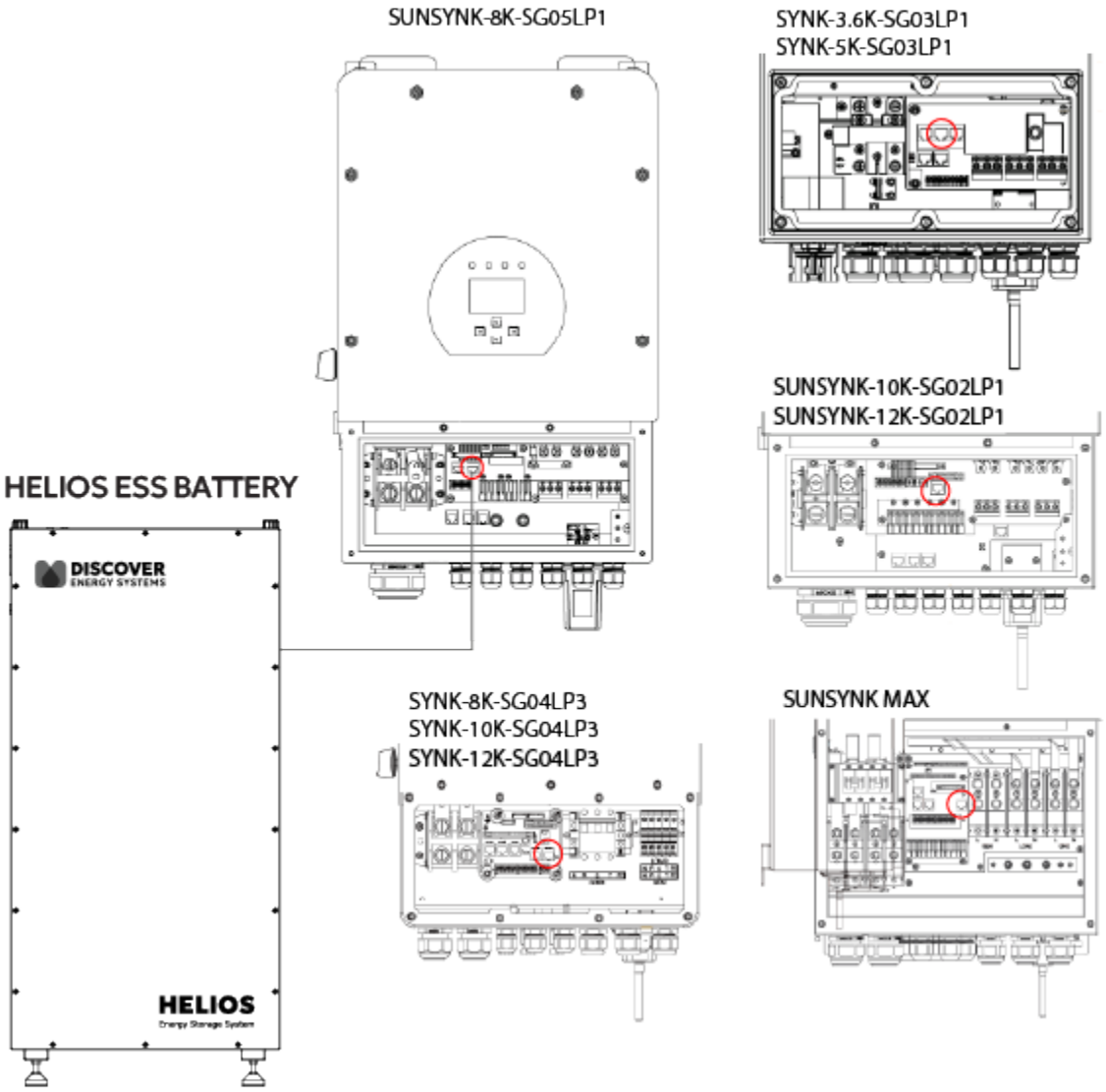
NOTE
For more information about configuring the Solis-inverter-charger, refer to product documentation on the Solis website (solisinverters.com) or the LYNK II Solis User Manual (805-0080).

19.14 Sunsynk Inverter Configuration (Closed Loop Without LYNK II)

The HELIOS ESS supports closed-loop communication with the Sunsynk inverters listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.

To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher straight cable from the HELIOS ESS COM2 port to the CAN port of the Sunsynk inverter-charger.



Sunsynk CAN Connection

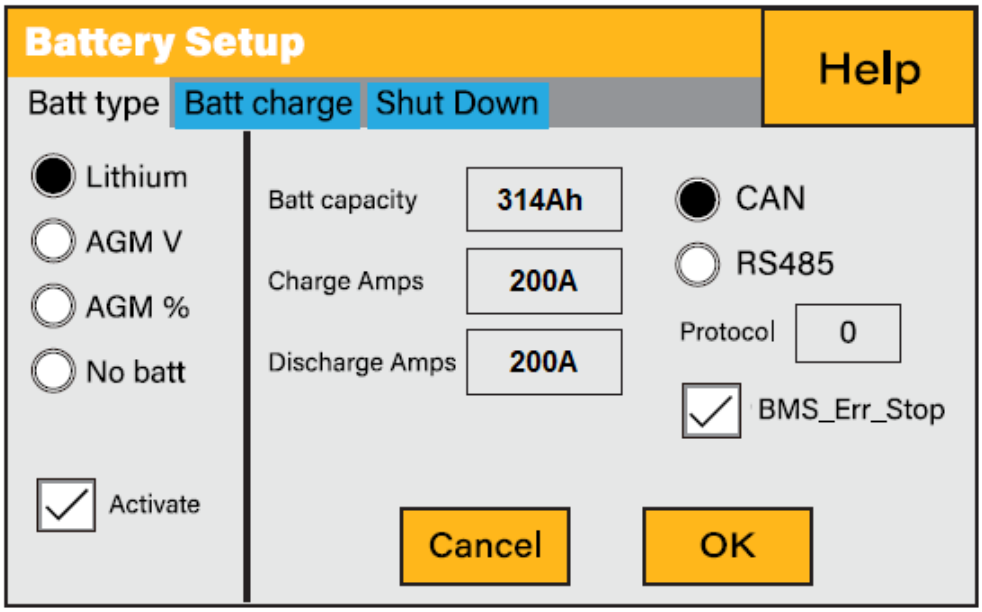
2. Using the touch screen and keypad on the inverter-charger, navigate to **Main Screen > System Setup > Battery Setup**.
3. Configure the Inverter-Charger. Specify the battery settings according to the instructions in the tables that follow to stop power conversion when there is a closed-loop communication error.
4. Touch the Up and Down arrows to scroll through the screens. Touch the checkmark button to save changes.

5. Exit and restart the inverter-charger.

NOTE
• If there is a break in communication between the battery and inverter-charger for more than ten seconds, the inverter-charger will safely stop operation, so long as the **BMS Lithium** option is selected and the **BMS_Err_Stop** parameter is enabled on the Sunsynk inverter-charger. The inverter-charger will display an **F58 BMS Communication Fault** if communication is lost. The Sunsynk inverter-charger will check every five minutes and resume closed-loop operation if communication is re-established. • If communication cannot be reestablished and you need to resume operation, you may have to convert the Noark inverter to an open-loop configuration manually. For instructions on configuring open loop, refer to Sunsynk Inverter Configuration (Open Loop).

NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

Closed Loop - Batt Type



Batt Type - Sunsynk Closed-Loop Settings

Batt type	
Batt type	Select the **Lithium** option to display Lithium battery associated settings.
Activate	Select this check box.
Batt Capacity	These settings are handled by the BMS.
Charge Amps	
Discharge Amps	
CAN RS485	Select the **CAN** option and specify **0** (Pylon) for the Protocol.
BMS_Err_Stop	Select this check box to cause the inverter-charger to stop operating if there is a communication error.

19.14.1 Sunsynk Inverter Configuration (Open Loop)

If closed-loop communication cannot be established and you need to resume operation, you may have to manually convert the Sunsynk inverter-charger to an open-loop configuration. Refer to the latest Discover Lithium battery documentation for battery values and the latest Sunsynk documentation for details on menu navigation and the setup procedure.

NOTE
Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings.

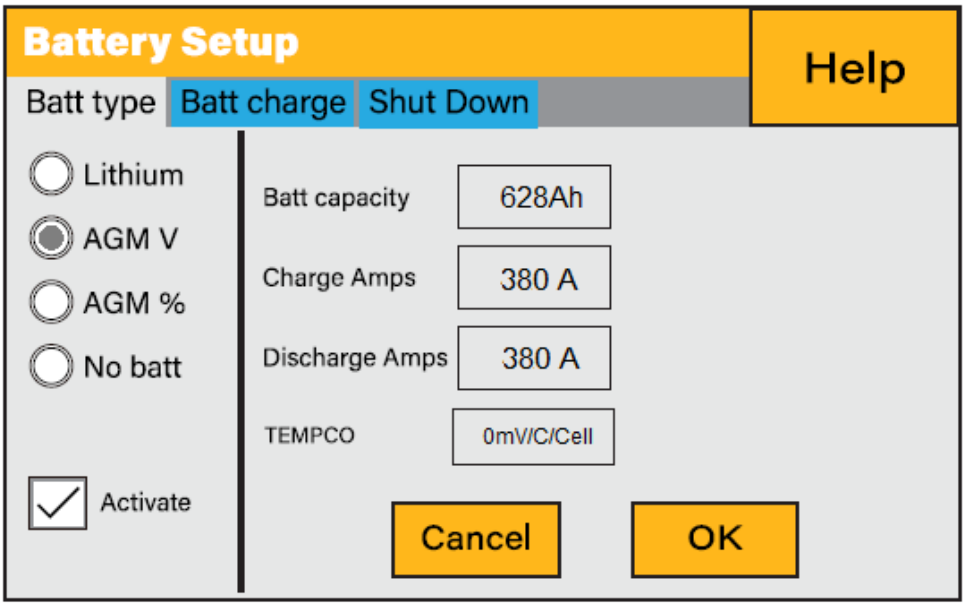
1. Set the Discover Lithium batteries to ON and set the inverter-charger to ON.

2. Using the touch screen and keypad on the inverter-charger, navigate to **Main Screen > System Setup > Battery Setup**.
3. Specify the battery settings according to the instructions in the tables that follow.
4. Touch the OK button to save changes.
5. Exit and restart the inverter-charger.

NOTE
If using multiple inverter-chargers, configure SUNSYNK inverter-chargers to operate in parallel before setting the parameters for battery operation.

Open Loop - Batt Type

The SUNSYNK inverter-charger will operate in a open-loop configuration using voltage-based parameters if the BMS Lithium Batt parameter is disabled and the AGM V parameter is enabled.



Sunsynk Battery Setup for 2 x HELIOS ESS Batteries

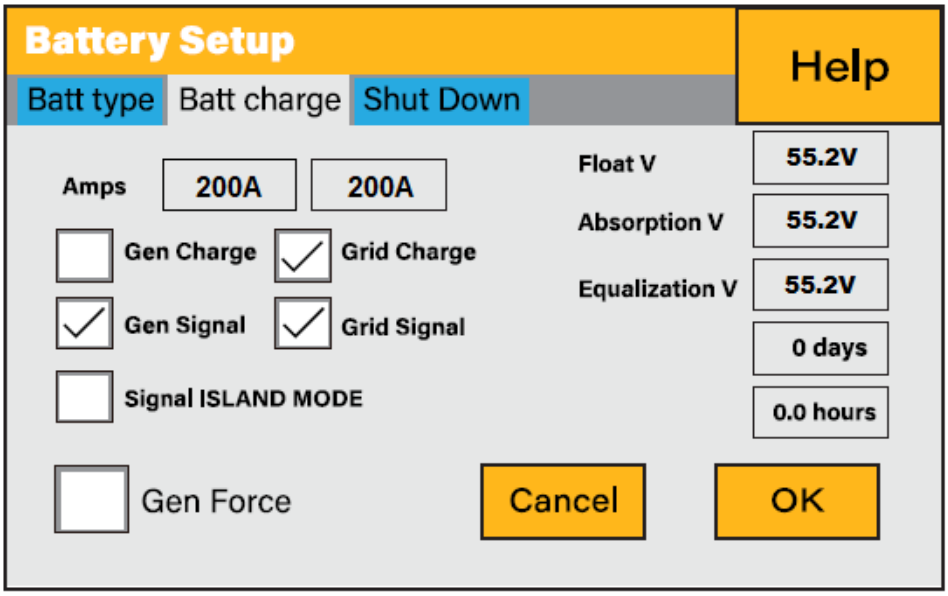
Batt type	
Batt type	Select the AGM V option.
Activate	Select this check box.
Batt Capacity	Set to the number of Discover Lithium batteries x Ah capacity of each. For example, set to 628 Ah (2 x 314 Ah) for two HELIOS ESS 52-48-16000 batteries.
Charge Amps	For a single inverter-charger, set to the lesser of the inverter-charger's maximum charge rate or the quantity of attached batteries multiplied by the battery's maximum charge rating. For example: Single phase system with 8K-SG05LP1 inverter-charger and two HELIOS ESS 52-48-16000 batteries: • Set the 8K-SG05LP1 inverter-charger to the lesser of the inverter-charger's maximum charge rate of 190 A, or 380 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum charge rating of 200 A. (1) NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic. Three-phase system with three 8K-SG04LP3 inverter-chargers and two HELIOS ESS 52-48-16000 batteries: • Set to the lesser value between the master inverter-charger's maximum charge rate and the quantity of attached batteries multiplied by the battery's maximum charge rate divided by the number of inverter-chargers. For example, set the 8K-SG04LP3 inverter-charger to the lesser of the inverter-charger's maximum charge rate of 190 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum charge rate of 200 A and then divided by three inverter chargers (2 x 200 A ÷ 3 = 133.33 A).

Batt type	
Discharge Amps	For a single inverter-charger, set to the lesser of the inverter-charger's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rating. For example, set the 8K-SG05LP1 inverter-charger to the lesser of the inverter-charger's maximum discharge rate of 190 A, or 380 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum charge rating of 200 A. • NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic. For a three-phase system with three inverter-chargers, set to the lesser value between the master inverter-charger's maximum discharge rate or the quantity of attached batteries multiplied by the battery's maximum discharge rate divided by the number of inverter-chargers. For example, set the 8K-SG04LP3 inverter-charger to the lesser of the inverter-charger's maximum discharge rate of 190 A, or 133 A for two HELIOS ESS 52-48-16000 batteries that are each rated at a maximum discharge rate of 200 A and then divided by 3 inverters (2 x 200 A ÷ 3 = 133.33 A).
TEMPCO	Set to 0 mv/C/Cell. (2)

(1) SUNSYNK's recommended maximum battery value for Charge Amps is 75% of the battery's rated maximum charge current.

(2) Discover Lithium batteries do not require temperature compensation. Setting TEMPCO to 0 mv/C/Cell disables inverter-charger controlled temperature compensation.

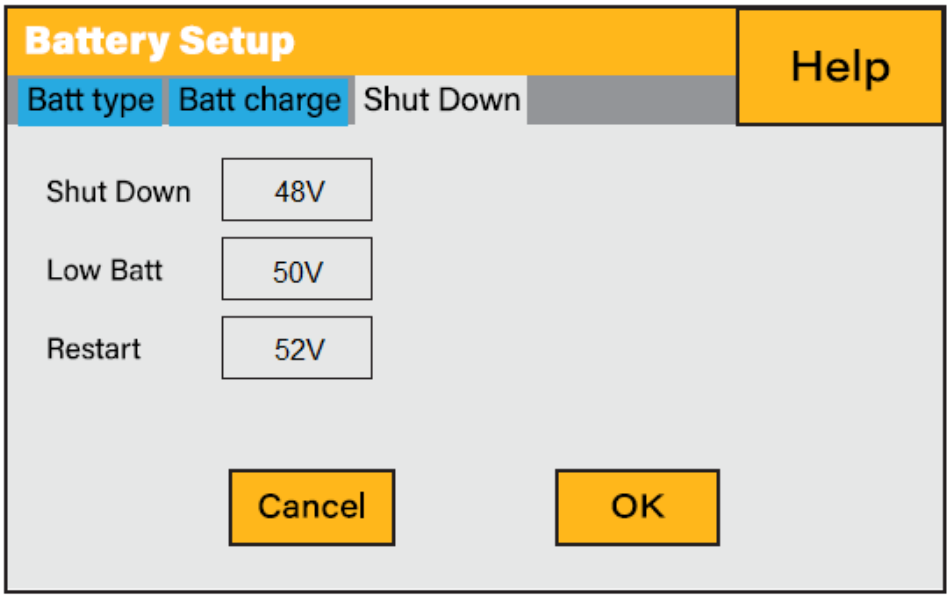
Open Loop - Batt Charge



Sunsynk Battery Charge Settings

Batt charge	
Float V Absorption V Equalization V	Set the suggested voltage values defined in the associated battery manual. Discover Lithium batteries must not be equalized. Setting zero hours ensures the batteries will not be equalized.

Open Loop - Shutdown



Sunsynk Battery Shutdown Settings

Shut Down	
Shut Down Low Batt Restart	48 V 50 V 52 V

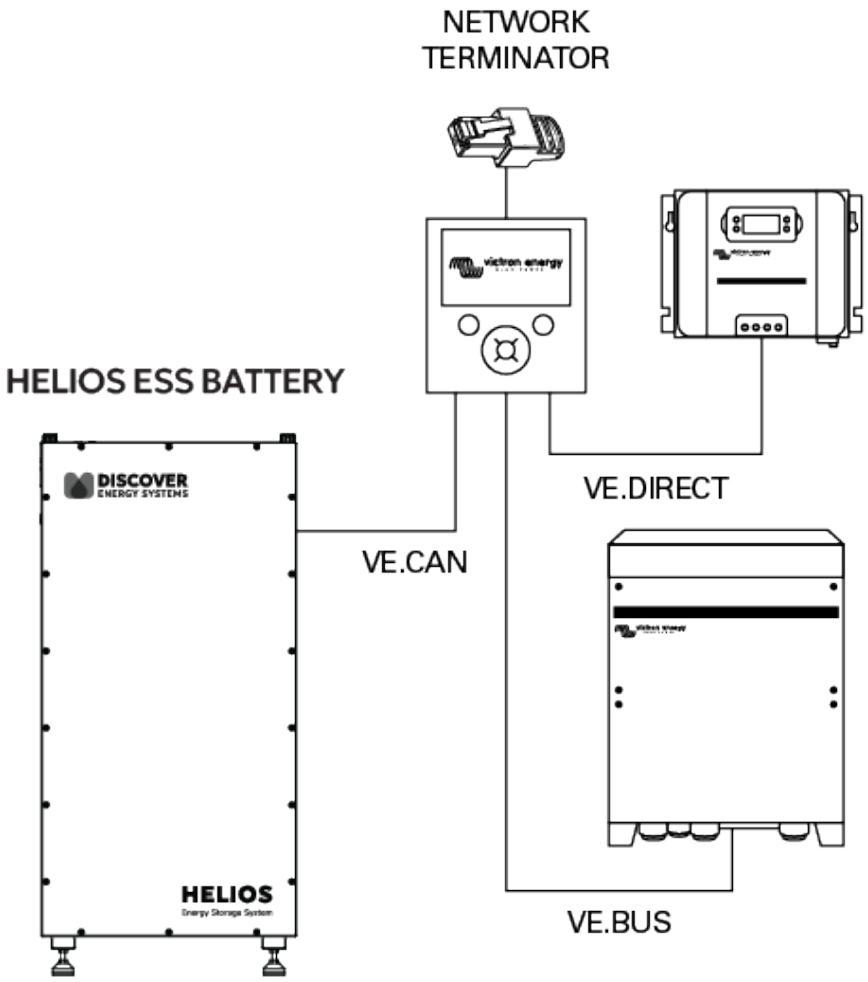
NOTE
For more information about configuring the Sunsynk inverter-charger, refer to product documentation on the Sunsynk website (sunsynk.org) or the LYNK II Installation and User Manual (805-0033).

19.15 Victron Inverter Configuration (Closed Loop Without LYNK II)

The HELIOS ESS supports closed-loop communication with the Victron inverters listed in the Closed-Loop Communication with Inverters table in the HELIOS ESS Closed-Loop Communication topic.

To enable communication between the inverter and batteries:

1. Connect a CAT6 or higher modified cable (refer to Cables for Closed-Loop Communication Without LYNK II - Victron Energy) from the HELIOS ESS COM2 port to the CAN port of the Victron GX device.



Victron CAN Connection

2. Using a touch screen or other user interface of the GX device, set the VE.Can port and CAN-Bus BMS communication rate to 500 kbit/s to match the communication speed on the HELIOS ESS battery.
3. **Device List > Settings > Services > VE.Can port > CAN-bus profile**
    a. Select **CAN-bus BMS (500 kbit/s)** (Pylon)

4. Return to the Device List, and the Discover Lithium Battery should now appear as one of the devices.
5. During normal operation, the battery's charge parameter limits are set by the BMS and communicated by the Victron GX device to the inverter-charger and MPPT.

To optimize the performance of a Victron system, manually set the following DVCC menu items using the Victron GX device, and reboot the system.

If communication is interrupted between the BMS and Victron inverter-charger, the Victron inverter-charger stops charging until communication is re-established.

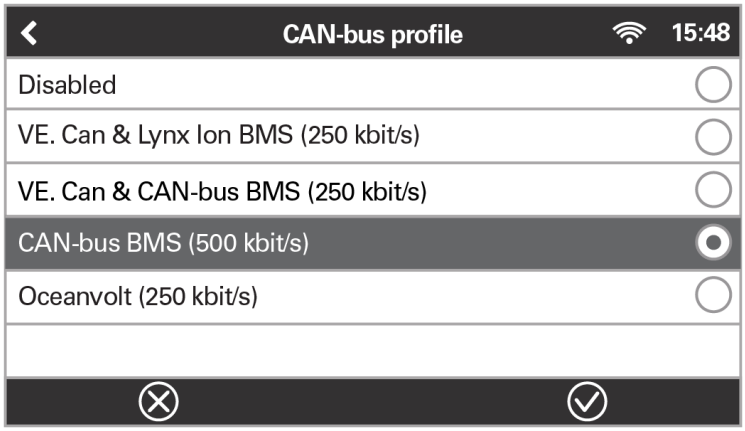
Victron Closed-loop Configuration Procedure

Refer to the latest Discover Energy Systems documentation for battery values and the latest Victron documentation for menu navigation and details on the setup procedure.

1. Using a touch screen or other user interface of the GX device, set the VE.Can port and CAN-Bus BMS communication rate to 500 kbit/s to match the communication speed of the CAN port on the HELIOS ESS battery.

Device List > Settings > Services > VE.Can port > CAN-bus profile

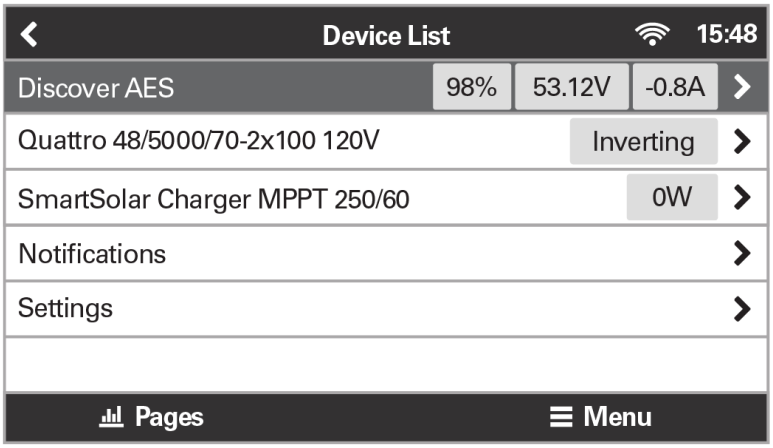
Select **CAN-bus BMS 500 kbit/s**.



Victron CAN-bus Profile

Return to the Device List, and the Discover Lithium Battery should now appear as one of the devices.

Device List

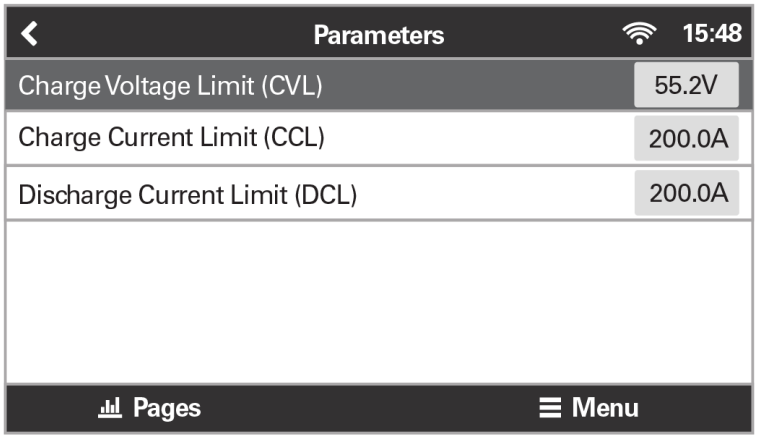


Victron Device List

NOTE
If Discover does not appear on the Device List: • Confirm that the CAT6 or higher communication cable's communication lines are configured properly (refer to Cables for Closed-Loop Communication Without LYNK II - Victron Energy). • Check the RJ45 connector for bad crimps or other connection issues.

3. To confirm that all batteries in the network are communicating with the Victron system, review the actual battery parameters. If multiple batteries are connected, a single entry shows the total limit of all the batteries.

Device List > Discover AES > Parameters



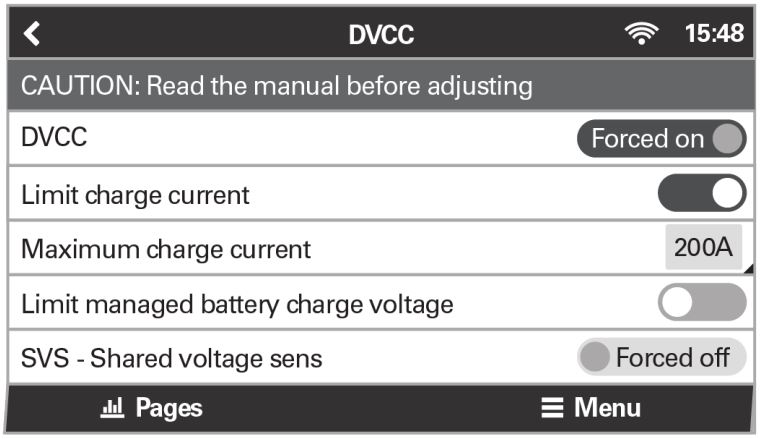
Victron Battery Parameters

Configurable Closed-Loop Settings

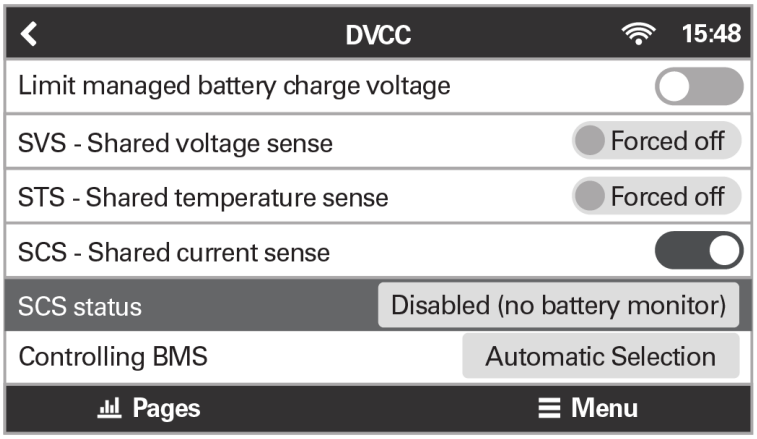
During normal operation, the battery's charge parameter limits are set by the BMS and communicated by the Victron GX device to the inverter-charger and MPPT.

To optimize the performance of a Victron system, manually set the following DVCC menu items using the Victron GX device and reboot the system.

Device List > Settings > DVCC



Victron DVCC Menus 1/2



Victron DVCC Menus 2/2

DVCC Menu	Setting
DVCC (Distributed Voltage and Current Control)	Forced on
Limit charge current	ON (1)
Maximum charge current	Installed number of HELIOS ESS batteries x 200 A, or a lower value if system curtailment is required. NOTE: Each HELIOS ESS battery is rated at a 200 A discharge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to Minimum Specifications for Battery Systems.
Limit managed battery charge voltage	Disable
SVS - Shared voltage sense	Forced off (2)

DVCC Menu	Setting
STS - Shared temperature sense	Forced off
SCS - Shared current sense	ON
SCS status	(Displays the current status)
Controlling BMS	Automatic Selection

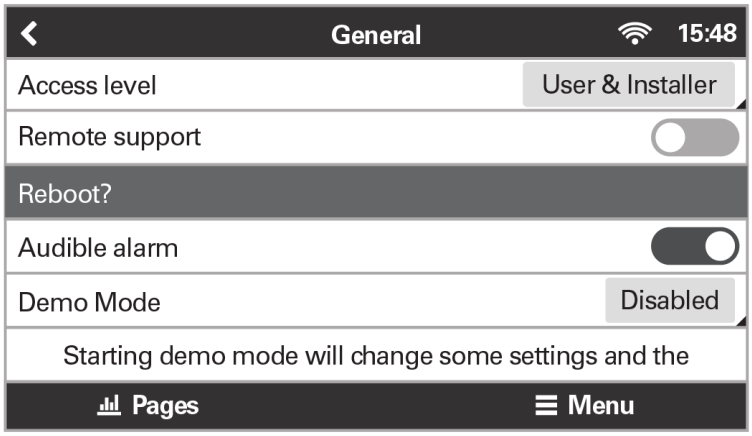
(1) Limit charge current works across the whole system. MPPTs are automatically prioritized over the mains. When the BMS requests a maximum charge current that differs from the user-configurable setting, it uses the lesser of the two.

(2) SVS should be set to OFF. Victron support has reported instances of conflicts when SVS is set to ON with a Lithium BMS.

Saving the Configurable Closed-Loop Settings

After all DVCC menu items have been set, reboot the system to complete the closed-loop configuration.

Device List > Settings > General > Reboot?



Victron Rebooting the System

NOTE
To avoid conflicting network information and data, do not use a Victron BMV battery monitor when using the LYNK II Communication Gateway.

19.15.1 Victron Inverter Configuration (Open Loop)

Whenever possible, using a closed-loop configuration is recommended with Discover batteries and Victron devices. However, using an open-loop configuration may be required if the closed-loop communication system encounters an issue.

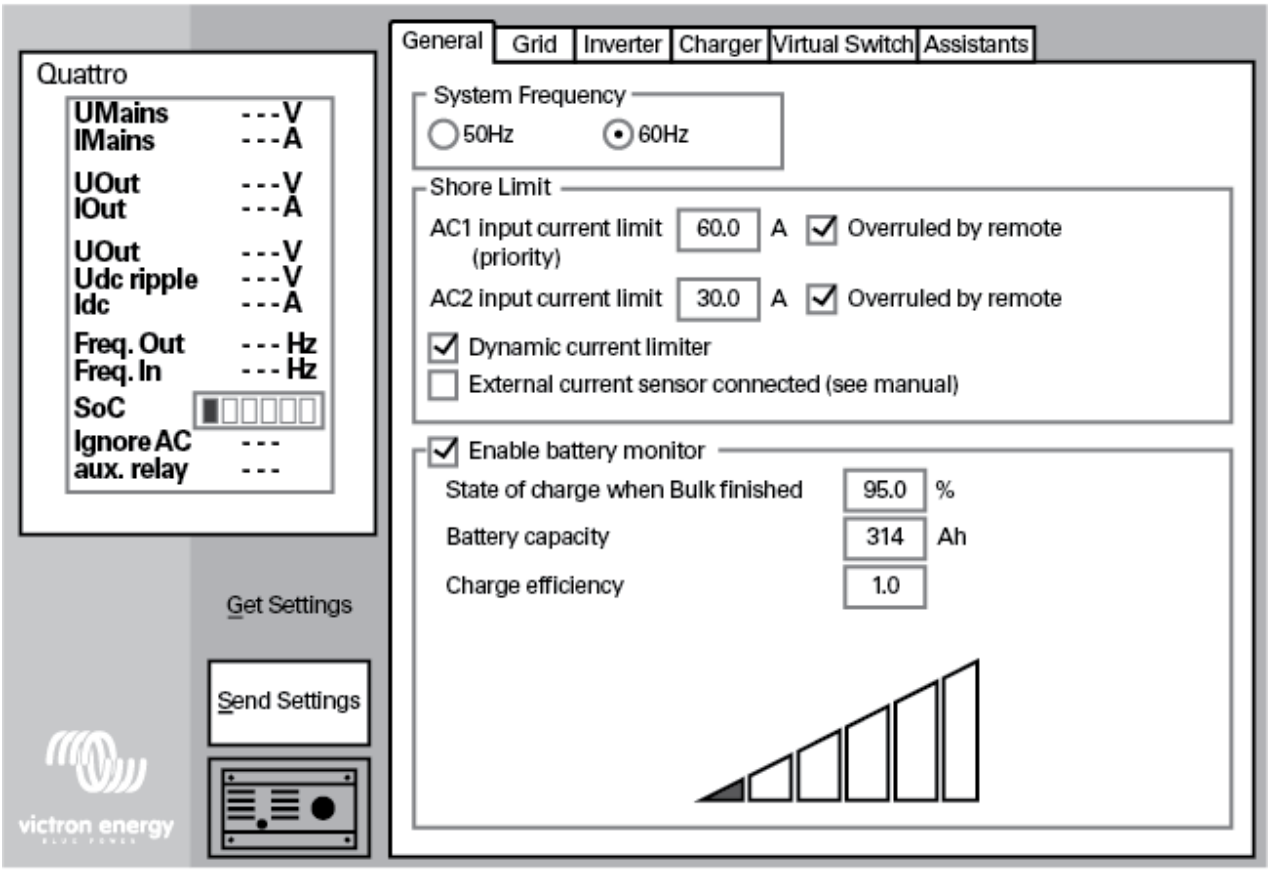
If there is a break in communication between the Victron Energy device and the battery, the Victron device stops charging. Charging only resumes after communication between the Victron device and the HELIOS ESS battery is restored. If communication cannot be restored, you may have to set the system to open loop until an installation professional is available.

As a precautionary measure, it is recommended to program the inverter-charger with the correct voltage-based parameters before setting up the system to operate in a closed-loop configuration. If closed-loop communication fails, after the open loop parameters have been configured, turn the Victron device OFF and ON with the On/Off/Charger Only switch to enable the open-loop settings.

The following describes how to set up open loop on Victron devices.

Setting up Open Loop on Victron Devices

You will need the latest firmware on all connected devices. The following presumes familiarity with VE Configure software. After setting the voltage-based open-loop parameters using the VE Configure 3 software, **send** all parameters to the inverter-charger and GX device and then restart the GX device.



VE Configure 3 Software

Victron Inverter-Charger Open-loop Configuration Procedure

Refer to the latest Discover Energy Systems documentation for battery values and the latest Victron documentation for details on menu navigation and the setup procedure.

1. Set the Discover Lithium batteries to ON and set the inverter to ON.
2. Connect your computer to the Victron GX device or inverter.
3. On the computer, start the VE Configure 3 software configuration tool.
4. Enable and disable parameter values according to the tables below.
5. Send the parameters to the Victron inverter-charger and GX device.
6. Toggle the On/Off/Charger Only switch to turn the inverter OFF and ON.

VE Configure 3 > General Tab

General Tab	Setting
[AC1] Overruled by remote (1)	Enable
[AC2] Overruled by remote (1)	Enable
Dynamic current limiter	Enable
External current sensor connected	Disable
Enable battery monitor	Enable
State of charge when Bulk finished (2)	95%
Battery capacity	Number of batteries x 314 Ah
Charge efficiency (2)	1.00

(1) Enable is recommended.

(2) Precautionary settings ignored during normal operation and communication with Discover lithium batteries.

VE Configure 3 > Inverter Tab

Inverter Tab	Setting
DC input low shutdown (1)	48.0 V
DC input low restart (2)	52.0 V
DC input low pre-alarm (3)	49.5 V
Enable AES (4)	Disable

(1) The lowest operating voltage allowed. Increase voltage as required.
(2) Restart voltage after DC input low shutdown. Recommend setting to the minimum value (minimum varies according to the DC Input low shutdown value).
(3) 49.5 V value (approximately 10% SOC) will trigger a low battery warning. Increase or decrease as preferred.
(4) **Enable AES** has no relation to the AES series of batteries available from Discover. Refer to Victron manuals for information on the AES setting and function.

VE Configure 3 > Charger Tab

Charger Tab	Setting
Enable charger	Enable
Battery Type (1)	Blank
Lithium batteries (1)	Enable
Charge curve (1)	Select: Fixed
Absorption Voltage (1)	55.2 V
Float Voltage (1)	53.6 V
Charge Current	Number of batteries x 200 A NOTE: Each HELIOS ESS battery is rated at a 200 A charge rate, but when connected in parallel, the maximum current is limited by internal busbars. For the recommended maximum current for paralleled HELIOS ESS, refer to the table in the Minimum Specifications for Battery Systems topic.
Repeated absorption time (1) (2)	1.0 < 3.0 Hr

Charger Tab	Setting
Repeated absorption interval (1)	7.0 Days
Absorption time (1) (2)	1.0 < 3.0 Hr

(1) Precautionary settings ignored during normal operation and communication with Discover lithium batteries.
(2) The recommended minimum is 1.0 hour. Multiple batteries may require a longer time to achieve a smooth completion of charge.

NOTE
Confirm the Float Voltage after installation of any Victron **Assistants**, and if necessary, set the Float Voltage back to 53.6 V.

NOTE
• Depending on your system and particular use case, there may be other settings that require configuration. Refer to the inverter manual for information on these settings. • For more information about configuring Victron devices, refer to product documentation on the Victron website (victronenergy.com) or the LYNK II Victron (Solar) User Manual (805-0040).